

C-104 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**Section 1 - Operator and Well Information**

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input type="checkbox"/> Recomplete (C-104RC) <input checked="" type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Empire New Mexico, LLC	OGRID: 330679
Property Name and Well Number: Eunice Monument South Unit 462	Property Code: 330840
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-0 25-29622
Pool Name: Eunice Monument; Grayburg - San Andres	Pool Code: 23000

Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	09	21S	36E	2590	South	50	West	-103.2787552	Lea

Section 3 – Completion Information

Producing Method ESP	Ready Date 2/10/2014	Perforations MD 3900 - 898', 93' - 90', 87' - 73', 62' - 59', 42' - 35', 28' = 26', 51' - 18', 14' - 11', 797' - 94'	Perforations TVD 3900 - 898', 93' - 90', 87' - 73', 62' - 59', 42' - 35', 28' = 26', 51' - 18', 14' - 11', 797' - 94'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): n/a	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: n/a	Unit: <input type="checkbox"/> Yes <input type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: n/a	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: n/a	Down Hole Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Production Casing Action ID: n/a	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: n/a	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Yes	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion. Well was not frac'd.	
<input type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Nathan Sandel	
Title Production Engineer	Date 08/12/2024

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-29622	Pool Code 23000	Pool Name Eunice Monument; Grayburg-San Andres
Property Code 330840	Property Name Eunice Monument South Unit	Well Number 462
OGRID No. 330679	Operator Name Empire New Mexico, LLC	Ground Level Elevation 3589.8'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	09	21S	36E		2590 FSL	50 FWL	32.4932671	-103.2787552	Lea

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	09	21S	36E		2590 FSL	50 FWL	32.4932671	-103.2787552	Lea

Dedicated Acres 40	Infill or Defining Well Infill	Defining Well API 30-025-29622	Overlapping Spacing Unit (Y/N) n/a	Consolidation Code n/a
Order Numbers. n/a			Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP) No KOP.

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

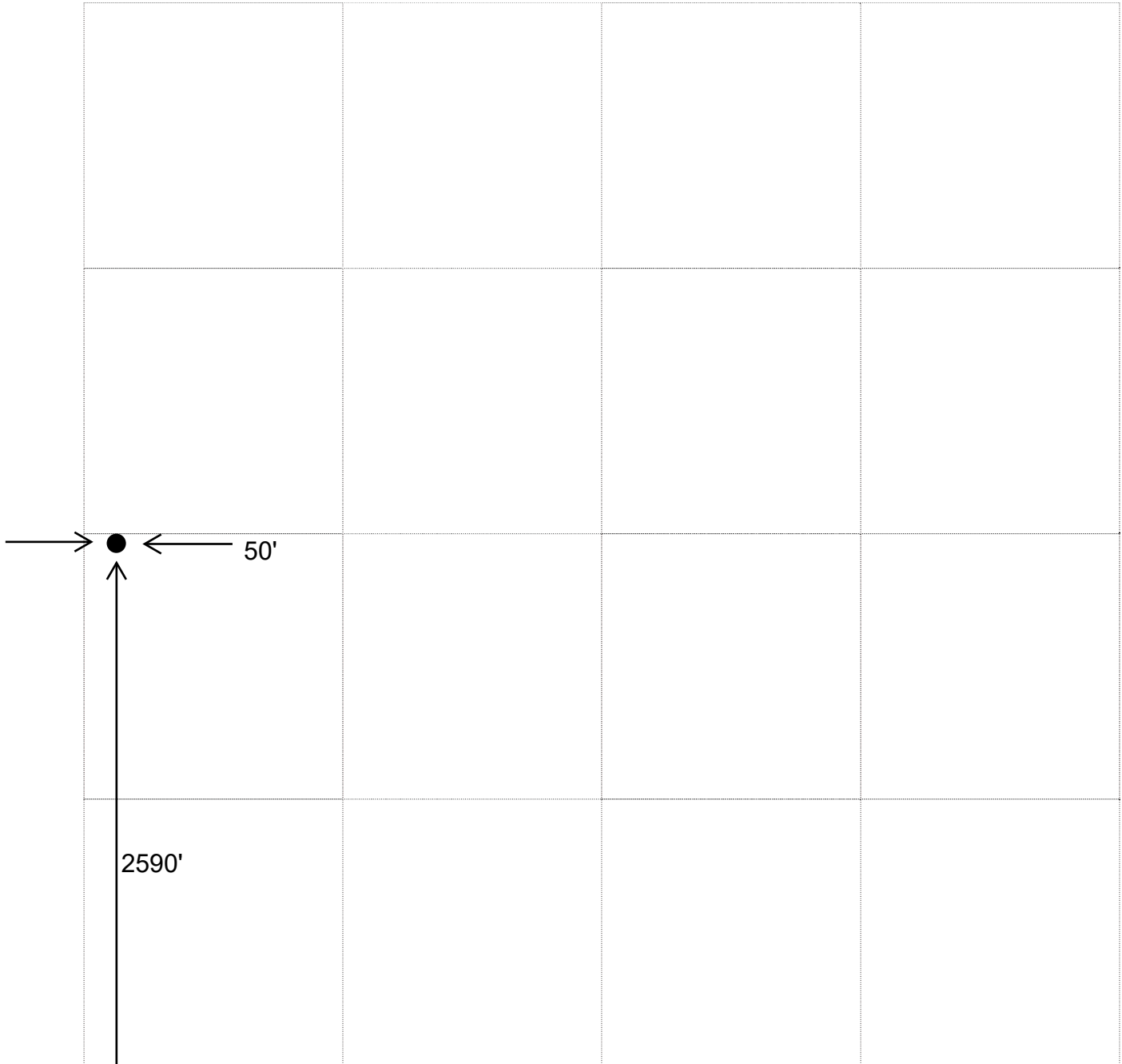
Unitized Area or Area of Uniform Interest	Spacing Unit Type <input type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Nathan Sandel 08/16/2024 Signature Date Nathan Sandel Printed Name nsandel@empirepetrocorp.com Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Signature and Seal of Professional Surveyor Certificate Number Date of Survey 1/11/1986	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



WELL - EMSU #462

LOCATION

(Give Unit, Section, Township, And Range)

OPERATOR Chevron P. O. Box 670 Hobbs, NM 88240 Attn: Kathy Elmore

DRILLING CONTRACTOR Exeter Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1° 416'		
1 1/2° 896'		
1 1/2° 1,385'		
1 1/2° 1,802'		
2 1/2° 2,291'		
2 1/4° 2,661'		
2 1/4° 2,850'		
1 1/2° 3,227'		
1 1/2° 3,702'		
1 1/2° 4,200'		
2° 4,966'		

Drilling Contractor Exeter Drilling Company

By

Bruce D. Houtchens, Drilling Manager

Subscribed and sworn to before me this 24th day of April, 1987

Sherri K. Brannon
Notary Public Sherri K. Brannon

My Commision Expires: March 10, 1990 Midland County Texas

C-105	State of New Mexico	Revised July 9, 2024
Submit Electronically Via OCD Permitting	Energy, Minerals & Natural Resources Department	
OIL CONSERVATION DIVISION		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepening <input checked="" type="checkbox"/> Plugback <input type="checkbox"/> Different Reservoir <input type="checkbox"/> C-144 Closure Attachment <input type="checkbox"/> Other	
Operator Name: Empire New Mexico, LLC	OGRID: 330679
Property Name and Well Number: Eunice Monument South Unit 462	Property Code:
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-0 25-29622
Pool Name: Eunice Monument;Grayburg-San Andres	Pool Code: 23000

Section 2 – Well Location

	UI or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	L	09	21S	36E		2590	South	50	West	Lea
BHL	L	09	21S	36E		2590	South	50	West	Lea

Section 3 – Completion Information

Well was converted not drilled.

Date T.D. Reached 2/1/2014	Total Measured Depth of Well 4212'	Acid Volume (bbls) 87	<input type="checkbox"/> Directional Survey Submitted <input checked="" type="checkbox"/> Deviation Survey Submitted
Date Rig Released 2/1/2014	Plug-Back Measured Depth 4212'	Completion Fluid Used (bbls) Fresh Water	Were Logs Ran (Y/N) Yes
Completion Date 1/29/2014	Perforations (MD and TVD) 3900 - 898', 93' - 90', 87' - 73', 62' - 59', 42' - 35', 28' = 26', 51' - 18', 14' - 11', 797' - 94'	Completion Proppant Used (lbs) n/a	List Type of Logs Ran if applicable: CCL

Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID: n/a	UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: n/a	NOI Recomplete Action ID (if applicable): n/a
Intermediate 2 Casing Action ID: n/a	NOI Plugback Action ID (if applicable): n/a
Production Casing Action ID: n/a	Cement Squeeze Action ID (if applicable): n/a
Tubing Action ID: n/a	All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Liner 1 Action ID: n/a	Casing was installed prior to Action ID system (Y/N): Yes

Section 5 – Test Data

Date First Production 2/10/2014	Production Method ESP	Well Status Down - GDH ESP	Gas – Oil Ratio
Date of Test 2/10/2014	Choke Size 64/64	Flowing Tubing Pressure	Casing Pressure
24 hr Oil (bbls) 3	24 hr Gas (MCF) 0	24 hr Water (bbls) 561	Oil Gravity - API
Disposition of Gas: The gas goes through the satellite system to the purchaser line.			

Section 6 – Pits

<input type="checkbox"/> A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit.
<input checked="" type="checkbox"/> A Closed Loop System was used.
<input type="checkbox"/> If an on-site burial was used at the well, report the exact location of the on-site burial: LAT: _____ LONG: _____

Section 7 - Operator Signature and Certification

<input type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well’s completion. Well was not frac'd.	
<input type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well’s completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Nathan Sandel	
Title Production Engineer	Date 08/12/2024

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt				T. Nacimiento			
B. Salt				T. Ojo Alamo			
T. Yates				T. Kirtland			
T. 7 Rivers				T. Fruitland			
T. Queen	3456'		n/a	T. Pictured Cliffs			
T. Grayburg	3751'		O/W/G	T. Lewis Shale			
T. San Andres	4100'		W	T. Chacra			
T. Glorieta				T. Cliff House			
T. Yeso				T. Menefee			
T. Paddock				T. Point Lookout			
T. Blinebry				T. Mancos			
T.Tubb				T. Gallup			
T. Drinkard				T. Greenhorn			
T. Abo				T. Graneros			
T. Wolfcamp				T. Dakota			
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T.Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

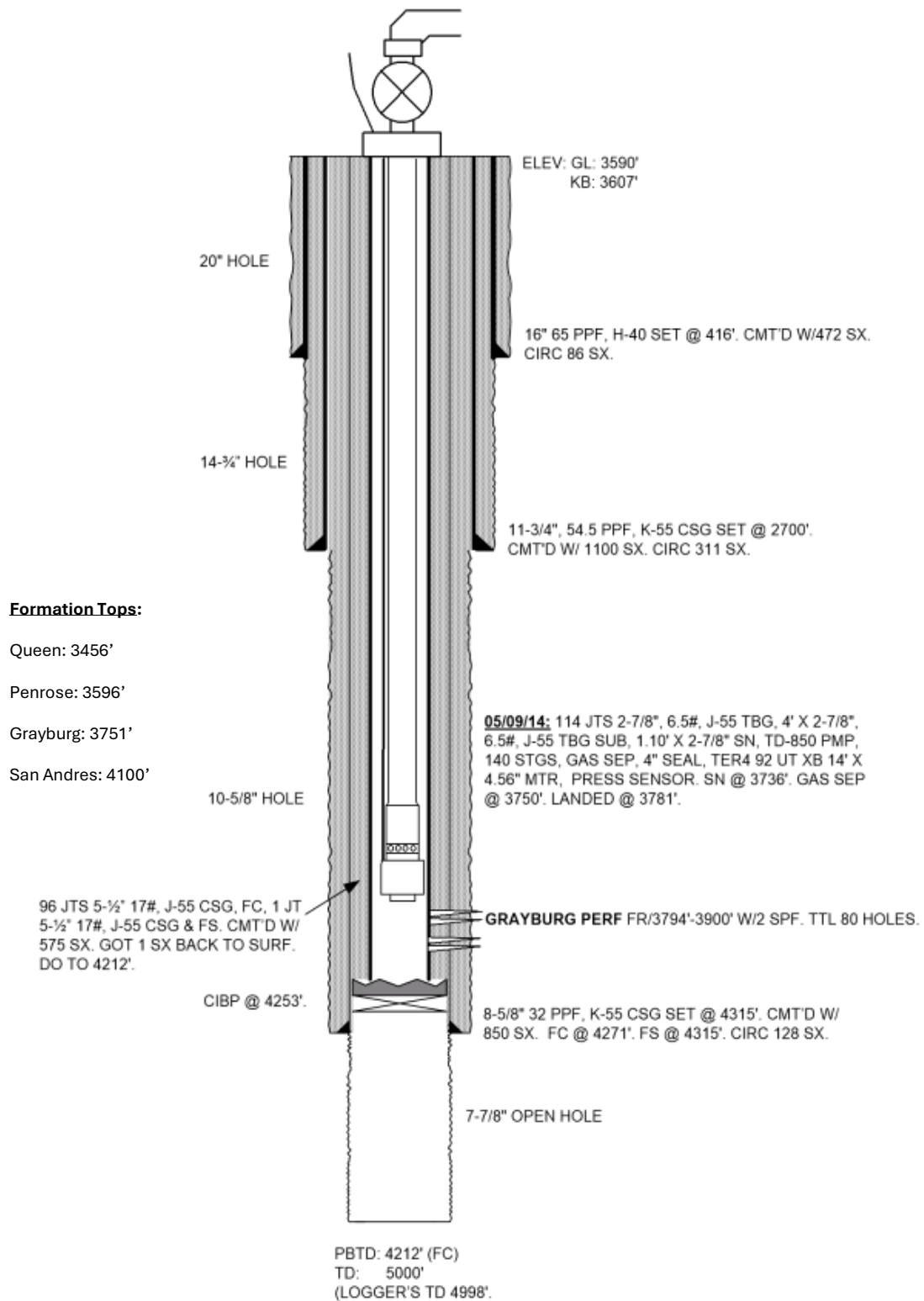
Operation Reports

2/1/2014			0.00	No venting. H.S.M. RU Spooler. PU & RIH w/GE TD-460 ESP (168 stgs) w/#4 Flat cable. On 114 jts 2- 7/8 J-55 prod tbg. EOA @ 3791.01. RD spooler. ND BOP. NU QCI WH. RDMO PU. Final Report. CMIC- Tommy Smithhart
1/31/2014			0.00	No venting. H.S.M. PU & RIH w/114 jts 2-7/8 prod. tbg. POOH. SWI & SDON. CMIC- Tommy Smithhart
1/30/2014			0.00	No venting. H.S.M. RIH w/2-7/8" swab cups. BFL @ 2,700' FS. Made 28 runs in 7 hrs. Rec 74 bbls load wtr w/trace oil. EFL 3,000' ft. RD swab equip. Release pkr & LD 117 jts 2 7/8 WS. SWI & SDON. CMIC- Tommy Smithhart
1/29/2014			0.00	No venting. H.S.M. RIH w/121 jts. 2 7/8 tbg & pkr to 3860'. RU Petroplex Acid Co. & spot 5 bbls acid across perms. PUH & set pkr @ 3669'. Press TCA to 500 psig & Monitor thru job. Pmp 3650 gals of acid w/120 1.3 SG ball sealers. Balled out with 90 balls on formation. Surged balls off. Flush acid w/10 brine.. RD acid co. SI for 2 hrs. Release pkr & RIH to 3900' & wipe balls off perms. PUH & set pkr @ 3730'. RU Swab. RIH w/2-7/8" swab cups. BFL @ 2200' FS. Made 13 in 4 hrs. Rec 27 bbls blk wtr. EFL 3100' FS. SWI & SDON. CMIC- Tommy Smithhart
1/28/2014			0.00	No venting. H.S.M. RU JSI WL. RIH w/ccl & perf guns. Correlate w/5 1/2 marker jt. @ 3256. Perf 3900-3898, 3893-3890, 3887-3873, 3862-3859, 3842-3835, 3828-3826, 3821-3818, 3814-3811, 3797-3794 2 SPF total of 80 shots.(3 runs) All shots fired. POOH & RD WL. RIH w/ 5 1/2 treating pkr & 116 jts 2 7/8 tbg. SWI & SDON. CMIC- Tommy Smithhart
1/27/2014			0.00	No venting. H.S.M. Perform hot work (XTO). Cut excess 5 1/2 csg & install WH flange. PU 4 3/4 bit, 6 dc's & RIH tag cmt @ 4178'. D/O to 4212"(FC). Circ. hole clean. Test 5 1/2 csg to 500 psig. Test good. POOH & LD bit & dc's. SWI & SDON. CMIC- Tommy Smithhart.
1/26/2014			0.00	SDOW - CMIC Tommy Smithhart
1/25/2014			0.00	SDOW- CMIC Tommy Smithhart
1/24/2014			0.00	No venting. H.S.M. RU Rising Star Cement Co. Break circ. w/10 bls. FW, pmp 275 sxs Class C 35/65 Lead cement, 12.4# 2.10 yied, 11.68 Gal/sk. (87 bls) followed by 300 sx Class C 50/50 Tail cement, 14# 1.25 yield, 5.6 Gal/sk.(76 bls). Drop wiper plug. Displace w/ 96 bls FW. Got 1 sx cement back to surface. Bump plug from 1300 psig to 1700 psig. Held for 3 min. Flush lines RD Rising Star. ND Bop & set slips. WOC. SWI & SDON. CMIC- Tommy Smithhart
1/23/2014			0.00	No venting. H.S.M. RU csg crew & PU machine. RIH w/5 1/2 float shoe, 1 jt. 5 1/2 17# J-55 csg, 5 1/2 float collar, & 96 jts 5 1/2 17# J-55 csg. Tag CIBP @ 4253'. PU 1 ft. RD csg crew & PU machine. SWI & SDON. CMIC- Tommy Smithhart
1/22/2014			0.00	No venting. H.S.M. PU 7 3/4 bit, scrapper, & 136 jts. 2 7/8 WS. RIH to 4344' ft. FS. POOH & LD bit & scrapper. RU JSI WL. PU ccl & 8 5/8 CIBP. RIH & set plug @ 4270'. POOH RD WL. RIH w/ 134 jts. tag plug @ 4281'. Circ 240 bbls FW. Test to 500 psig w/ no loss . POOH w/ tbg. ND 10" BOP & NU 7 1/16 BOP. SWI & SDON. CMIC- Tommy Smithhart
1/21/2014			0.00	No venting. H.S.M. MIRU Basic WS (Richard). ND WH. NU BOP. SWI & SDON. CMIC- Tommy Smithhart

Second Workover

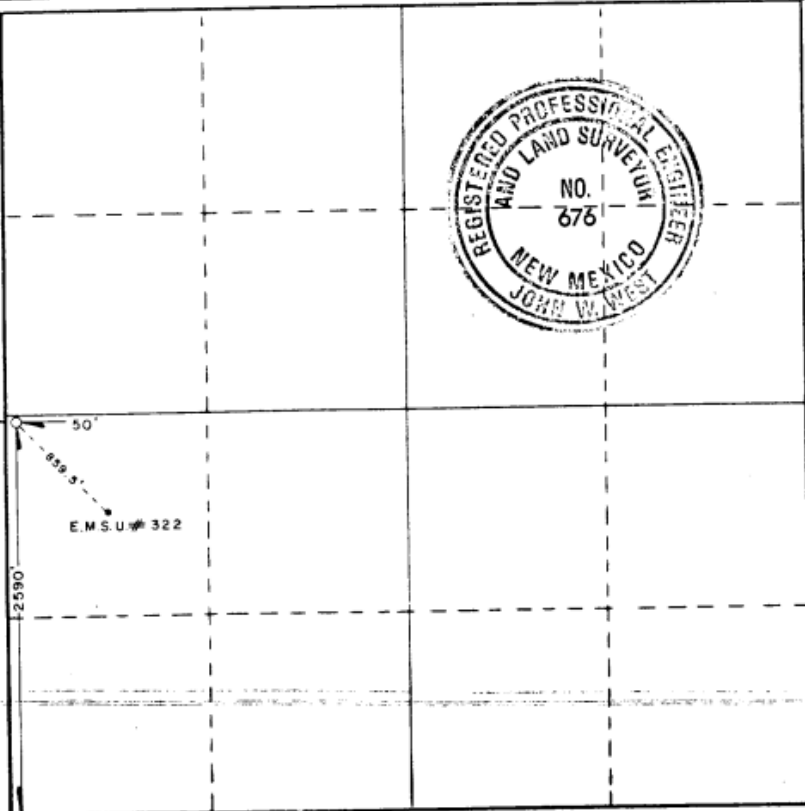
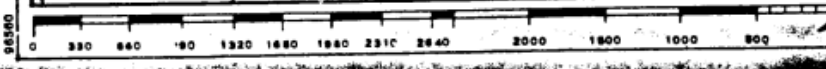
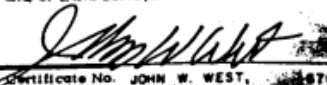
5/9/2014			0.00	(No Venting) H.S.M. RU Spooler. RIH w/GE TD 850 (140 stgs) ESP on 114 jts 2-7/8 J-55 prod. tbg w/#4 flat cable. EOA @ 3790. RD Spooler. ND BOP. NU QCI WH. Pumps up in 17 mins. RDMO..RWTP. Final Report CMIC- Chuck Stroud
5/8/2014			0.00	(N0 Venting) H.S.M. MIRU Providence PU (Camilo) NU BOP. RU Spooler. TOH w/114 jts 2-7/8 prod. tbg w/#4 flat cable & TD-460 GE ESP Pump (168 stgs). RD Spooler. SWI. SDON. CMIC- Chuck Stroud

Wellbore Schematic



Miscellaneous Requested Information**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section

Operator CHEVRON U.S.A., INC.		Lease EMSU		Well No. 462
Tract Letter L	Section 9	Township 21 SOUTH	Range 36 EAST	County LEA
Actual Footage Location of Well: 2590 feet from the SOUTH line and 50 feet from the WEST line				
Ground Level Elev. 3589.8'	Producing Formation San Andres	Pool Eunice Monument San Andres	Dedicated Acreage: NA Acres	
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes," type of consolidation _____</p> <p>If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.</p>				
			CERTIFICATION	
			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
			Name _____	
			Position Division Drilling Manager	
			Company Chevron U.S.A. Inc.	
			Date 2-5-1986	
			I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
			Date Surveyed JANUARY 11, 1986	
			Registered Professional Engineer and/or Land Surveyor 	
			Certificate No. JOHN W. WEST, 676 RONALD J. EIDSON, 3239	

WELL EMSU #462

LOCATION

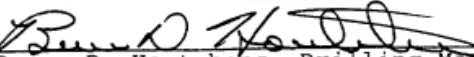
(Give Unit, Section, Township, And Range)OPERATOR Chevron P. O. Box 670 Hobbs, NM 88240 Attn: Kathy ElmoreDRILLING CONTRACTOR Exeter Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>1° 416'</u>	<u> </u>	<u> </u>
<u>1 1/2° 896'</u>	<u> </u>	<u> </u>
<u>1 1/2° 1,385'</u>	<u> </u>	<u> </u>
<u>1 1/2° 1,802'</u>	<u> </u>	<u> </u>
<u>2 1/2° 2,291'</u>	<u> </u>	<u> </u>
<u>2 1/4° 2,661'</u>	<u> </u>	<u> </u>
<u>2 1/4° 2,850'</u>	<u> </u>	<u> </u>
<u>1 1/2° 3,227'</u>	<u> </u>	<u> </u>
<u>1 1/2° 3,702'</u>	<u> </u>	<u> </u>
<u>1 1/2° 4,200'</u>	<u> </u>	<u> </u>
<u>2° 4,966'</u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>
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<u> </u>	<u> </u>	<u> </u>

Drilling Contractor Exeter Drilling Company

By


 Bruce D. Houtchens, Drilling Manager
Subscribed and sworn to before me this 24th day of April, 1987

 Notary Public Sherri K. Brannon
My Commision Expires: March 10, 1990 Midland County Texas

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 374587

ACKNOWLEDGMENTS

Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 374587
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 374587

CONDITIONS

Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 374587
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	Accepted for record clean up	8/16/2024