ceived by OCD: \$2/2024 11:41:02 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repoi
Well Name: MARWARI 21-16 STATE FED COM	Well Location: T25S / R32E / SEC 28 / NWNE / 32.1077894 / -103.6768238	County or Parish/State: LEA / NM
Well Number: 526H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061869	Unit or CA Name:	Unit or CA Number:
US Well Number: 300254879900X1	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Subsequent Report

Sundry ID: 2786374

1400

Type of Submission: Subsequent Report

Date Sundry Submitted: 04/23/2024

Date Operation Actually Began: 03/18/2024

Type of Action: Drilling Operations

Time Sundry Submitted: 09:43

Actual Procedure: INTERMEDIATE CASING - (3/18/24 – 3/21/24) TD 12-1/4" HOLE @ 8591'. RIH W/ 106 JTS 9-5/8" 40# J-55 CSG & 97 JTS 9-5/8 40# L80HC SET @ 8,291'. LEAD W/ 375 SX CL C, YLD 1.39 CU FT/SK. CMT SQUEEZE 3/22/24 1980 SX CL C, YLD 1.61. CMT SQUEEZE 3/22/24 350 SX CL C, YLD 1.33 CU FT/SK. DISP W/ 643 BBLS WATER. NO RETURNS, ECHO METER 175'. PT BOPE 250/10000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 3000 PSI FOR 30 MINS, OK.

K	eceived by OCD: 5/2/2024 11:41:02 AM Well Name: MARWARI 21-16 STATE FED COM	Well Location: T25S / R32E / SEC 28 / NWNE / 32.1077894 / -103.6768238	County or Parish/State: LEAT
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	Lease Number: NMLC061869	Unit or CA Name:	Unit or CA Number:
	US Well Number: 300254879900X1	Operator: DEVON ENERGY PRODUCTION COMPANY LP	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: WINDELL SALTER

Signed on: APR 23, 2024 09:43 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Agent

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 919-9461

Email address: WINDELL.SALTER@DVN.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard

Zip:

BLM POC Title: Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 05/01/2024

OCD: 5/2/2024 11:41:02 AM

<i>acceived by OCD: 5/2/2024</i>	11:41:02 AM			Page 3 0j
	UNITED STAT DEPARTMENT OF THE SUREAU OF LAND MAN	INTERIOR	O Exp	ORM APPROVED MB No. 1004-0137 ires: October 31, 2021 MLC061869
Do not use th		ORTS ON WELLS to drill or to re-enter an APD) for such proposals		r Tribe Name
SUBMI	T IN TRIPLICATE - Other inst	ructions on page 2	7. If Unit of CA/Agree	ement, Name and/or No.
	Gas Well Other		8. Well Name and No.	MARWARI 21-16 STATE FED COM,
2. Name of Operator DEVON EN	IERGY PRODUCTION COM	PANY LP	9. API Well No. 3002	548799
		3b. Phone No. <i>(include area code</i>) (405) 235-3611	e) 10. Field and Pool or I	
4. Location of Well <i>(Footage, Sec</i> SEC 28/T25S/R32E/NMP	, T.,R.,M., or Survey Description		11. Country or Parish, LEA/NM	State
12.	CHECK THE APPROPRIATE H	BOX(ES) TO INDICATE NATURE	E OF NOTICE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
Notice of Intent	Acidize	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
✓ Subsequent Report	Casing Repair	New Construction Plug and Abandon	Recomplete Temporarily Abandon	✔ Other
Final Abandonment Notice	Convert to Injection	n Plug Back	Water Disposal	
the proposal is to deepen direct the Bond under which the work completion of the involved op	tionally or recomplete horizonta k will be perfonned or provide the erations. If the operation results	lly, give subsurface locations and n ne Bond No. on file with BLM/BIA in a multiple completion or recomp	neasured and true vertical depths of A. Required subsequent reports mu- pletion in a new interval, a Form 3	rk and approximate duration thereof. If of all pertinent markers and zones. Attach st be filed within 30 days following 160-4 must be filed once testing has been he operator has detennined that the site

INTERMEDIATE CASING - (3/18/24 3/21/24) TD 12-1/4 HOLE @ 8591. RIH W/ 106 JTS 9-5/8 40# J-55 CSG & 97 JTS 9-5/8 40# L80HC SET @ 8,291. LEAD W/ 375 SX CL C, YLD 1.39 CU FT/SK. CMT SQUEEZE 3/22/24 1980 SX CL C, YLD 1.61. CMT SQUEEZE 3/22/24 350 SX CL C, YLD 1.33 CU FT/SK. DISP W/

643 BBLS WATER. NO RETURNS, ECHO METER 175. PT BOPE 250/10000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 3000 PSI FOR 30 MINS, OK.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) WINDELL SALTER / Ph: (405) 919-9461	Agent Title		
(Electronic Submission) Signature	Date	04/23/2024	
THE SPACE FOR FEDE	RAL OR STATE OFICE USE		
Approved by			
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Petroleum Engineer Title	05/02/2024 Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 175 FNL / 1810 FEL / TWSP: 25S / RANGE: 32E / SECTION: 28 / LAT: 32.1077894 / LONG: -103.6768238 (TVD: 0 feet, MD: 0 feet) PPP: SESE / 100 FSL / 1650 FEL / TWSP: 25S / RANGE: 32E / SECTION: 21 / LAT: 32.10896 / LONG: -103.675692 (TVD: 12222 feet, MD: 12469 feet) BHL: NENE / 20 FNL / 1650 FEL / TWSP: 25S / RANGE: 32E / SECTION: 16 / LAT: 32.137648 / LONG: -103.6756329 (TVD: 12230 feet, MD: 22906 feet)

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	340239
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS			
Created By	Condition	Condition Date	
keith.dziokonski	• For future reference, all casing strings that utilize a bradenhead squeeze cementing program are required to run and submit a CBL.	8/16/2024	

Action 340239

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