U.S. Department of the Interior UREAU OF LAND MANAGEMENT		Sundry Print Repo
Well Name: CORRAL CANYON 17-5 FEDERAL	Well Location: T25S / R29E / SEC 17 / SESW / 32.123872 / -104.007148	County or Parish/State: EDDY / NM
Well Number: 803H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM96848	Unit or CA Name:	Unit or CA Number:
US Well Number:	Operator: XTO ENERGY INCORPORATED	

Notice of Intent

Sundry ID: 2795157

Type of Submission: Notice of Intent

Date Sundry Submitted: 06/13/2024

Date proposed operation will begin: 07/23/2024

Type of Action: APD Change Time Sundry Submitted: 06:29

Procedure Description: This request is for the well formally known as CORRAL CANYON 17-5 FEDERAL 803H and currently CORRAL 17-5 FED COM 803H. The API number for this well is 30-015-55118. XTO Energy Incorporated respectfully requests approval to make the following changes to the approved APD. Changes to include SHL, FTP, LTP, BHL, Property name, Casing sizes, Cement, Proposed total Depth, and formation (Pool). FROM: TO: SHL: 374' FSL & 2476' FWL OF SECTION 17-T25S-R29E 344' FSL & 2475' FWL OF SECTION 17-T25S-R29E FTP: 100' FSL & 1320' FEL OF SECTION 17-T25S-R29E 100' FSL & 1455' FEL OF SECTION 17-T25S-R29E LTP: 100' FNL & 1320' FEL OF SECTION 5-T25S-R29E 100' FNL & 1455' FEL OF SECTION 5-T25S-R29E LTP: 100' FNL & 1320' FEL OF SECTION 5-T25S-R29E 50' FNL & 1455' FEL OF SECTION 5-T25S-R29E BHL: 50' FNL & 1320' FEL OF SECTION 5-T25S-R29E 50' FNL & 1455' FEL OF SECTION 5-T25S-R29E The proposed total depth is changing from 25342' MD; 9044' TVD (Willow Lake/Bone Spring) to 25667' MD; 9097' TVD (Bone Spring 3 Shale). A saturated salt brine will be utilized while drilling through the salt formations. See attached Drilling Plan for updated cement and casing program. Attachments: C-102, Drilling Plan, Directional Plan, MBS, Well Control Plan, Freedom HTQ semi premium, Talon HTQ semi flush, and Flex hose.

NOI Attachments

Procedure Description

Corral_17_5_Fed_Com_803H___BLM_APD_Change_Sundry_Attachments_20240813072457.pdf

Received by OCD: 8/13/2024 9:46:37 AM Well Name: CORRAL CANYON 17-5 FEDERAL	Well Location: T25S / R29E / SEC 17 / SESW / 32.123872 / -104.007148	County or Parish/State: EDD ?? of NM
Well Number: 803H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM96848	Unit or CA Name:	Unit or CA Number:
US Well Number:	Operator: XTO ENERGY INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENA AUSTIN

Signed on: AUG 13, 2024 07:24 AM

Name: XTO ENERGY INCORPORATED

Title: Regulatory Analyst

Street Address: 22777 SPRINGWOODS VILLAGE PARKWAY

City: SPRING

State: TX

State:

Phone: (346) 335-5295

Email address: JENA.N.AUSTIN@EXXONMOBIL.COM

Field

Representative Name: Street Address: City: Phone: Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS BLM POC Phone: 5752342234 Disposition: Approved Signature: Chris Walls BLM POC Title: Petroleum Engineer BLM POC Email Address: cwalls@blm.gov Disposition Date: 08/13/2024

Zip:

eceived by OCD. 0/13/202	<i>•• ••••••••••••••••••••••••••••••••••</i>			Tuge 5 0j
Form 3160-5 (June 2019)	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR		FORM APPROVED OMB No. 1004-0137 pires: October 31, 2021
Do not use t		ORTS ON WELLS to drill or to re-enter an APD) for such proposals.	6. If Indian, Allottee	or Tribe Name
	IT IN TRIPLICATE - Other inst	ructions on page 2	7. If Unit of CA/Agr	eement, Name and/or No.
1. Type of Well	Gas Well Other		8. Well Name and No).
2. Name of Operator			9. API Well No.	
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or	Exploratory Area
4. Location of Well (Footage, See	c., T.,R.,M., or Survey Description	ı)	11. Country or Parish	ı, State
12	CHECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OT	THER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION	
Notice of Intent	Acidize	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete	Other
Final Abandonment Notic		=	Water Disposal	
the proposal is to deepen dire the Bond under which the wo completion of the involved o	ctionally or recomplete horizonta ork will be perfonned or provide the perations. If the operation results	lly, give subsurface locations and m he Bond No. on file with BLM/BIA. in a multiple completion or recompl	easured and true vertical depths Required subsequent reports m etion in a new interval, a Form	ork and approximate duration thereof. If of all pertinent markers and zones. Attach ust be filed within 30 days following 3160-4 must be filed once testing has been the operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)			
	Title		
Signature	Date		
THE SPACE FOR FEDE	RAL OR STAT	E OFICE USE	
Approved by			
	Title		Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		nd willfully to make to any c	lepartment or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

The proposed total depth is changing from 25342 MD; 9044 TVD (Willow Lake/Bone Spring) to 25667 MD; 9097 TVD (Bone Spring 3 Shale).

A saturated salt brine will be utilized while drilling through the salt formations.

See attached Drilling Plan for updated cement and casing program.

Attachments: C-102, Drilling Plan, Directional Plan, MBS, Well Control Plan, Freedom HTQ semi premium, Talon HTQ semi flush, and Flex hose.

Location of Well

0. SHL: SESW / 374 FSL / 2476 FWL / TWSP: 25S / RANGE: 29E / SECTION: 17 / LAT: 32.123872 / LONG: -104.007148 (TVD: 0 feet, MD: 0 feet) PPP: SWNE / 2650 FNL / 1318 FEL / TWSP: 25S / RANGE: 29E / SECTION: 8 / LAT: 32.144655 / LONG: -104.002313 (TVD: 9044 feet, MD: 17600 feet) PPP: SWNE / 2310 FNL / 1320 FEL / TWSP: 25S / RANGE: 29E / SECTION: 17 / LAT: 32.13552 / LONG: -104.002299 (TVD: 9044 feet, MD: 12300 feet) PPP: SWSE / 100 FSL / 1320 FEL / TWSP: 25S / RANGE: 29E / SECTION: 17 / LAT: 32.123055 / LONG: -104.002287 (TVD: 9044 feet, MD: 9600 feet) BHL: NWNE / 50 FNL / 1320 FEL / TWSP: 25S / RANGE: 29E / SECTION: 57 LAT: 32.166344 / LONG: -104.00234 (TVD: 9044 feet, MD: 25342 feet) <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio B

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170
 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

C-102.dwg

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17-5 FEDERAL

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Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

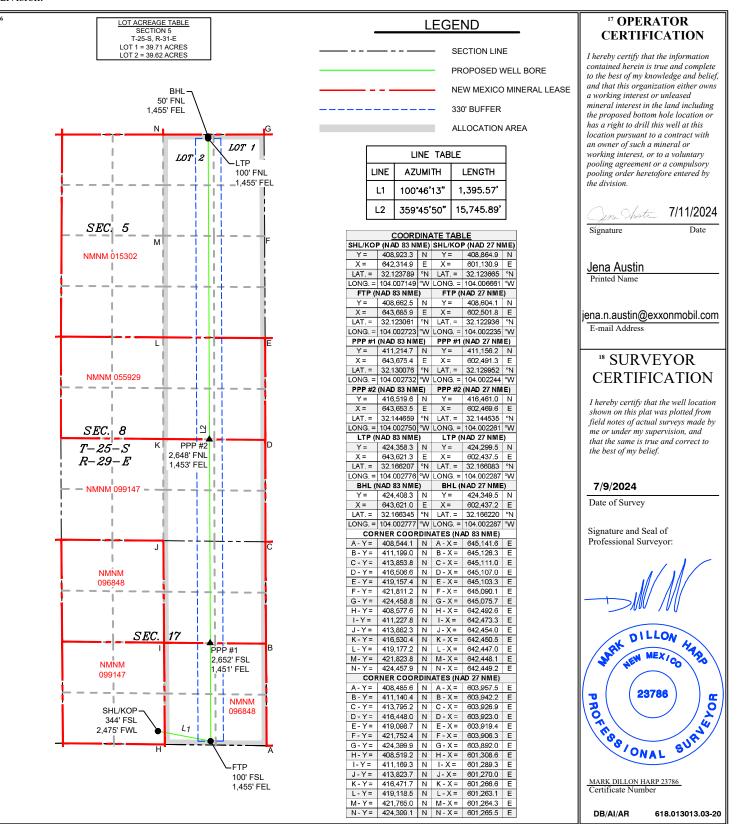
DB/AI/AR

618.013013.03-20

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT ¹API Number Pool Code Pool Name 96217 WILLOW LAKE, BONE SPRING, SOUTHEAST 30-015-55118 ⁴ Property Code ⁵ Property Name Well Number CORRAL 17-5 FED COM 803H OGRID No. rator Nam Elevation 005380 **XTO ENERGY, INC** 2,974 ¹⁰ Surface Location UL or lot no. Rang North/South lin Feet from the East/West lin Section Township Lot Idi Feet from the County 25 S 29 E SOUTH 2,475 WEST EDDY Ν 17 344 "Bottom Hole Location If Different From Surface UL or lot no. East/West line Section Feet from the County Township Rang Lot Idn Feet from the North/South line 2 5 25 S 29 E 50 NORTH 1,455 EAST EDDY ²Dedicated Acres Joint or Infill **Consolidation** Code ⁵Order No. 959.33

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitu	de				Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitu	de				Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitu	de				Longituc	le			NAD

Is this well the defining well for the Horizontal Spacing Unit?	

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

Operator Name: Property Name: Well Num	API #		
	Operator Name:	Property Name:	Well Number

KZ 06/29/2018

DRILLING PLAN: BLM COMPLIANCE (Supplement to BLM 3160-3)

XTO Energy Inc. CORRAL 17 - 5 FED COM 803H Projected TD: 25667.21' MD / 9097' TVD SHL: 344' FSL & 2475' FWL , Section 17, T25S, R29E BHL: 50' FNL & 1455' FEL , Section 5, T25S, R29E Eddy County, NM

1. Geologic Name of Surface Formation

A. Quaternary

2. Estimated Tops of Geological Markers & Depths of Anticipated Fresh Water, Oil or Gas

Formation	Well Depth (TVD)	Water/Oil/Gas
Top of Salt	612'	Water
Base of Salt	2730'	Water
Delaware	2930'	Water
Brushy Canyon	5428'	Water/Oil/Gas
Bone Spring	6686'	Water
1st Bone Spring	7603'	Water/Oil/Gas
2nd Bone Spring	8441'	Water/Oil/Gas
3rd Bone Spring	9072'	Water/Oil/Gas
Target/Land Curve	9097'	Water/Oil/Gas

*** Hydrocarbons @ Brushy Canyon

*** Groundwater depth 40' (per NM State Engineers Office).

No other formations are expected to yield oil, gas or fresh water in measurable volumes. The surface fresh water sands will be protected by setting 9.625 inch casing @ 577' (35' above the salt) and circulating cement back to surface. The intermediate will isolate from the top of salt down to the next casing seat by setting 7.625 inch casing at 8596.99' and cemented to surface. A 6.75 inch curve and 6.75 inch lateral hole will be drilled to 25667.21 MD/TD and 5.5 inch production casing will be set at TD and cemented back up in the intermediate shoe (estimated TOC 8296.99 feet).

3. Casing Design

Hole Size	Depth	OD Csg	Weight	Grade	Collar	New/Used	SF Burst	SF Collapse	SF Tension
12.25	0' – 577'	9.625	40	J-55	BTC	New	1.85	10.91	27.30
8.75	0' – 4000'	7.625	29.7	RY P-110	Flush Joint	New	3.19	2.86	2.19
8.75	4000' – 8596.99'	7.625	29.7	HC L-80	Flush Joint	New	2.32	2.67	2.97
6.75	0' – 8496.99'	5.5	20	RY P-110	Semi-Premium	New	1.26	2.39	2.08
6.75	8496.99' - 25667.21'	5.5	20	RY P-110	Semi-Flush	New	1.26	2.23	2.08

 \cdot XTO requests the option to utilize a spudder rig (Atlas Copco RD20 or Equivalent) to set and cement surface casing per this Sundry

Permanent Wellhead – Multibowl System

4. Cement Program

Surface Casing: 9.625, 40 New BTC, J-55 casing to be set at +/- 577'

Lead: 90 sxs EconoCem-HLTRRC (mixed at 10.5 ppg, 1.87 ft3/sx, 10.13 gal/sx water) Tail: 130 sxs Class C + 2% CaCl (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water) Top of Cement: Surface Compressives: 12-hr = 900 psi 24 hr = 1500 psi

2nd Intermediate Casing: 7.625, 29.7 New casing to be set at +/- 8596.99' <u>1st Stage</u>

Optional Lead: 290 sxs Class C (mixed at 10.5 ppg, 2.77 ft3/sx, 15.59 gal/sx water)TOC: SurfaceTail: 290 sxs Class C (mixed at 14.8 ppg, 1.35 ft3/sx, 6.39 gal/sx water)TOC: Brushy Canyon @ 5428Compressives:12-hr =900 psi24 hr = 1150 psi

2nd Stage

 Lead: 0 sxs Class C (mixed at 12.9 ppg, 2.16 ft3/sx, 9.61 gal/sx water)

 Tail: 610 sxs Class C (mixed at 14.8 ppg, 1.33 ft3/sx, 6.39 gal/sx water)

 Top of Cement: 0

 Compressives:
 12-hr =
 900 psi
 24 hr = 1150 psi

XTO requests to pump a two stage cement job on the 7-5/8" intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brush Canyon (5428') and the second stage performed as a bradenhead squeeze with planned cement from the Brushy Canyon to surface. If cement is not visually confirmed to circulate to surface, the final cement top after the second stage job will be verified by Echo-meter. If necessary, a top out consisting of 1,500 sack of Class C cement + 3% Salt + 1% PreMag-M + 6% Bentonite Gel (2.30 yld, 12.91 ppg) will be executed as a contingency. If cement is still unable to circulate to surface, another Echo-meter run will be performed for cement top verification.

XTO will report to the BLM the volume of fluid (limited to 5 bbls) used to flush intermediate casing valves following backside cementing procedures.

XTO requests to pump an Optional Lead if well conditions dictate in an attempt to bring cement inside the first intermediate casing. If cement reaches the desired height, the BLM will be notified and the second stage bradenhead squeeze and subsequent TOC verification will be negated.

XTO requests the option to conduct the bradenhead squeeze and TOC verification offline as per standard approval from BLM when unplanned remediation is needed and batch drilling is approved. In the event the bradenhead is conducted, we will ensure the first stage cement job is cemented properly and the well is static with floats holding and no pressure on the csg annulus as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops.

Production Casing: 5.5, 20 New Semi-Flush, RY P-110 casing to be set at +/- 25667.21'

 Lead: 20 sxs NeoCem (mixed at 11.5 ppg, 2.69 ft3/sx, 15.00 gal/sx water) Top of Cement:
 8296.99 feet

 Tail: 1210 sxs VersaCem (mixed at 13.2 ppg, 1.51 ft3/sx, 8.38 gal/sx water) Top of Cement:
 8796.99 feet

 Compressives:
 12-hr =
 800 psi
 24 hr = 1500 psi

XTO requests the option to offline cement and remediate (if needed) surface and intermediate casing strings where batch drilling is approved and if unplanned remediation is needed. XTO will ensure well is static with no pressure on the csg annulus, as with all other casing strings where batch drilling operations occur before moving off the rig. The TA cap will also be installed when applicable per Cactus procedure and pressure inside the casing will be monitored via the valve on the TA cap as per standard batch drilling ops. Offline cement operations will then be conducted after the rig is moved off the current well to the next well in the batch sequence.

5. Pressure Control Equipment

Once the permanent WH is installed on the surface casing, the blow out preventer equipment (BOP) will consist of a 5M Hydril and a 10M Double Ram BOP.

All BOP testing will be done by an independent service company. Annular pressure tests will be limited to 50% of the rated working pressure. When nippling up on the 9.625, 10M bradenhead and flange, the BOP test will be limited to 10000 psi. When nippling up on the 7.625, the BOP will be tested to a minimum of 10000 psi. All BOP tests will include a low pressure test as per BLM regulations. The 10M BOP diagrams are attached. Blind rams will be functioned tested each trip, pipe rams will be functioned tested each week.

A variance is requested to allow use of a flex hose as the choke line from the BOP to the Choke Manifold. If this hose is used, a copy of the manufacturer's certification and pressure test chart will be kept on the rig. Attached is an example of a certification and pressure test chart. The manufacturer does not require anchors.

XTO requests a variance to be able to batch drill this well if necessary. In doing so, XTO will set casing and ensure that the well is cemented properly (unless approval is given for offline cementing) and the well is static. With floats holding, no pressure on the csg annulus, and the installation of a 10K TA cap as per Cactus recommendations, XTO will contact the BLM to skid the rig to drill the remaining wells on the pad. Once surface and both intermediate strings are all completed, XTO will begin drilling the production hole on each of the wells.

A variance is requested to **ONLY** test broken pressure seals on the BOP equipment when moving from wellhead to wellhead which is in compliance with API Standard 53. API standard 53 states, that for pad drilling operation, moving from one wellhead to another within 21 days, pressure testing is required for pressure-containing and pressure-controlling connections when the integrity of a pressure seal is broken. We will request permission to **ONLY** retest broken pressure seals if the following conditions are met: 1. After a full BOP test is conducted on the first well on the pad 2. When skidding to drill an intermediate section that does not penetrate into the Wolfcamp.

6. Proposed Mud Circulation System

INTERVAL	Hole Size	Mud Type	MW (ppg)	Viscosity (sec/qt)	Fluid Loss (cc)	Additional Comments
0' - 577'	12.25	FW/Native	8.4-8.9	35-40	NC	Fresh water or Native water
577' - 8596.99'	8.75	Saturated brine for salt interval / Direct Emulsion	10-10.5	30-32	NC	Fully saturated salt across salado / salt
8596.99' - 25667.21'	6.75	OBM	10.5-11	50-60	NC - 20	N/A

The necessary mud products for weight addition and fluid loss control will be on location at all times.

Spud with fresh water/native mud. Drill out from under surface casing with Saturated Salt solution. Saturated Salt mud will be used while drilling through the salt formation. Use fibrous materials as needed to control seepage and lost circulation. Pump viscous sweeps as needed for hole cleaning. Pump speed will be recorded on a daily drilling report after mudding up. A Pason or Totco will be used to detect changes in loss or gain of mud volume. A mud test will be performed every 24 hours to determine: density, viscosity, strength, filtration and pH as necessary. Use available solids controls equipment to help keep mud weight down after mud up. Rig up solids control equipment to operate as a closed loop system.

7. Auxiliary Well Control and Monitoring Equipment

- A. A Kelly cock will be in the drill string at all times.
- B. A full opening drill pipe stabbing valve having appropriate connections will be on the rig floor at all times.
- C. H2S monitors will be on location when drilling below the 9.625 casing.

8. Logging, Coring and Testing Program

Open hole logging will not be done on this well.

9. Abnormal Pressures and Temperatures / Potential Hazards

None Anticipated. BHT of 155 to 175 F is anticipated. No H2S is expected but monitors will be in place to detect any H2S occurrences. Should these circumstances be encountered the operator and drilling contractor are prepared to take all necessary steps to ensure safety of all personnel and environment. Lost circulation could occur but is not expected to be a serious problem in this area and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid. The maximum anticipated bottom hole pressure for this well is 4967 psi.

10. Anticipated Starting Date and Duration of Operations

Anticipated spud date will be after BLM approval. Move in operations and drilling is expected to take 40 days.

Well Plan Report - Corral 17-5 Fed Com 803H_Updated

Measured Depth:	25667.00 ft
TVD RKB:	9097.00 ft
Location	
Cartographic Reference System:	New Mexico East - NAD 27
Northing:	408864.90 ft
Easting:	601130.90 ft
RKB:	3007.00 ft
Ground Level:	2974.00 ft
North Reference:	Grid
Convergence Angle:	0.17 Deg

Plan Sections	Co	orral 17-5 Fed C	om 803H_Upda	ated				
Measured			TVD			Build	Turn	Dogleg
Depth	Inclination	Azimuth	RKB	Y Offset	X Offset	Rate	Rate	Rate
(ft)	(Deg)	(Deg)	(ft)	(ft)	(ft)	(Deg/100ft)	(Deg/100ft)	(Deg/100ft) Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1100.00	0.00	0.00	1100.00	0.00	0.00	0.00	0.00	0.00
1350.00	5.00	147.00	1349.68	-9.14	5.94	2.00	0.00	2.00
2812.65	33.85	125.30	2715.41	-304.42	381.28	1.97	-1.48	2.00
4123.82	33.85	125.30	3804.37	-726.43	977.30	0.00	0.00	0.00
5816.18	0.00	0.00	5400.00	-1006.99	1373.54	-2.00	0.00	2.00
8796.99	0.00	0.00	8380.80	-1006.99	1373.54	0.00	0.00	0.00
9921.99	90.00	359.76	9097.00	-290.80	1370.60	8.00	0.00	8.00 803H FTP
25617.21	90.00	359.76	9097.00	15404.30	1306.23	0.00	0.00	0.00 803H LTP
25667.21	90.00	359.76	9097.00	15454.30	1306.02	0.00	0.00	0.00 803H BHL

Position Uncertainty

Corral 17-5 Fed Com 803H_Updated

Reggized by ФСD: 8/13/2024 9:46:37 АМ

Well Plan Report

Page	14	0	f 37
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Measured			TVD	Highside		Lateral		Vertical		Magnitude	Semi- major	Semi- minor	Semi- minor	ΤοοΙ
Depth	Inclination	Azimuth	RKB	Error	Bias	Error	Bias	Error	Bias	of Bias	Error	Error	Azimuth	Used
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	XOM_R2OWSG MWD+IFR1+MS
100.000	0.000	0.000	100.000	0.358	0.000	0.179	0.000	2.300	0.000	0.000	0.358	0.179	90.000	XOM_R2OWSG MWD+IFR1+MS
200.000	0.000	0.000	200.000	0.717	0.000	0.538	0.000	2.309	0.000	0.000	0.717	0.538	90.000	XOM_R2OWSG MWD+IFR1+MS
300.000	0.000	0.000	300.000	1.075	0.000	0.896	0.000	2.324	0.000	0.000	1.075	0.896	90.000	XOM_R2OWSG MWD+IFR1+MS
400.000	0.000	0.000	400.000	1.434	0.000	1.255	0.000	2.345	0.000	0.000	1.434	1.255	90.000	XOM_R2OWSG MWD+IFR1+MS
500.000	0.000	0.000	500.000	1.792	0.000	1.613	0.000	2.371	0.000	0.000	1.792	1.613	90.000	XOM_R2OWSG MWD+IFR1+MS
600.000	0.000	0.000	600.000	2.151	0.000	1.972	0.000	2.403	0.000	0.000	2.151	1.972	90.000	XOM_R2OWSG MWD+IFR1+MS
700.000	0.000	0.000	700.000	2.509	0.000	2.330	0.000	2.439	0.000	0.000	2.509	2.330	90.000	XOM_R2OWSG MWD+IFR1+MS
800.000	0.000	0.000	800.000	2.868	0.000	2.688	0.000	2.480	0.000	0.000	2.868	2.688	90.000	XOM_R2OWSG MWD+IFR1+MS
900.000	0.000	0.000	900.000	3.225	0.000	3.047	0.000	2.524	0.000	0.000	3.225	3.047	90.000	XOM_R2OWSG MWD+IFR1+MS
1000.000	0.000	0.000	1000.000	3.585	0.000	3.404	0.000	2.573	0.000	0.000	3.585	3.404	90.000	XOM_R2OWSG MWD+IFR1+MS
1100.000	0.000	0.000	1100.000	3.942	0.000	3.763	0.000	2.626	0.000	0.000	3.942	3.763	90.000	XOM_R2OWSG MWD+IFR1+MS
1200.000	1.999	147.000	1199.980	4.356	0.000	4.159	-0.000	2.681	0.000	0.000	4.285	4.105	90.000	XOM_R2OWSG MWD+IFR1+MS
1300.000	4.000	147.000	1299.838	4.821	0.000	4.488	-0.000	2.737	0.000	0.000	4.616	4.434	89.888	XOM_R2OWSG MWD+IFR1+MS
1350.000	5.000	147.000	1349.683	5.059	0.000	4.655	-0.000	2.765	0.000	0.000	4.784	4.600	89.730	XOM_R2OWSG MWD+IFR1+MS
1400.000	5.921	142.900	1399.456	5.264	0.000	4.835	-0.000	2.793	0.000	0.000	4.953	4.768	89.709	XOM_R2OWSG MWD+IFR1+MS
1500.000	7.823	137.600	1498.734	5.686	0.000	5.192	-0.000	2.854	0.000	0.000	5.292	5.106	90.054	XOM_R2OWSG MWD+IFR1+MS
1600.000	9.763	134.400	1597.554	6.122	0.000	5.549	-0.000	2.914	0.000	0.000	5.637	5.451	90.623	XOM_R2OWSG MWD+IFR1+MS

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1700.000	11.720 132.300 1695.79	7 6.567 0.000	5.909 -0.000	2.977 0.000	0.000	5.988	5.800	91.725 XOM_R2OWSG MWD+IFR1+MS	
1800.000	13.690 130.800 1793.34	2 7.020 0.000	6.274 -0.000	3.043 0.000	0.000	6.343	6.153	93.484 XOM_R2OWSG MWD+IFR1+MS	
1900.000	15.670 129.600 1890.07	0 7.476 0.000	6.647 -0.000	3.113 0.000	0.000	6.705	6.512	96.044 XOM_R2OWSG MWD+IFR1+MS	
2000.000	17.650 128.700 1985.86	5 7.938 0.000	7.027 -0.000	3.187 0.000	0.000	7.075	6.873	99.349 XOM_R2OWSG MWD+IFR1+MS	
2100.000	19.640 128.000 2080.60	8 8.405 0.000	7.417 -0.000	3.270 0.000	0.000	7.454	7.237	103.315 XOM_R2OWSG MWD+IFR1+MS	
2200.000	21.630 127.400 2174.18	5 8.874 0.000	7.819 -0.000	3.359 0.000	0.000	7.847	7.604	107.484 XOM_R2OWSG MWD+IFR1+MS	
2300.000	23.620 126.900 2266.48	2 9.348 0.000	8.235 -0.000	3.460 0.000	0.000	8.254	7.972	111.570 XOM_R2OWSG MWD+IFR1+MS	
2400.000	25.610 126.500 2357.38	6 9.825 0.000	8.665 -0.000	3.572 0.000	0.000	8.678	8.340	115.091 XOM_R2OWSG MWD+IFR1+MS	
2500.000	27.610 126.100 2446.78	6 10.304 0.000	9.112 -0.000	3.699 0.000	0.000	9.120	8.710	118.064 XOM_R2OWSG MWD+IFR1+MS	
2600.000	29.600 125.800 2534.57	3 10.788 0.000	9.578 -0.000	3.841 0.000	0.000	9.583	9.079	120.348 XOM_R2OWSG MWD+IFR1+MS	
2700.000	31.590 125.500 2620.64	2 11.273 0.000	10.065 -0.000	4.002 0.000	0.000	10.067	9.449	122.076 XOM_R2OWSG MWD+IFR1+MS	
2800.000	33.590 125.300 2704.88	6 11.761 0.000	10.571 -0.000	4.184 0.000	0.000	10.572	9.815	123.347 XOM_R2OWSG MWD+IFR1+MS	
2812.600	33.840 125.300 2715.41	1 11.828 0.000	10.639 -0.000	4.200 0.000	0.000	10.640	9.869	123.457 XOM_R2OWSG MWD+IFR1+MS	
2900.000	33.840 125.300 2787.95	4 12.292 0.000	11.098 -0.000	4.391 0.000	0.000	11.098	10.185	124.294 XOM_R2OWSG MWD+IFR1+MS	
3000.000	33.840 125.300 2871.00	7 12.838 0.000	11.640 -0.000	4.622 0.000	0.000	11.640	10.555	124.925 XOM_R2OWSG MWD+IFR1+MS	
3100.000	33.840 125.300 2954.06	0 13.395 0.000	12.194 -0.000	4.861 0.000	0.000	12.194	10.932	125.404 XOM_R2OWSG MWD+IFR1+MS	
3200.000	33.840 125.300 3037.11	2 13.957 0.000	12.755 -0.000	5.108 0.000	0.000	12.755	11.310	125.777 XOM_R2OWSG MWD+IFR1+MS	
3300.000	33.840 125.300 3120.16	5 14.528 0.000	13.324 -0.000	5.363 0.000	0.000	13.324	11.694	126.076 XOM_R2OWSG MWD+IFR1+MS	
3400.000	33.840 125.300 3203.21	8 15.109 0.000	13.905 -0.000	5.622 0.000	0.000	13.905	12.085	126.265 XOM_R2OWSG MWD+IFR1+MS	
3500.000	33.840 125.300 3286.27	0 15.690 0.000	14.486 -0.000	5.888 0.000	0.000	14.487	12.476	126.474 XOM_R2OWSG MWD+IFR1+MS	

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3600.000	33.840 125.300 3369.323	16.281 0.000 15.076	6-0.000	6.157 0.000	0.000	15.077	12.872	126.609 XOM_R2OWSG MWD+IFR1+MS	
3700.000	33.840 125.300 3452.376	16.877 0.000 15.672	2 -0.000	6.431 0.000	0.000	15.673	13.272	126.724 XOM_R2OWSG MWD+IFR1+MS	
3800.000	33.840 125.300 3535.428	17.476 0.000 16.271	-0.000	6.709 0.000	0.000	16.273	13.675	126.863 XOM_R2OWSG MWD+IFR1+MS	
3900.000	33.840 125.300 3618.481	18.080 0.000 16.875	5 -0.000	6.989 0.000	0.000	16.877	14.080	126.919 XOM_R2OWSG MWD+IFR1+MS	
4000.000	33.840 125.300 3701.534	18.687 0.000 17.482	2 -0.000	7.273 0.000	0.000	17.484	14.488	127.003 XOM_R2OWSG MWD+IFR1+MS	
4100.000	33.840 125.300 3784.586	19.295 0.000 18.091	-0.000	7.558 0.000	0.000	18.094	14.897	127.104 XOM_R2OWSG MWD+IFR1+MS	
4123.800	33.840 125.300 3804.371	19.441 0.000 18.236	6 -0.000	7.627 0.000	0.000	18.239	14.995	127.114 XOM_R2OWSG MWD+IFR1+MS	
4200.000	32.320 125.200 3868.195	19.877 0.000 18.697	-0.000	7.846 0.000	0.000	18.701	15.310	127.178 XOM_R2OWSG MWD+IFR1+MS	
4300.000	30.320 125.200 3953.615	20.418 0.000 19.286	6 -0.000	8.124 0.000	0.000	19.290	15.722	127.223 XOM_R2OWSG MWD+IFR1+MS	
4400.000	28.320 125.200 4040.797	20.907 0.000 19.854	-0.000	8.387 0.000	0.000	19.859	16.135	127.276 XOM_R2OWSG MWD+IFR1+MS	
4500.000	26.320 125.200 4129.636	21.345 0.000 20.402	2 -0.000	8.633 0.000	0.000	20.407	16.551	127.351 XOM_R2OWSG MWD+IFR1+MS	
4600.000	24.320 125.200 4220.022	21.726 0.000 20.928	3 -0.000	8.862 0.000	0.000	20.933	16.964	127.407 XOM_R2OWSG MWD+IFR1+MS	
4700.000	22.320 125.200 4311.845	22.051 0.000 21.433	3 -0.000	9.076 0.000	0.000	21.438	17.375	127.446 XOM_R2OWSG MWD+IFR1+MS	
4800.000	20.320 125.200 4404.995	22.316 0.000 21.914	-0.000	9.274 0.000	0.000	21.920	17.783	127.502 XOM_R2OWSG MWD+IFR1+MS	
4900.000	18.320 125.200 4499.357	22.519 0.000 22.371	-0.000	9.456 0.000	0.000	22.378	18.183	127.576 XOM_R2OWSG MWD+IFR1+MS	
5000.000	16.320 125.200 4594.816	22.663 0.000 22.809	9 -0.000	9.625 0.000	0.000	22.816	18.578	127.618 XOM_R2OWSG MWD+IFR1+MS	
5100.000	14.320 125.200 4691.255	22.742 0.000 23.224	-0.000	9.780 0.000	0.000	23.231	18.964	127.682 XOM_R2OWSG MWD+IFR1+MS	
5200.000	12.320 125.200 4788.559	22.758 0.000 23.618	3 -0.000	9.922 0.000	0.000	23.625	19.340	127.734 XOM_R2OWSG MWD+IFR1+MS	
5300.000	10.320 125.200 4886.607	22.707 0.000 23.990	0.000	10.050 0.000	0.000	23.998	19.705	127.777 XOM_R2OWSG MWD+IFR1+MS	
5400.000	8.323 125.200 4985.281	22.594 0.000 24.344	-0.000	10.173 0.000	0.000	24.352	20.060	127.832 XOM_R2OWSG MWD+IFR1+MS	

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5500.000	6.323	125.200 5084.460	22.415 0.000	24.678 -0.	.000	10.286 0.000	0.000	24.686	20.403	127.880 XOM_R2OWSG MWD+IFR1+MS	
5600.000	4.323	125.200 5184.024	22.169 0.000	24.994 -0.	.000	10.387 0.000	0.000	25.003	20.733	127.916 XOM_R2OWSG MWD+IFR1+MS	
5700.000	2.323	125.200 5283.851	21.858 0.000	25.293 -0.	.000	10.483 0.000	0.000	25.302	21.050	127.967 XOM_R2OWSG MWD+IFR1+MS	
5800.000	0.324	125.200 5383.819	21.481 0.000	25.576 -0.	.000	10.574 0.000	0.000	25.585	21.355	128.006 XOM_R2OWSG MWD+IFR1+MS	
5816.100	0.000	0.000 5400.000	24.114 0.000	23.093 0.	.000	10.588 0.000	0.000	25.628	21.401	127.985 XOM_R2OWSG MWD+IFR1+MS	
5900.000	0.000	0.000 5483.818	24.341 0.000	23.313 0.	.000	10.663 0.000	0.000	25.842	21.638	127.895 XOM_R2OWSG MWD+IFR1+MS	
6000.000	0.000	0.000 5583.818	24.615 0.000	23.578 0.	.000	10.752 0.000	0.000	26.100	21.923	127.782 XOM_R2OWSG MWD+IFR1+MS	
6100.000	0.000	0.000 5683.818	24.890 0.000	23.843 0	.000	10.844 0.000	0.000	26.358	22.209	127.670 XOM_R2OWSG MWD+IFR1+MS	
6200.000	0.000	0.000 5783.818	25.167 0.000	24.112 0.	.000	10.941 0.000	0.000	26.621	22.498	127.561 XOM_R2OWSG MWD+IFR1+MS	
6300.000	0.000	0.000 5883.818	25.448 0.000	24.384 0	.000	11.036 0.000	0.000	26.886	22.790	127.450 XOM_R2OWSG MWD+IFR1+MS	
6400.000	0.000	0.000 5983.818	25.729 0.000	24.658 0	.000	11.136 0.000	0.000	27.152	23.082	127.342 XOM_R2OWSG MWD+IFR1+MS	
6500.000	0.000	0.000 6083.818	26.013 0.000	24.934 0	.000	11.243 0.000	0.000	27.421	23.377	127.234 XOM_R2OWSG MWD+IFR1+MS	
6600.000	0.000	0.000 6183.818	26.298 0.000	25.211 0.	.000	11.345 0.000	0.000	27.691	23.673	127.129 XOM_R2OWSG MWD+IFR1+MS	
6700.000	0.000	0.000 6283.818	26.586 0.000	25.491 0	.000	11.454 0.000	0.000	27.964	23.971	127.024 XOM_R2OWSG MWD+IFR1+MS	
6800.000	0.000	0.000 6383.818	26.874 0.000	25.772 0.	.000	11.567 0.000	0.000	28.237	24.271	126.914 XOM_R2OWSG MWD+IFR1+MS	
6900.000	0.000	0.000 6483.818	27.164 0.000	26.056 0	.000	11.683 0.000	0.000	28.514	24.571	126.813 XOM_R2OWSG MWD+IFR1+MS	
7000.000	0.000	0.000 6583.818	27.457 0.000	26.340 0	.000	11.798 0.000	0.000	28.793	24.873	126.700 XOM_R2OWSG MWD+IFR1+MS	
7100.000	0.000	0.000 6683.818	27.751 0.000	26.627 0.	.000	11.921 0.000	0.000	29.072	25.178	126.593 XOM_R2OWSG MWD+IFR1+MS	
7200.000	0.000	0.000 6783.818	28.046 0.000	26.917 0.	.000	12.046 0.000	0.000	29.355	25.483	126.495 XOM_R2OWSG MWD+IFR1+MS	
7300.000	0.000	0.000 6883.818	28.343 0.000	27.207 0.	.000	12.174 0.000	0.000	29.638	25.789	126.398 XOM_R2OWSG MWD+IFR1+MS	

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7400.000	0.000	0.000 6983.8	18 28.641 0.000	27.499	0.000	12.300 0.000	0.000	29.923	26.099	126.294	XOM_R2OWSG MWD+IFR1+MS
7500.000	0.000	0.000 7083.8	18 28.940 0.000	27.792	0.000	12.434 0.000	0.000	30.209	26.407	126.199	XOM_R2OWSG MWD+IFR1+MS
7600.000	0.000	0.000 7183.8	18 29.240 0.000	28.087	0.000	12.570 0.000	0.000	30.498	26.717	126.105	XOM_R2OWSG MWD+IFR1+MS
7700.000	0.000	0.000 7283.8	18 29.543 0.000	28.385	0.000	12.712 0.000	0.000	30.787	27.030	126.004	XOM_R2OWSG MWD+IFR1+MS
7800.000	0.000	0.000 7383.8	18 29.846 0.000	28.683	0.000	12.853 0.000	0.000	31.079	27.342	125.911	XOM_R2OWSG MWD+IFR1+MS
7900.000	0.000	0.000 7483.8	18 30.151 0.000	28.983	0.000	13.000 0.000	0.000	31.372	27.656	125.820	XOM_R2OWSG MWD+IFR1+MS
8000.000	0.000	0.000 7583.8	18 30.457 0.000	29.283	0.000	13.149 0.000	0.000	31.665	27.972	125.721	XOM_R2OWSG MWD+IFR1+MS
8100.000	0.000	0.000 7683.8	18 30.764 0.000	29.585	0.000	13.300 0.000	0.000	31.961	28.288	125.631	XOM_R2OWSG MWD+IFR1+MS
8200.000	0.000	0.000 7783.8	18 31.071 0.000	29.888	0.000	13.457 0.000	0.000	32.258	28.603	125.542	XOM_R2OWSG MWD+IFR1+MS
8300.000	0.000	0.000 7883.8	18 31.380 0.000	30.193	0.000	13.616 0.000	0.000	32.555	28.922	125.446	XOM_R2OWSG MWD+IFR1+MS
8400.000	0.000	0.000 7983.8	18 31.686 0.000	30.498	0.000	13.777 0.000	0.000	32.851	29.238	125.383	XOM_R2OWSG MWD+IFR1+MS
8500.000	0.000	0.000 8083.8	18 32.000 0.000	30.804	0.000	13.943 0.000	0.000	33.154	29.559	125.272	XOM_R2OWSG MWD+IFR1+MS
8600.000	0.000	0.000 8183.8	18 32.311 0.000	31.113	0.000	14.110 0.000	0.000	33.454	29.880	125.190	XOM_R2OWSG MWD+IFR1+MS
8700.000	0.000	0.000 8283.8	18 32.619 0.000	31.421	0.000	14.283 0.000	0.000	33.754	30.199	125.141	XOM_R2OWSG MWD+IFR1+MS
8796.900	0.000	0.000 8380.8	03 32.924 0.000	31.718	0.000	14.453 0.000	0.000	34.048	30.508	125.021	XOM_R2OWSG MWD+IFR1+MS
8800.000	0.241	359.700 8383.8	18 32.783 0.000	31.735	0.000	14.460 0.000	0.000	34.058	30.513	124.904	XOM_R2OWSG MWD+IFR1+MS
8900.000	8.241	359.700 8483.4	63 27.770 0.000	32.049	0.000	14.636 0.000	0.000	34.349	30.825	125.072	XOM_R2OWSG MWD+IFR1+MS
9000.000	16.240	359.700 8581.1	10 21.160 0.000	32.329	0.000	14.805 0.000	0.000	34.634	31.104	125.049	XOM_R2OWSG MWD+IFR1+MS
9100.000	24.240	359.700 8674.8	58 11.418 0.000	32.575	0.000	14.983 0.000	0.000	34.874	31.334	125.280	XOM_R2OWSG MWD+IFR1+MS
9200.000	32.240	359.700 8762.8	83 12.310 0.000	32.805	0.000	15.176 0.000	0.000	35.100	31.543	125.523	XOM_R2OWSG MWD+IFR1+MS

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9300.000	40.240 359.70	0 8843.471	19.277 0.000	33.003	0.000	15.395	0.000	0.000	35.277	31.710	125.980	XOM_R2OWSG MWD+IFR1+MS
9400.000	48.240 359.70	0 8915.054	22.558 0.000	33.184	0.000	15.643	0.000	0.000	35.426	31.859	126.522	XOM_R2OWSG MWD+IFR1+MS
9500.000	56.240 359.70	0 8976.238	23.426 0.000	33.335	0.000	15.928	0.000	0.000	35.530	31.978	127.136	XOM_R2OWSG MWD+IFR1+MS
9600.000	64.230 359.70	0 9025.833	22.053 0.000	33.455	0.000	16.260	0.000	0.000	35.597	32.076	127.708	XOM_R2OWSG MWD+IFR1+MS
9700.000	72.230 359.70	0 9062.873	18.033 0.000	33.559	0.000	16.637	0.000	0.000	35.628	32.166	128.349	XOM_R2OWSG MWD+IFR1+MS
9800.000	80.230 359.70	0 9086.637	8.851 0.000	33.648	0.000	17.053	0.000	0.000	35.632	32.255	128.958	XOM_R2OWSG MWD+IFR1+MS
9900.000	88.230 359.70	0 9096.663	15.309 0.000	33.707	0.000	17.504	0.000	0.000	35.610	32.340	129.289	XOM_R2OWSG MWD+IFR1+MS
9921.900	90.000 359.70	0 9097.000	17.607 0.000	33.721	0.000	17.607	0.000	0.000	35.605	32.362	129.376	XOM_R2OWSG MWD+IFR1+MS
10000.000	90.000 359.70	0 9097.000	17.978 0.000	33.765	0.000	17.978	0.000	0.000	35.579	32.436	129.608	XOM_R2OWSG MWD+IFR1+MS
10100.000	90.000 359.70	0 9097.000	18.474 0.000	33.839	0.000	18.474	0.000	0.000	35.554	32.541	130.090	XOM_R2OWSG MWD+IFR1+MS
10200.000	90.000 359.70	0 9097.000	18.989 0.000	33.941	0.000	18.989	0.000	0.000	35.542	32.661	130.903	XOM_R2OWSG MWD+IFR1+MS
10300.000	90.000 359.70	0 9097.000	19.522 0.000	34.073	0.000	19.522	0.000	0.000	35.543	32.798	132.094	XOM_R2OWSG MWD+IFR1+MS
10400.000	90.000 359.70	0 9097.000	20.072 0.000	34.219	0.000	20.072	0.000	0.000	35.561	32.946	133.400	XOM_R2OWSG MWD+IFR1+MS
10500.000	90.000 359.70	0 9097.000	20.635 0.000	34.393	0.000	20.635	0.000	0.000	35.588	33.098	-44.665	XOM_R2OWSG MWD+IFR1+MS
10600.000	90.000 359.70	0 9097.000	21.216 0.000	34.581	0.000	21.216	0.000	0.000	35.630	33.249	-42.376	XOM_R2OWSG MWD+IFR1+MS
10700.000	90.000 359.70	0 9097.000	21.806 0.000	34.782	0.000	21.806	0.000	0.000	35.693	33.406	-39.897	XOM_R2OWSG MWD+IFR1+MS
10800.000	90.000 359.70	0 9097.000	22.410 0.000	35.025	0.000	22.410	0.000	0.000	35.787	33.560	-36.531	XOM_R2OWSG MWD+IFR1+MS
10900.000	90.000 359.70	0 9097.000	23.024 0.000	35.267	0.000	23.024	0.000	0.000	35.897	33.696	-33.058	XOM_R2OWSG MWD+IFR1+MS
11000.000	90.000 359.70	0 9097.000	23.647 0.000	35.548	0.000	23.647	0.000	0.000	36.056	33.837	-29.260	XOM_R2OWSG MWD+IFR1+MS
11100.000	90.000 359.70	0 9097.000	24.282 0.000	35.842	0.000	24.282	0.000	0.000	36.242	33.949	-25.343	XOM_R2OWSG MWD+IFR1+MS

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11200.000	90.000 359.700 909	7.000 24.924 0.000	36.147 0	0.000	24.924	0.000	0.000	36.460	34.054	-21.767	XOM_R2OWSG MWD+IFR1+MS
11300.000	90.000 359.700 909	7.000 25.575 0.000	36.477 0	0.000	25.575	0.000	0.000	36.716	34.131	-18.299	XOM_R2OWSG MWD+IFR1+MS
11400.000	90.000 359.700 909	7.000 26.232 0.000	36.831 0	0.000	26.232	0.000	0.000	37.012	34.207	-15.270	XOM_R2OWSG MWD+IFR1+MS
11500.000	90.000 359.700 909	7.000 26.896 0.000	37.195 0	0.000	26.896	0.000	0.000	37.330	34.270	-12.674	XOM_R2OWSG MWD+IFR1+MS
11600.000	90.000 359.700 909	7.000 27.568 0.000	37.569 0	0.000	27.568	0.000	0.000	37.669	34.308	-10.432	XOM_R2OWSG MWD+IFR1+MS
11700.000	90.000 359.700 909	7.000 28.244 0.000	37.979 0	0.000	28.244	0.000	0.000	38.051	34.353	-8.524	XOM_R2OWSG MWD+IFR1+MS
11800.000	90.000 359.700 909	7.000 28.926 0.000	38.384 0	0.000	28.926	0.000	0.000	38.436	34.390	-6.958	XOM_R2OWSG MWD+IFR1+MS
11900.000	90.000 359.700 909	7.000 29.614 0.000	38.824 0	0.000	29.614	0.000	0.000	38.860	34.422	-5.607	XOM_R2OWSG MWD+IFR1+MS
12000.000	90.000 359.700 909	7.000 30.305 0.000	39.259 0	0.000	30.305	0.000	0.000	39.283	34.450	-4.491	XOM_R2OWSG MWD+IFR1+MS
12100.000	90.000 359.700 909	7.000 31.002 0.000	39.727 0	0.000	31.002	0.000	0.000	39.743	34.460	-3.520	XOM_R2OWSG MWD+IFR1+MS
12200.000	90.000 359.700 909	7.000 31.702 0.000	40.202 0	0.000	31.702	0.000	0.000	40.211	34.482	-2.713	XOM_R2OWSG MWD+IFR1+MS
12300.000	90.000 359.700 909	7.000 32.404 0.000	40.684 0	0.000	32.404	0.000	0.000	40.689	34.502	-2.027	XOM_R2OWSG MWD+IFR1+MS
12400.000	90.000 359.700 909	7.000 33.106 0.000	41.184 0	0.000	33.106	0.000	0.000	41.186	34.521	-1.438	XOM_R2OWSG MWD+IFR1+MS
12500.000	90.000 359.700 909	7.000 33.823 0.000	41.702 0	0.000	33.823	0.000	0.000	41.703	34.552	-0.935	XOM_R2OWSG MWD+IFR1+MS
12600.000	90.000 359.700 909	7.000 34.540 0.000	42.226 0	0.000	34.540	0.000	0.000	42.226	34.568	-0.500	XOM_R2OWSG MWD+IFR1+MS
12700.000	90.000 359.700 909	7.000 35.256 0.000	42.767 0	0.000	35.256	0.000	0.000	42.767	34.583	-0.124	XOM_R2OWSG MWD+IFR1+MS
12800.000	90.000 359.700 909	7.000 35.972 0.000	43.312 0	0.000	35.972	0.000	0.000	43.313	34.598	0.201	XOM_R2OWSG MWD+IFR1+MS
12900.000	90.000 359.700 909	7.000 36.701 0.000	43.874 0	0.000	36.701	0.000	0.000	43.875	34.611	0.483	XOM_R2OWSG MWD+IFR1+MS
13000.000	90.000 359.700 909	7.000 37.417 0.000	44.440 0	0.000	37.417	0.000	0.000	44.442	34.639	0.730	XOM_R2OWSG MWD+IFR1+MS
13100.000	90.000 359.700 909	7.000 38.144 0.000	45.020 0	0.000	38.144	0.000	0.000	45.025	34.652	0.944	XOM_R2OWSG MWD+IFR1+MS

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13200.000	90.000 359.700 9097	.000 38.884 0.000	45.616 0.000	38.884 0.000	0.000	45.622	34.665	1.130 XOM_R2OWSG MWD+IFR1+MS
13300.000	90.000 359.700 9097	.000 39.611 0.000	46.214 0.000	39.611 0.000	0.000	46.222	34.692	1.294 XOM_R2OWSG MWD+IFR1+MS
13400.000	90.000 359.700 9097	.000 40.348 0.000	46.816 0.000	40.348 0.000	0.000	46.825	34.704	1.437 XOM_R2OWSG MWD+IFR1+MS
13500.000	90.000 359.700 9097	.000 41.085 0.000	47.431 0.000	41.085 0.000	0.000	47.442	34.731	1.564 XOM_R2OWSG MWD+IFR1+MS
13600.000	90.000 359.700 9097	.000 41.821 0.000	48.059 0.000	41.821 0.000	0.000	48.072	34.743	1.672 XOM_R2OWSG MWD+IFR1+MS
13700.000	90.000 359.700 9097	.000 42.556 0.000	48.689 0.000	42.556 0.000	0.000	48.704	34.769	1.769 XOM_R2OWSG MWD+IFR1+MS
13800.000	90.000 359.700 9097	.000 43.301 0.000	49.331 0.000	43.301 0.000	0.000	49.349	34.795	1.854 XOM_R2OWSG MWD+IFR1+MS
13900.000	90.000 359.700 9097	.000 44.045 0.000	49.975 0.000	44.045 0.000	0.000	49.995	34.807	1.926 XOM_R2OWSG MWD+IFR1+MS
14000.000	90.000 359.700 9097	.000 44.788 0.000	50.631 0.000	44.788 0.000	0.000	50.652	34.833	1.991 XOM_R2OWSG MWD+IFR1+MS
14100.000	90.000 359.700 9097	.000 45.530 0.000	51.297 0.000	45.530 0.000	0.000	51.321	34.860	2.047 XOM_R2OWSG MWD+IFR1+MS
14200.000	90.000 359.700 9097	.000 46.282 0.000	51.965 0.000	46.282 0.000	0.000	51.990	34.886	2.096 XOM_R2OWSG MWD+IFR1+MS
14300.000	90.000 359.700 9097	.000 47.032 0.000	52.634 0.000	47.032 0.000	0.000	52.661	34.898	2.137 XOM_R2OWSG MWD+IFR1+MS
14400.000	90.000 359.700 9097	.000 47.781 0.000	53.313 0.000	47.781 0.000	0.000	53.342	34.924	2.173 XOM_R2OWSG MWD+IFR1+MS
14500.000	90.000 359.700 9097	.000 48.528 0.000	54.003 0.000	48.528 0.000	0.000	54.033	34.950	2.204 XOM_R2OWSG MWD+IFR1+MS
14600.000	90.000 359.700 9097	.000 49.275 0.000	54.692 0.000	49.275 0.000	0.000	54.724	34.976	2.231 XOM_R2OWSG MWD+IFR1+MS
14700.000	90.000 359.700 9097	.000 50.030 0.000	55.391 0.000	50.030 0.000	0.000	55.424	35.002	2.253 XOM_R2OWSG MWD+IFR1+MS
14800.000	90.000 359.700 9097	.000 50.784 0.000	56.091 0.000	50.784 0.000	0.000	56.125	35.028	2.272 XOM_R2OWSG MWD+IFR1+MS
14900.000	90.000 359.700 9097	.000 51.536 0.000	56.799 0.000	51.536 0.000	0.000	56.835	35.054	2.287 XOM_R2OWSG MWD+IFR1+MS
15000.000	90.000 359.700 9097	.000 52.297 0.000	57.507 0.000	52.297 0.000	0.000	57.544	35.081	2.300 XOM_R2OWSG MWD+IFR1+MS
15100.000	90.000 359.700 9097	.000 53.047 0.000	58.224 0.000	53.047 0.000	0.000	58.262	35.121	2.310 XOM_R2OWSG MWD+IFR1+MS

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15200.000	90.000 359.700 9097.00	53.805 0.000 58	8.949 0.000	53.805 0.000	0.000	58.989	35.147	2.316 XOM_R2OWSG MWD+IFR1+MS	
15300.000	90.000 359.700 9097.00	0 54.562 0.000 59	9.674 0.000	54.562 0.000	0.000	59.714	35.174	2.321 XOM_R2OWSG MWD+IFR1+MS	
15400.000	90.000 359.700 9097.00	55.326 0.000 60	0.398 0.000	55.326 0.000	0.000	60.440	35.200	2.325 XOM_R2OWSG MWD+IFR1+MS	
15500.000	90.000 359.700 9097.00) 56.080 0.000 6 [,]	1.138 0.000	56.080 0.000	0.000	61.181	35.240	2.325 XOM_R2OWSG MWD+IFR1+MS	
15600.000	90.000 359.700 9097.00) 56.842 0.000 6 [,]	1.869 0.000	56.842 0.000	0.000	61.913	35.267	2.326 XOM_R2OWSG MWD+IFR1+MS	
15700.000	90.000 359.700 9097.00) 57.602 0.000 62	2.616 0.000	57.602 0.000	0.000	62.661	35.307	2.322 XOM_R2OWSG MWD+IFR1+MS	
15800.000	90.000 359.700 9097.00	0 58.361 0.000 63	3.354 0.000	58.361 0.000	0.000	63.400	35.334	2.320 XOM_R2OWSG MWD+IFR1+MS	
15900.000	90.000 359.700 9097.00) 59.127 0.000 64	4.107 0.000	59.127 0.000	0.000	64.154	35.374	2.317 XOM_R2OWSG MWD+IFR1+MS	
16000.000	90.000 359.700 9097.00) 59.883 0.000 64	4.859 0.000	59.883 0.000	0.000	64.906	35.400	2.310 XOM_R2OWSG MWD+IFR1+MS	
16100.000	90.000 359.700 9097.00	0 60.647 0.000 65	5.610 0.000	60.647 0.000	0.000	65.658	35.441	2.306 XOM_R2OWSG MWD+IFR1+MS	
16200.000	90.000 359.700 9097.00	0 61.417 0.000 66	6.367 0.000	61.417 0.000	0.000	66.416	35.481	2.298 XOM_R2OWSG MWD+IFR1+MS	
16300.000	90.000 359.700 9097.00	0 62.177 0.000 67	7.131 0.000	62.177 0.000	0.000	67.180	35.508	2.291 XOM_R2OWSG MWD+IFR1+MS	
16400.000	90.000 359.700 9097.00	0 62.944 0.000 67	7.893 0.000	62.944 0.000	0.000	67.943	35.548	2.282 XOM_R2OWSG MWD+IFR1+MS	
16500.000	90.000 359.700 9097.00	0 63.710 0.000 68	8.655 0.000	63.710 0.000	0.000	68.705	35.589	2.273 XOM_R2OWSG MWD+IFR1+MS	
16600.000	90.000 359.700 9097.00	0 64.475 0.000 69	9.429 0.000	64.475 0.000	0.000	69.481	35.629	2.263 XOM_R2OWSG MWD+IFR1+MS	
16700.000	90.000 359.700 9097.00	0 65.238 0.000 70	0.195 0.000	65.238 0.000	0.000	70.247	35.656	2.253 XOM_R2OWSG MWD+IFR1+MS	
16800.000	90.000 359.700 9097.00	0 66.008 0.000 70	0.974 0.000	66.008 0.000	0.000	71.027	35.696	2.242 XOM_R2OWSG MWD+IFR1+MS	
16900.000	90.000 359.700 9097.00) 66.776 0.000 7′	1.752 0.000	66.776 0.000	0.000	71.804	35.737	2.231 XOM_R2OWSG MWD+IFR1+MS	
17000.000	90.000 359.700 9097.00) 67.543 0.000 72	2.528 0.000	67.543 0.000	0.000	72.581	35.777	2.221 XOM_R2OWSG MWD+IFR1+MS	
17100.000	90.000 359.700 9097.00	0 68.308 0.000 73	3.309 0.000	68.308 0.000	0.000	73.363	35.818	2.209 XOM_R2OWSG MWD+IFR1+MS	

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17200.000	90.000 359.700 9097.000	69.072 0.000 74.	.089 0.000	69.072 0.000	0.000	74.143	35.858	2.198 XOM_R2OWSG MWD+IFR1+MS
17300.000	90.000 359.700 9097.000	69.843 0.000 74.	.874 0.000	69.843 0.000	0.000	74.929	35.899	2.186 XOM_R2OWSG MWD+IFR1+MS
17400.000	90.000 359.700 9097.000	70.612 0.000 75.	.664 0.000	70.612 0.000	0.000	75.719	35.953	2.175 XOM_R2OWSG MWD+IFR1+MS
17500.000	90.000 359.700 9097.000	71.379 0.000 76.	.453 0.000	71.379 0.000	0.000	76.508	35.993	2.162 XOM_R2OWSG MWD+IFR1+MS
17600.000	90.000 359.700 9097.000	72.153 0.000 77.	.247 0.000	72.153 0.000	0.000	77.302	36.034	2.149 XOM_R2OWSG MWD+IFR1+MS
17700.000	90.000 359.700 9097.000	72.918 0.000 78.	.038 0.000	72.918 0.000	0.000	78.094	36.074	2.136 XOM_R2OWSG MWD+IFR1+MS
17800.000	90.000 359.700 9097.000	73.689 0.000 78.	.835 0.000	73.689 0.000	0.000	78.891	36.128	2.124 XOM_R2OWSG MWD+IFR1+MS
17900.000	90.000 359.700 9097.000	74.458 0.000 79.	.630 0.000	74.458 0.000	0.000	79.686	36.168	2.111 XOM_R2OWSG MWD+IFR1+MS
18000.000	90.000 359.700 9097.000	75.233 0.000 80.	.429 0.000	75.233 0.000	0.000	80.486	36.209	2.099 XOM_R2OWSG MWD+IFR1+MS
18100.000	90.000 359.700 9097.000	76.000 0.000 81.	.233 0.000	76.000 0.000	0.000	81.290	36.263	2.086 XOM_R2OWSG MWD+IFR1+MS
18200.000	90.000 359.700 9097.000	76.772 0.000 82.	.035 0.000	76.772 0.000	0.000	82.092	36.303	2.072 XOM_R2OWSG MWD+IFR1+MS
18300.000	90.000 359.700 9097.000	77.544 0.000 82.	.836 0.000	77.544 0.000	0.000	82.893	36.357	2.060 XOM_R2OWSG MWD+IFR1+MS
18400.000	90.000 359.700 9097.000	78.320 0.000 83.	.646 0.000	78.320 0.000	0.000	83.703	36.411	2.046 XOM_R2OWSG MWD+IFR1+MS
18500.000	90.000 359.700 9097.000	79.089 0.000 84.	.449 0.000	79.089 0.000	0.000	84.506	36.451	2.033 XOM_R2OWSG MWD+IFR1+MS
18600.000	90.000 359.700 9097.000	79.862 0.000 85.	.256 0.000	79.862 0.000	0.000	85.313	36.505	2.020 XOM_R2OWSG MWD+IFR1+MS
18700.000	90.000 359.700 9097.000	80.635 0.000 86.	.067 0.000	80.635 0.000	0.000	86.125	36.559	2.008 XOM_R2OWSG MWD+IFR1+MS
18800.000	90.000 359.700 9097.000	81.406 0.000 86.	.882 0.000	81.406 0.000	0.000	86.940	36.599	1.994 XOM_R2OWSG MWD+IFR1+MS
18900.000	90.000 359.700 9097.000	82.183 0.000 87.	.690 0.000	82.183 0.000	0.000	87.747	36.652	1.982 XOM_R2OWSG MWD+IFR1+MS
19000.000	90.000 359.700 9097.000	82.952 0.000 88.	.507 0.000	82.952 0.000	0.000	88.564	36.706	1.968 XOM_R2OWSG MWD+IFR1+MS
19100.000	90.000 359.700 9097.000	83.726 0.000 89.	.322 0.000	83.726 0.000	0.000	89.380	36.760	1.956 XOM_R2OWSG MWD+IFR1+MS

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19200.000	90.000 359.700 90	097.000 84.499	0.000 90.13	35 0.000	84.499	0.000	0.000	90.193	36.813	1.944	XOM_R2OWSG MWD+IFR1+MS
19300.000	90.000 359.700 90	097.000 85.276	0.000 90.9	53 0.000	85.276	0.000	0.000	91.010	36.867	1.930	XOM_R2OWSG MWD+IFR1+MS
19400.000	90.000 359.700 90	097.000 86.046	0.000 91.77	73 0.000	86.046	0.000	0.000	91.831	36.920	1.918	XOM_R2OWSG MWD+IFR1+MS
19500.000	90.000 359.700 90	097.000 86.822	0.000 92.59	92 0.000	86.822	0.000	0.000	92.650	36.973	1.905	XOM_R2OWSG MWD+IFR1+MS
19600.000	90.000 359.700 90	097.000 87.596	0.000 93.4	14 0.000	87.596	0.000	0.000	93.472	37.027	1.892	XOM_R2OWSG MWD+IFR1+MS
19700.000	90.000 359.700 90	097.000 88.374	0.000 94.23	35 0.000	88.374	0.000	0.000	94.293	37.080	1.880	XOM_R2OWSG MWD+IFR1+MS
19800.000	90.000 359.700 90	097.000 89.146	0.000 95.0	59 0.000	89.146	0.000	0.000	95.116	37.133	1.868	XOM_R2OWSG MWD+IFR1+MS
19900.000	90.000 359.700 90	097.000 89.922	0.000 95.88	36 0.000	89.922	0.000	0.000	95.944	37.186	1.855	XOM_R2OWSG MWD+IFR1+MS
20000.000	90.000 359.700 90	097.000 90.697	0.000 96.7	11 0.000	90.697	0.000	0.000	96.769	37.253	1.843	XOM_R2OWSG MWD+IFR1+MS
20100.000	90.000 359.700 90	097.000 91.471	0.000 97.53	35 0.000	91.471	0.000	0.000	97.593	37.305	1.831	XOM_R2OWSG MWD+IFR1+MS
20200.000	90.000 359.700 90	097.000 92.250	0.000 98.30	62 0.000	92.250	0.000	0.000	98.419	37.358	1.819	XOM_R2OWSG MWD+IFR1+MS
20300.000	90.000 359.700 90	097.000 93.022	0.000 99.19	92 0.000	93.022	0.000	0.000	99.249	37.425	1.807	XOM_R2OWSG MWD+IFR1+MS
20400.000	90.000 359.700 90	097.000 93.798	0.000 99.98	35 0.000	93.798	0.000	0.000	100.042	37.477	1.797	XOM_R2OWSG MWD+IFR1+MS
20500.000	90.000 359.700 90	097.000 94.573	0.000 100.83	31 0.000	94.573	0.000	0.000	100.889	37.543	1.784	XOM_R2OWSG MWD+IFR1+MS
20600.000	90.000 359.700 90	097.000 95.352	0.000 101.67	0.000	95.352	0.000	0.000	101.728	37.596	1.772	XOM_R2OWSG MWD+IFR1+MS
20700.000	90.000 359.700 90	097.000 96.125	0.000 102.50	0.000	96.125	0.000	0.000	102.560	37.662	1.760	XOM_R2OWSG MWD+IFR1+MS
20800.000	90.000 359.700 90	097.000 96.902	0.000 103.32	29 0.000	96.902	0.000	0.000	103.386	37.714	1.749	XOM_R2OWSG MWD+IFR1+MS
20900.000	90.000 359.700 90	097.000 97.678	0.000 104.14	18 0.000	97.678	0.000	0.000	104.205	37.780	1.738	XOM_R2OWSG MWD+IFR1+MS
21000.000	90.000 359.700 90	097.000 98.458	0.000 105.00	0.000 8	98.458	0.000	0.000	105.065	37.846	1.726	XOM_R2OWSG MWD+IFR1+MS
21100.000	90.000 359.700 90	097.000 99.232	0.000 105.8 ⁻	4 0.000	99.232	0.000	0.000	105.871	37.898	1.715	XOM_R2OWSG MWD+IFR1+MS

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Reggized by OCD:	· 8/13/202	4 9:46:37 AM		Well	Plan Report		
21200.000	90.000	359.700 9097.00	0 100.000 0.000 106.661	1 0.000 100.000 0.000	0.000 10	6.718 37.963	1.704 XOM_R2OWSG MWD+IFR1+MS
21300.000	90.000	359.700 9097.00	0 100.747 0.000 107.502	2 0.000 100.747 0.000	0.000 10	7.559 38.028	1.693 XOM_R2OWSG MWD+IFR1+MS
21400.000	90.000	359.700 9097.00	0 101.538 0.000 108.335	5 0.000 101.538 0.000	0.000 10	8.392 38.094	1.682 XOM_R2OWSG MWD+IFR1+MS
21500.000	90.000	359.700 9097.00	0 102.323 0.000 109.163	3 0.000 102.323 0.000	0.000 10	9.220 38.159	1.671 XOM_R2OWSG MWD+IFR1+MS
21600.000	90.000	359.700 9097.00	0 103.102 0.000 110.029	9 0.000 103.102 0.000	0.000 11	0.086 38.224	1.659 XOM_R2OWSG MWD+IFR1+MS
21700.000	90.000	359.700 9097.00	0 103.875 0.000 110.844	4 0.000 103.875 0.000	0.000 11	0.901 38.289	1.650 XOM_R2OWSG MWD+IFR1+MS
21800.000	90.000	359.700 9097.00	0 104.642 0.000 111.698	8 0.000 104.642 0.000	0.000 11	1.754 38.354	1.638 XOM_R2OWSG MWD+IFR1+MS
21900.000	90.000	359.700 9097.00	0 105.451 0.000 112.545	5 0.000 105.451 0.000	0.000 11	2.601 38.418	1.628 XOM_R2OWSG MWD+IFR1+MS
22000.000	90.000	359.700 9097.00	0 106.207 0.000 113.386	6 0.000 106.207 0.000	0.000 11	3.442 38.483	1.617 XOM_R2OWSG MWD+IFR1+MS
22100.000	90.000	359.700 9097.00	0 107.005 0.000 114.220	0 0.000 107.005 0.000	0.000 11	4.276 38.547	1.607 XOM_R2OWSG MWD+IFR1+MS
22200.000	90.000	359.700 9097.00	0 107.750 0.000 115.049	9 0.000 107.750 0.000	0.000 11	5.105 38.612	1.597 XOM_R2OWSG MWD+IFR1+MS
22300.000	90.000	359.700 9097.00	0 108.536 0.000 115.872	2 0.000 108.536 0.000	0.000 11	5.927 38.676	1.588 XOM_R2OWSG MWD+IFR1+MS
22400.000	90.000	359.700 9097.00	0 109.316 0.000 116.731	1 0.000 109.316 0.000	0.000 11	6.787 38.753	1.577 XOM_R2OWSG MWD+IFR1+MS
22500.000	90.000	359.700 9097.00	0 110.091 0.000 117.585	5 0.000 110.091 0.000	0.000 11	7.640 38.817	1.567 XOM_R2OWSG MWD+IFR1+MS
22600.000	90.000	359.700 9097.00	0 110.860 0.000 118.432	2 0.000 110.860 0.000	0.000 11	8.487 38.881	1.557 XOM_R2OWSG MWD+IFR1+MS
22700.000	90.000	359.700 9097.00	0 111.669 0.000 119.273	3 0.000 111.669 0.000	0.000 11	9.328 38.958	1.547 XOM_R2OWSG MWD+IFR1+MS
22800.000	90.000	359.700 9097.00	0 112.428 0.000 120.108	8 0.000 112.428 0.000	0.000 12	20.164 39.022	1.538 XOM_R2OWSG MWD+IFR1+MS
22900.000	90.000	359.700 9097.00	0 113.225 0.000 120.979	9 0.000 113.225 0.000	0.000 12	21.034 39.098	1.528 XOM_R2OWSG MWD+IFR1+MS
23000.000	90.000	359.700 9097.00	0 113.974 0.000 121.803	3 0.000 113.974 0.000	0.000 12	21.858 39.162	1.519 XOM_R2OWSG MWD+IFR1+MS
23100.000	90.000	359.700 9097.00	0 114.761 0.000 122.662	2 0.000 114.761 0.000	0.000 12	2.717 39.238	1.509 XOM_R2OWSG MWD+IFR1+MS

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Regejzed by OGD:	8/13/2024 9:46:37 A	4 <i>M</i>					Well Plan R	leport				
23200.000	90.000 359.700 9	9097.000 11	5.542 0.000	123.515	0.000	115.542	0.000	0.000	123.569	39.301	1.499	XOM_R2OWSG MWD+IFR1+MS
23300.000	90.000 359.700 9	9097.000 11	6.319 0.000	124.362	0.000	116.319	0.000	0.000	124.416	39.377	1.490	XOM_R2OWSG MWD+IFR1+MS
23400.000	90.000 359.700 9	9097.000 11	7.090 0.000	125.203	0.000	117.090	0.000	0.000	125.258	39.453	1.481	XOM_R2OWSG MWD+IFR1+MS
23500.000	90.000 359.700 9	9097.000 11	7.898 0.000	126.039	0.000	117.898	0.000	0.000	126.093	39.516	1.472	XOM_R2OWSG MWD+IFR1+MS
23600.000	90.000 359.700 9	9097.000 11	8.659 0.000	126.908	0.000	118.659	0.000	0.000	126.963	39.592	1.463	XOM_R2OWSG MWD+IFR1+MS
23700.000	90.000 359.700 9	9097.000 11	9.457 0.000	127.733	0.000	119.457	0.000	0.000	127.787	39.667	1.455	XOM_R2OWSG MWD+IFR1+MS
23800.000	90.000 359.700 9	9097.000 120	0.208 0.000	128.591	0.000	120.208	0.000	0.000	128.645	39.743	1.446	XOM_R2OWSG MWD+IFR1+MS
23900.000	90.000 359.700 9	9097.000 120	0.996 0.000	129.443	0.000	120.996	0.000	0.000	129.497	39.818	1.437	XOM_R2OWSG MWD+IFR1+MS
24000.000	90.000 359.700 9	9097.000 12	1.778 0.000	130.290	0.000	121.778	0.000	0.000	130.344	39.893	1.428	XOM_R2OWSG MWD+IFR1+MS
24100.000	90.000 359.700 9	9097.000 12	2.556 0.000	131.132	0.000	122.556	0.000	0.000	131.185	39.968	1.420	XOM_R2OWSG MWD+IFR1+MS
24200.000	90.000 359.700 9	9097.000 123	3.329 0.000	132.006	0.000	123.329	0.000	0.000	132.059	40.042	1.411	XOM_R2OWSG MWD+IFR1+MS
24300.000	90.000 359.700 9	9097.000 124	4.137 0.000	132.836	0.000	124.137	0.000	0.000	132.889	40.117	1.403	XOM_R2OWSG MWD+IFR1+MS
24400.000	90.000 359.700 9	9097.000 124	4.900 0.000	133.699	0.000	124.900	0.000	0.000	133.752	40.192	1.394	XOM_R2OWSG MWD+IFR1+MS
24500.000	90.000 359.700 9	9097.000 12	5.698 0.000	134.556	0.000	125.698	0.000	0.000	134.609	40.266	1.386	XOM_R2OWSG MWD+IFR1+MS
24600.000	90.000 359.700 9	9097.000 120	6.452 0.000	135.408	0.000	126.452	0.000	0.000	135.461	40.340	1.378	XOM_R2OWSG MWD+IFR1+MS
24700.000	90.000 359.700 9	9097.000 12	7.240 0.000	136.255	0.000	127.240	0.000	0.000	136.307	40.427	1.370	XOM_R2OWSG MWD+IFR1+MS
24800.000	90.000 359.700 9	9097.000 12	8.023 0.000	137.096	0.000	128.023	0.000	0.000	137.148	40.501	1.362	XOM_R2OWSG MWD+IFR1+MS
24900.000	90.000 359.700 9	9097.000 128	8.802 0.000	137.968	0.000	128.802	0.000	0.000	138.021	40.574	1.354	XOM_R2OWSG MWD+IFR1+MS
25000.000	90.000 359.700 9	9097.000 129	9.576 0.000	138.835	0.000	129.576	0.000	0.000	138.887	40.661	1.345	XOM_R2OWSG MWD+IFR1+MS
25100.000	90.000 359.700 9	9097.000 13	0.346 0.000	139.661	0.000	130.346	0.000	0.000	139.713	40.734	1.338	XOM_R2OWSG MWD+IFR1+MS

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Regeized by OGD:	8/13/202	4 9:46:37 A	4 <i>M</i>					Well P	lan Report					Page 27 of 37
25200.000	90.000	359.700 §	9097.000	131.149 0.0	00 140.517	0.000	131.149	0.000	0.000	140.569	40.820	1.330	XOM_R2OWSG MWD+IFR1+MS	
25300.000	90.000	359.700 §	9097.000	131.909 0.0	00 141.369	0.000	131.909	0.000	0.000	141.421	40.893	1.323	XOM_R2OWSG MWD+IFR1+MS	
25400.000	90.000	359.700 §	9097.000	132.703 0.0	00 142.250	0.000	132.703	0.000	0.000	142.302	40.978	1.314	XOM_R2OWSG MWD+IFR1+MS	
25500.000	90.000	359.700 §	9097.000	133.492 0.0	00 143.091	0.000	133.492	0.000	0.000	143.143	41.051	1.307	XOM_R2OWSG MWD+IFR1+MS	
25600.000	90.000	359.700 §	9097.000	134.276 0.0	00 143.962	0.000	134.276	0.000	0.000	144.013	41.136	1.299	XOM_R2OWSG MWD+IFR1+MS	
25617.000	90.000	359.700 §	9097.000	134.387 0.0	00 144.100	0.000	134.387	0.000	0.000	144.152	41.149	1.298	XOM_R2OWSG MWD+IFR1+MS	
25667.000	90.000	359.700 §	9097.000	134.796 0.0	00 144.516	0.000	134.796	0.000	0.000	144.568	41.185	1.295	XOM_R2OWSG MWD+IFR1+MS	
Plan Targets			Corral 17-	5 Fed Com 80)3H_Updated									
				Measured D	epth		Grid No	rthing		Grid Easting		TVD MSL	Target Shape	
Target Name					(ft)			(ft)		(ft)		(ft)		
803H BHL				2569	97.00		4243	349.20		602437.20		6090.00	CIRCLE	
803H LTP				2564	47.00		4242	299.20		602437.50		6090.00	CIRCLE	

408604.10

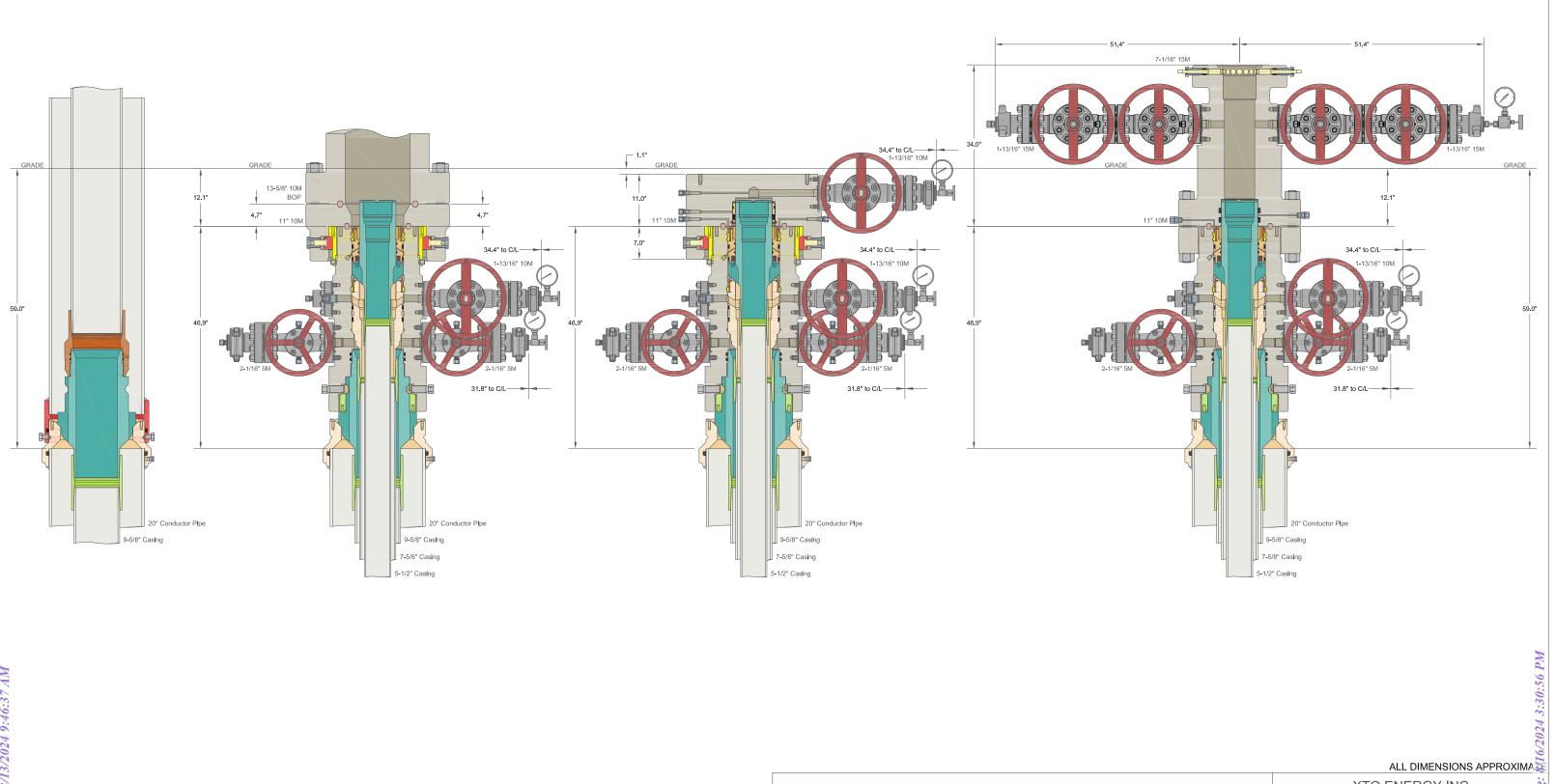
602501.80

6090.00 CIRCLE

9951.90

803H FTP





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CACTUS WELLHEAD L

20" x 9-5/8" x 7-5/8" x 5-1/2" MBU-T-CFL-R-DBLO Wellhead With 11" 10M x 7-1/16" 15M CTH-DBLHPS Tubing Head And 9-5/8", 7-5/8" & 5-1/2" Pin Bottom Mandrel Casing Hangers

LC	XTO ENERGY INC DELAWARE BASIN						
BLO Wellhead	DRAWN APPRV	VJK	31MAR22				
Tubing Head Casing Hangers	DRAWING NO. HBE0000479						

MECHANICAL PROPERTIES	Pipe	USS-FREEDOM HTQ [®]		
Minimum Yield Strength	110,000		psi	
Maximum Yield Strength	125,000		psi	
Minimum Tensile Strength	125,000		psi	
DIMENSIONS	Pipe	USS-FREEDOM HTQ [®]		
Outside Diameter	5.500	6.300	in.	
Wall Thickness	0.361		in.	
Inside Diameter	4.778	4.778	in.	
Standard Drift	4.653	4.653	in.	
Alternate Drift			in.	
Nominal Linear Weight, T&C	20.00		lb/ft	
Plain End Weight	19.83		lb/ft	
SECTION AREA	Pipe	USS-FREEDOM HTQ [®]		
Critical Area	5.828	5.828	sq. in.	
Joint Efficiency		100.0	%	
PERFORMANCE	Pipe	USS-FREEDOM HTQ [®]		
Minimum Collapse Pressure	11,100	11,100	psi	
Minimum Internal Yield Pressure	12,640	12,640	psi	
Minimum Pipe Body Yield Strength	641,000		lb	
Joint Strength		641,000	lb	
Compression Rating		641,000	lb	
Reference Length [4]		21,370	ft	
Maximum Uniaxial Bend Rating [2]		91.7	deg/100 ft	
MAKE-UP DATA	Pipe	USS-FREEDOM HTQ [®]		
Make-Up Loss		4.13	in.	
Minimum Make-Up Torque [3]		15,000	ft-lb	
Maximum Make-Up Torque [3]		21,000	ft-lb	
Maximum Operating Torque[3]		29,500	ft-lb	

1. Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness, and Specified Minimum Yield Strength (SMYS).

2. Uniaxial bending rating shown is structural only, and equal to compression efficiency.

3. Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).

4. Reference length is calculated by joint strength divided by plain end weight with 1.5 safety factor.

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U. S. Steel Tubular Products 5.500" 20.00lb/ft (0.361" Wall)

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lb/ft	(0.361" Wall)	P110 RY	USS-TALON HTQ™ RD

MECHANICAL PROPERTIES	Pipe	USS-TALON HTQ™ RD		[6]
Minimum Yield Strength	110,000		psi	
Maximum Yield Strength	125,000		psi	
Minimum Tensile Strength	125,000		psi	
DIMENSIONS	Pipe	USS-TALON HTQ™ RD		
Outside Diameter	5.500	5.900	in.	
Wall Thickness	0.361		in.	
Inside Diameter	4.778	4.778	in.	
Standard Drift	4.653	4.653	in.	
Alternate Drift			in.	
Nominal Linear Weight, T&C	20.00		lb/ft	
Plain End Weight	19.83		lb/ft	
SECTION AREA	Pipe	USS-TALON HTQ™ RD		
Critical Area	5.828	5.828	sq. in.	
Joint Efficiency		100.0	%	[2]
PERFORMANCE	Pipe	USS-TALON HTQ™ RD		
Minimum Collapse Pressure	11,100	11,100	psi	
Minimum Internal Yield Pressure	12,640	12,640	psi	
Minimum Pipe Body Yield Strength	641,000		lb	
Joint Strength		641,000	lb	
Compression Rating		641,000	lb	
Reference Length		21,370	ft	[5]
Maximum Uniaxial Bend Rating		91.7	deg/100 ft	[3]
MAKE-UP DATA	Pipe	USS-TALON HTQ™ RD		
Make-Up Loss		5.58	in.	
Minimum Make-Up Torque		17,000	ft-lb	[4]
Maximum Make-Up Torque		20,000	ft-lb	[4]

Notes

- 1. Other than proprietary collapse and connection values, performance properties have been calculated using standard equations defined by API 5C3 and do not incorporate any additional design or safety factors. Calculations assume nominal pipe OD, nominal wall thickness, and Specified Minimum Yield Strength (SMYS).
- 2. Joint efficiencies are calculated by dividing the connection critical area by the pipe body area.

3. Uniaxial bend rating shown is structural only.

4. Torques have been calculated assuming a thread compound friction factor of 1.0 and are recommended only. Field make-up torques may require adjustment based on actual field conditions (e.g. make-up speed, temperature, thread compound, etc.).

- 5. Reference length is calculated by Joint Strength divided by Nominal Linear Weight, T&C with a 1.5 Safety factor.
- 6. Coupling must meet minimum mechanical properties of the pipe.

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GATES ENGINEERING & SERVICES NORTH AMERICA 7603 Prairle Oak Dr. Houston, TX. 77086 PHONE: +1 (281) 602-4100 FAX: +1 (281) 602-4147 EMAIL: gesna.quality@gates.com WEB: www.gates.com/ollandgas

NEW CHOKE HOSE INSTALED 02-10-2024

CERTIFICATE OF CONFORMANCE

This is to verify that the items detailed below meet the requirements of the Customer's Purchase Order referenced herein, and are in Conformance with applicable specifications, and that Records of Required Tests are on file and subject to examination. The following items were inspected and hydrostatically tested at **Gates Engineering & Services North America** facilities in Houston, TX, USA.

CUSTOMER: CUSTOMER P.O.#: CUSTOMER P/N:	NABORS DRILLING TECHNOLOGIES USA DBA NABORS DRILLING USA 15582803 (TAG NABORS PO #15582803 SN 74621 ASSET 66-1531) IMR RETEST SN 74621 ASSET #66-1531
PART DESCRIPTION:	RETEST OF CUSTOMER 3" X 45 FT 16C CHOKE & KILL HOSE ASSEMBLY C/W 4 1/16" 10K FLANGES
SALES ORDER #: QUANTITY: SERIAL #:	529480 1 74621 H3-012524-1
SIGNATURE	F. OISNOS
TITLE	QUALITY ASSURANCE



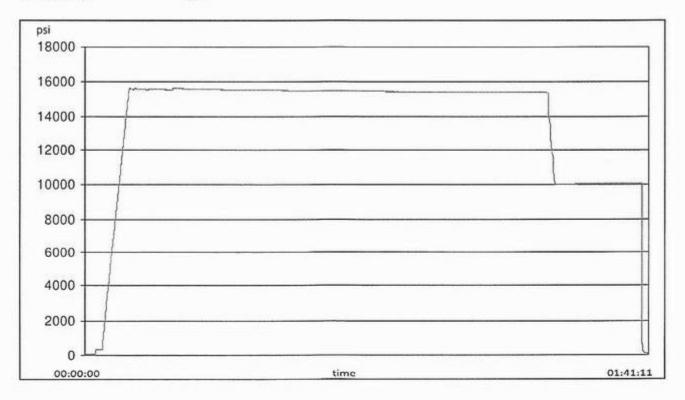
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TEST REPORT

CUSTOMER			TEST OBJECT		
Company:	Nabors Ind	ustries Inc.	Serial number:	H3-0125	24-1
			Lot number:		
Production description:	74621/66-1	.531	Description:	74621/6	6-1531
Sales order #:	529480				
Customer reference:	FG1213		Hose ID:	3" 16C C	:K
			Part number:		
TEST INFORMATION					
Test procedure:	GTS-04-053		Fitting 1:	3.0 x 4-1	l/16 10K
Test pressure:	15000.00	psi	Part number:		
Test pressure hold:	3600.00	sec	Description:		
Work pressure:	10000.00	psi			
Work pressure hold:	900.00	sec	Fitting 2:	3.0 x 4-1	l/16 10K
Length difference:	0.00	%	Part number:		
Length difference:	0.00	inch	Description:		
Visual check:			Length:	45	feet
Pressure test result:	PASS				
Length measurement result	t:				

Test operator:

Travis



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TEST REPORT

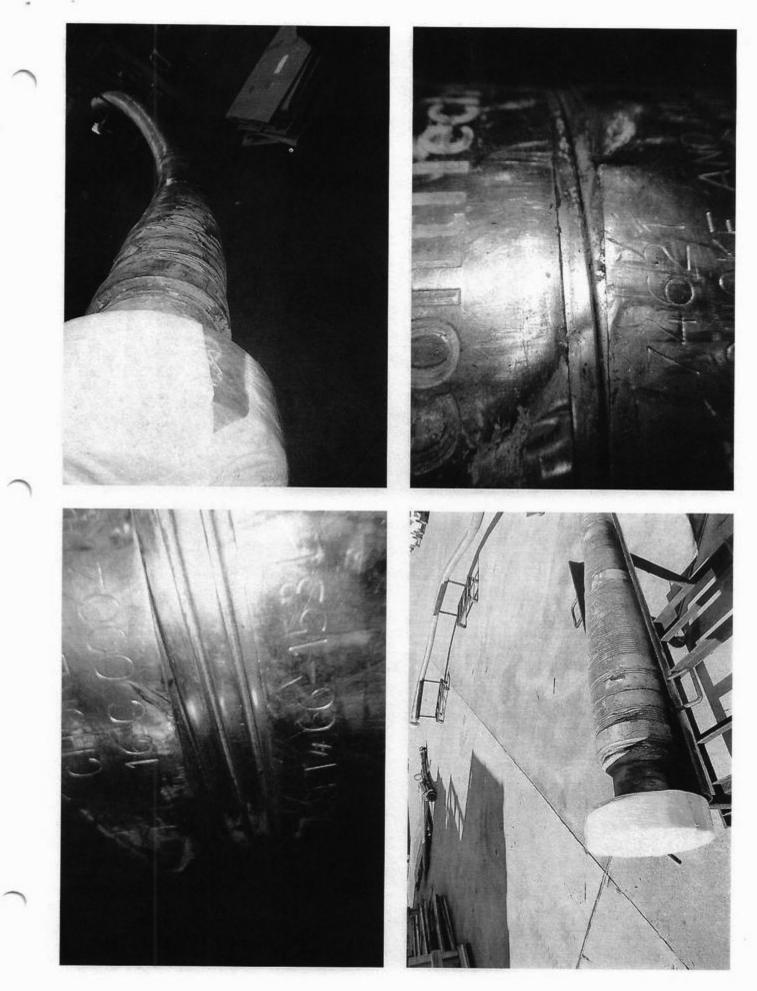
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GAUGE TRACEABILITY

Description	Serial number	Calibration date	Calibration due date
S-25-A-W	110D3PHO	2023-06-06	2024-06-06
S-25-A-W	110IQWDG	2023-05-16	2024-05-16

Comment





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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	373351
	Action Type:
	[C-103] NOI Change of Plans (C-103A)
	•

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface during cementing operations, then a CBL is required.	8/16/2024

CONDITIONS

Action 373351