Energy, Minerals and Natural Resources Energy, Minerals and Natural Resour	cesting thinks copy to Appropriate District 40 A	State of New Mexico	Form Caro
1025 N. Fremch Dr., Hobbs, NM 88240	Office District I – (575) 393-6161	Energy, Minerals and Natural Reso	
SIL S, First SL, Antesia, NM 88210 DOLL COINSERVATION DIVISION	1625 N. French Dr., Hobbs, NM 88240		F1 40 / S40 / S10 F1 / S10 / S
12.20 South St. Francis Dr. STATE X FEE		OIL CONSERVATION DIVIS	
Santa Fe, NM 87505 Sata Collè Gas Lease No.	District III - (505) 334-6178	1220 South St. Francis Dr.	
120 S. K Francis Dr. Satist Fe, NM K.385 Signest Dr. Satist Fe, NM K.385 Complete the proposed of completion of the proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed owner). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of Spul New String, 4 %" MT bit and 5 5." See some packer and RIH w/ tbg to 4287' P. DHONE string, 4 %" MT bit and 5 5." See some print name. JERRY W SHERRELL E-mail address: jerrys@mec.com PHONE: 575.748-1288 11 JERCH SERVICE SIGNATURE Valid Local Letter Valid		Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR PROPOSALS TO BALLO RT 10 DEEPEN OR PLUIG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other SWD O, OGRID Number 013837 2. Name of Operator MACK ENERGY CORPORATION 3. Address of Operator ON 900, ARTESIA, NM 88211-0960 10. Pool name or Wildcat SWD, San Andres 4. Well Location Unit Letter N : 990 feet from the SOUTH line and 1980 feet from the WEST line Section 35 Township 178 Range 33E NMPM County LEA 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 4130' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK X PLUG AND ABANDON GASING/CEMENT JOB ALTERING CASING ALTERING CASING CASING/CEMENT JOB PAND A GASING/CEMENT JOB GASING/CEME	1220 S. St. Francis Dr., Santa Fe, NM		
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1. Type of Well: Oil Well		ATION FOR PERMIT" (FORM C-101) FOR SUCH	State 35
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For State Use Only	SIGNATURE Jung W	TITLEREGULATO	DRY SUPERVISRDATE8/15/2024
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APPROVED BY: THE TITLE Compliance Office A _DATE 8/15/24 Conditions of Approved in 1947 12 12 12 12 12 12 12 12 12 12 12 12 12		RRELL E-mail address:jerrys@me	c.com PHUNE: _5/5-/48-1288
APPROVED BY: Kerry Forther TITLE Compliance Office A DATE 8/15/24	For State Use Only	A of the	
Conditions of Approved Inguity 14,12 PM	APPROVED BY: YUM	Forther TITLE Complete	DATE 8/15/24
	Conditions of Approval language	12 PM	officer 11

MACK ENERGY CORPORATION STATE 35 #006 API # 30-025-30675 N-35-17S-33E

HIT/Packer Leak Procedure

- 1. MIRU PU.
- 2. NU BOP
- 3. Unset packer and POH with tubing and packer
- 4. PU work string, 4 3/4" MT bit and 5 1/2" casing scraper and RIH w/ tbg to 4287'
- 5. POH and LD work string
- 6. PU new 5-1/2" N.P. Arrowset packer and RIH w/ 2 7/8" IPC production string while hydrotesting to 6000 psi
- 7. Set Packer 100' or closer to top perf (TP-4378')
- 8. Push pull test packer to 20 pts.
- 9. Test casing to 500 psi
- 10. Unlatch from packer and circulate packer fluid to surface.
- 11. Latch on to packer and set tubing in 20 pts compression
- 12. ND BOP and flange well up.
- **13.** RDMO

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 374130

CONDITIONS

Operator:	OGRID:
MACK ENERGY CORP	13837
P.O. Box 960	Action Number:
Artesia, NM 882110960	374130
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	Run PWOT MIT/BHT	8/15/2024