Office	State of field in			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources	WELL API NO.	Revised August 1, 2011
District II – (575) 748-1283	OIL CONCEDIATION	A DIVIGION	30-025-23075	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		00 020 20070	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		5. Indicate Type of	Lease
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8	37505		X FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas	Lease No.
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT		LUG BACK TO A	7. Lease Name or U	Jnit Agreement Name
PROPOSALS.)  1. Type of Well: Oil Well X Gas	s Well Other		8. Well Number 00	04
2. Name of Operator			9. OGRID Number	,
Cambrian Management, LTD			198688	
3. Address of Operator P.O. Box 272, Midland, TX 79702			10. Pool name or W Tulk; Wolfcamp	Vildcat
4. Well Location				
Unit LetterI:1	980feet from theSout	th line and	660feet from th	eFELline
Section 4		Range 32E	NMPM Lea	County
	11. Elevation (Show whether Di	R, RKB, RT, GR, etc.	)	
TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE  OTHER:  13. Describe proposed or complete of starting any proposed work	). SEE RULE 19.15.7.14 NMA		LLING OPNS. F	
proposed completion or recom	•			
PA completed				
	SEE ATT	ACHED		
hereby certify that the information about	ove is true and complete to the l	best of my knowledg	e and belief.	
SIGNATURE	TITLEE	Ingineer	DAT	E 04-04-2024
Type or print name <u>Chris J. Gaddy</u> For State Use Only	E-mail addres	ss:chris.gaddy@octa	ne-energy.com PHO	NE: 432-685-7736
APPROVED BY: 2 Conditions of Approval (if any).	TITLE COM	pliance Officer	<b>A</b> DAT	E 8/12/24

# Proposed Plugging Procedures Chem State #4 API 30-025-23075

- 1. Unflange well. NU BOP. POOH w/ rods & 313 jts 2 3/8" tbg. RIH w/ tbg to 9742' and spot 25 sxs cl H cmt. WOC & tag at 9430'.
- 2. Attempted to circ hole with MLF & well went on vacuum.
- 3. RIH w/ 5 1/2" pkr to top of liner @ 4570' and sqz 50 sxs to 9492'. WOC & no tag on plug.
- 4. RIH open-ended and spot 50 sxs Cl H cmt at 9645'. WOC & tag plug at 8975'. Circulate hole with 155 bbls of MLF and tested casing to 500 psi for 15 min. w/ no pressure loss.
- 5. Spot plug #2 w/ 25 sxs cl H cmt at 7533'.
- 6. Ran CBL
- 7. Perf @ 5488'. Pumped 2 bbls mud and could not inject into perfs.
- 8. Talked with OCD (Kerry Fortner) for next steps.
- 9. Spot plug #3 w/ 49 sxs cl C cmt at 5538'. WOC and tag at 4690'.
- 10. Spot plug #4 with 25 sxs cl C cmt at 4223'. RIH w/ wireline & tag plug @ 3985'.
- 11. Perf @ 2347', POOH and pumped in. Mud circulated to surface up 5 1/2" x 8 5/8" x 13 3/8" annulus.
- 12. RIH w/ wireline & perf @ 1547' and 465'.
- 13. Set pkr @ 2111' and squeeze plug #5 with 40 sxs cl C cmt. WOC 4 hrs and tag at 2255'.
- 14. Set pkr @ 1292' and sqz plug #6 w/ 40 sxs cl C cmt. WOC 4 hrs and tag at 1440'.
- 15. Set pkt @ 94' and sqz plug #7 w/ 135 sxs cl C cmt to surface.
- 16. Removed wellhead and confirmed cement to surface on all casing strings.
- 17. Installed 4" x 4' AGL marker and removed anchors.

#### PA completed 2/10/24

#### SITE RECLAIMATION WILL BEGIN AFTER PUMPJACK AND FLOWLINES ARE ROMOVED



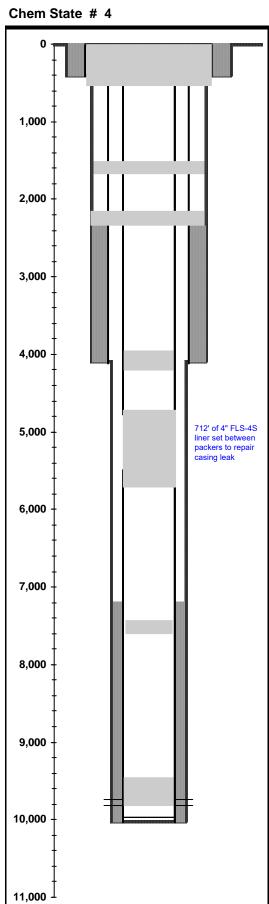
### Wellbore Schematic (As Plugged)

Printed:

8/6/2013

#### : 716004

#### API # 3002523075



	GL Elev:	
Sec,Blk,Sur(Lbr,Lge,Sur)or(Sec,Twn,Rng): , ,	Fill Depth:	9,960
County, State: Lea, NM	PBTD:	9,975.00
Aux ID:	TD:	10,018.00
KB = 15; DF = ; All Depths Corr To: KB	-	1500/900 series flanges

#### **Hole Size**

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	400.00	
12.2500	400.00	4,097.00	
7.8750	4,097.00	10,018.00	

Surrace Casing						Date Ran:	2/12/1993
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		13.3750	48.00	H40	400.00	15.00	415.00

Intermediate Casing						Date Ran:	2/12/1993
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		8.6250	32.00	J55	4,097.00	15.00	4,112.00

Production Casin	ng Stri		Date Ran:	2/12/1993						
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At			
Casing		5.5000	17.00	J55	4,755.00	15.00	4,770.00			
Packer	1	4.6410			5.00	4,770.00	4,775.00			
BJ Liner Packer w	BJ Liner Packer with top @ 4755'									
Liner	22	4.0000	10.46	J55	712.00	4,775.00	5,487.00			
Top of liner @ 470	Top of liner @ 4769' with bottom @ 5472'									
Packer	1	4.6410			6.00	5,487.00	5,493.00			
BJ Liner Packer w	BJ Liner Packer with bottom @ 5478'									
Casing		5.5000	17.00	J55	4,536.00	5,493.00	10,029.00			

#### Cement

# Sx	Class	Weight	ΙD	O D	Top At	Btm At	TOC Per
400			13.375	17.500	0.00	400.00	Circ
425			8.625	12.250	2,350.00	4,097.00	TS
400			5.500	7.875	7,200.00	10,018.00	TS

## Zone and Perfs Wolfcamp

#### Perforations

Тор	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl#
9,742.00	9,820.00						

#### Wellbore Plugs and Junk

Тор	Bottom	Туре	Diameter	Solid	Date		
9,975.00	9,977.00	Pkr	5.500	Yes			
Model D drillable packer							

District I
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 348569

#### **CONDITIONS**

Operator:	OGRID:
CAMBRIAN MANAGEMENT LTD	198688
310 W Wall Street Ste 300	Action Number:
Midland, TX 79701	348569
Γ.	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By	Condition	Condition Date
kfortner	PA completed 2/10/24 Need C103Q and marker photo to release CBL is in files	8/14/2024