

Well Name: CHECKERBOARD 23	Well Location: T22S / R32E / SEC 23 / SWNE / 32.3790853 / -103.6433371	County or Parish/State: LEA / NM
Well Number: 08	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM81633	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002532626	Operator: EOG RESOURCES INCORPORATED	

Accepted for record only BLM approval required NMOCD 8/21/24 KF

Subsequent Report

Sundry ID: 2788050

Type of Submission: Subsequent Report

Date Sundry Submitted: 05/02/2024

Date Operation Actually Began: 04/04/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 09:14

Actual Procedure: This well was plugged and abandoned 4/27/2024. Well work, final wellbore diagram and pictures attached.

SR Attachments

Actual Procedure

- CHECKERBOARD\_23\_FEDERAL\_8\_GPS\_COORDINATES\_PIC\_5.jpg\_20240502091437.pdf
- CHECKERBOARD\_23\_FEDERAL\_8\_DHM\_PIC\_2\_20240502091430.pdf
- CHECKERBOARD\_23\_FEDERAL\_8\_DHM\_PIC\_1\_20240502091425.pdf
- CHECKERBOARD\_23\_FEDERAL\_8\_CMT\_TO\_SURFACE\_PIC\_4\_20240502091413.pdf
- CHECKERBOARD\_23\_FEDERAL\_8\_CMT\_TO\_SURF\_PIC\_3\_20240502091405.pdf
- Checkerboard\_23\_Fed\_8\_\_\_\_FINAL\_PA\_WBD\_20240502091354.pdf
- CHECKERBOARD\_23\_FEDERAL\_8\_PA\_WELLWORK\_\_20240502091340.pdf

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US Well Number: 3002532626	Operator: EOG RESOURCES INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTINA AGEE  
Signed on: MAY 02, 2024 09:14 AM  
Name: EOG RESOURCES INCORPORATED  
Title: Senior Regulatory Administrator  
Street Address: 5509 Champions Dr.  
City: Midland State: TX  
Phone: (432) 686-6996  
Email address: kristina\_agee@eogresources.com

Field

Representative Name:  
Street Address:  
City: State: Zip:  
Phone:  
Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS  
BLM POC Title: Acting Assistant Field Manager  
BLM POC Phone: 5752345927  
BLM POC Email Address: jamos@blm.gov  
Disposition: Accepted  
Disposition Date: 05/06/2024  
Signature: James A Amos

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY**: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE**: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES**: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION**: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT**: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

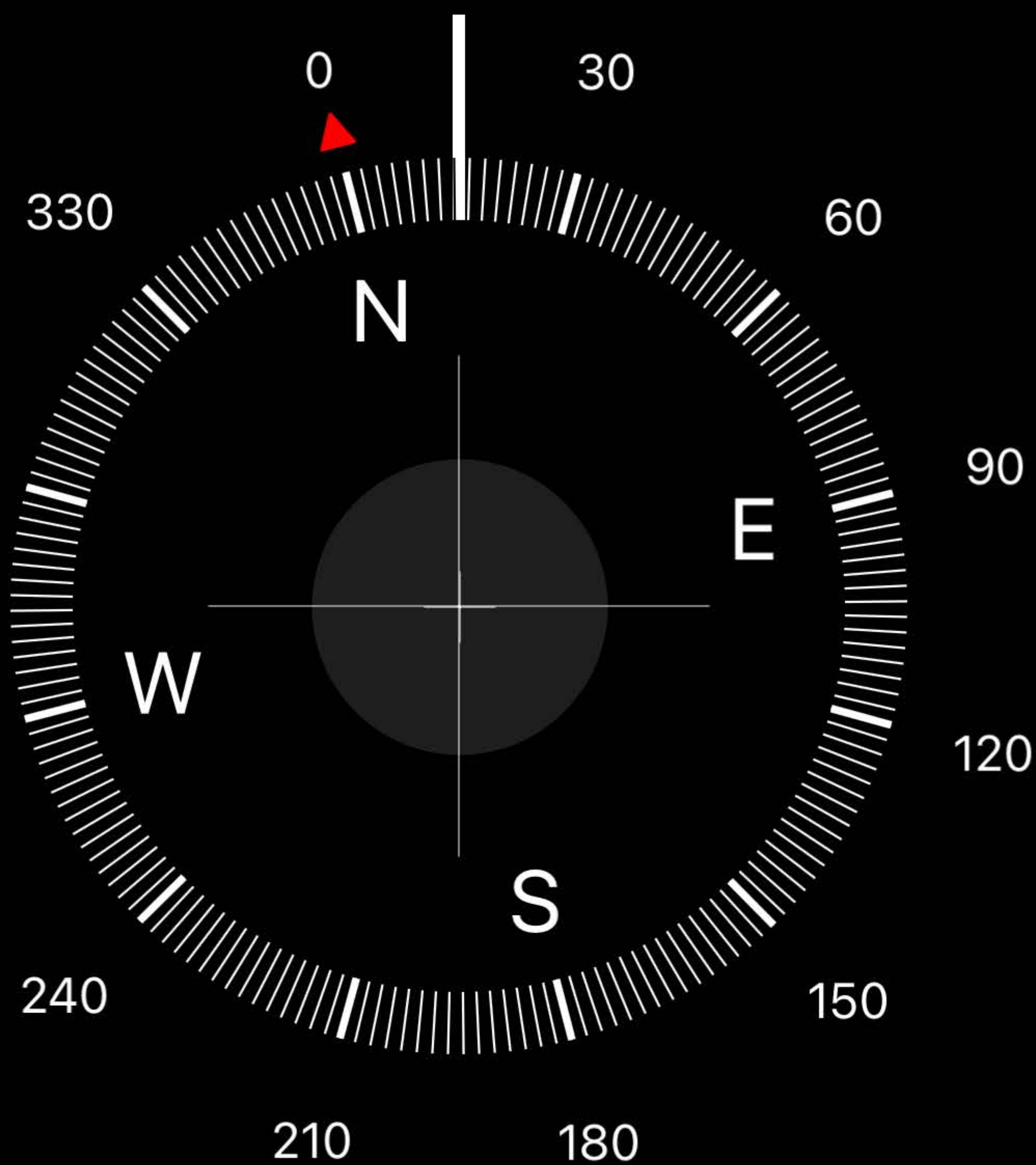
### **Location of Well**

0. SHL: SWNE / 1980 FNL / 1980 FEL / TWSP: 22S / RANGE: 32E / SECTION: 23 / LAT: 32.3790853 / LONG: -103.6433371 ( TVD: 0 feet, MD: 0 feet )

BHL: SWNE / 1980 FNL / 1980 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

11:33

LTE



14° N

32°22'45" N 103°38'36" W

3730 ft Elevation



JOHN ROSS, JR. INC.  
CHECKBOARD FEB 23/83  
APT 30-026-32625  
UNIT LETTER G  
LEASE # NMNM 81633  
SEC 23-1122 S-R29 E  
1980 PNL 1980 P.E.  
LEA COUNTY  
PIUG DATE 4-25-2024



EOG RESOURCES INC  
CHECKERBOARD FED 23#8  
API 30-025-32626  
UNIT LETTER G  
LEASE # NMNM 81633  
SEC 23-T22 S-R32 E  
1980' FNL 1980' FEL  
LEA COUNTY  
PLUG DATE 4-25-2024









**Well Name:** Checkerboard 23 Fed #8  
**Location:** 1980' FNL & 1980' FEL Sec. 23-22S-32E  
**County:** Lea County, NM  
**Lat/Long:** 32.3790398, -103.6433868  
**API #:** 30-025-32626  
**Spud Date:** 8/19/94  
**Compl. Date:** 2/13/98



### Proposed Wellbore Diagram:

KB: 3763  
 GL: 3745

17-1/2" Hole

13-3/8" 48# @ 855'  
 Cmt w/ 800 sx (circ)

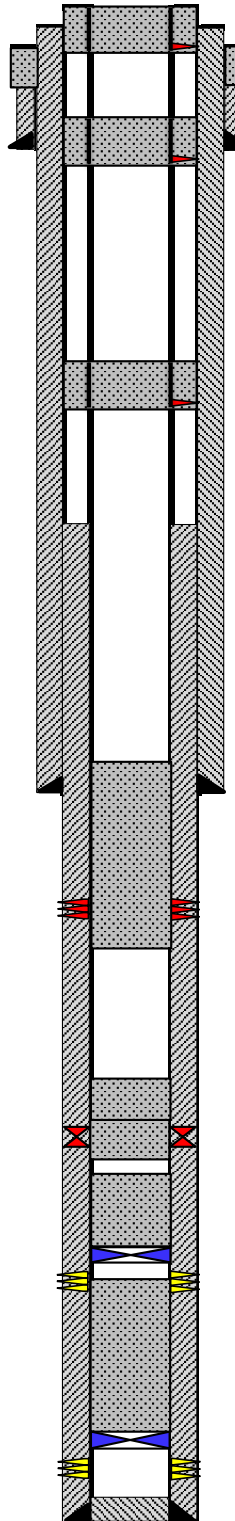
12-1/4" Hole

8-5/8" 28 & 32# @ 4,585'  
 Cmt w/ 1730 sx (circ)

7-7/8" Hole

DV Tool @ 6,996'

5-1/2" 17# @ 10,100'  
 Cmt w/ 1450 sx; TOC @ 3,500' (TS)



Spot 30 sx class c to top off 13-3/8

PLUG 7 - Perf @ 100'  
 Sqz 30 sxs class C cmt into perfs  
 8-5/8 and 5-1/2 had cmt to surface

PLUG 6 - Perf @ 1170'  
 Sqz 60 sx class C into perfs  
 TAG @ 710

PLUG 5 - Perf @ 2,500' & sqz 30 sx class C cmt f/ 2500' to 2375'  
 TAG @ 2352

PLUG 4 - Spot 60 sxs class C cmt @ 5045' - 4475', TAG @ 4475'

Delaware Perfs: 4933' - 4995'  
 Sqz 25 sxs class C cmt into delaware perfs @ 4933' - 4995'  
 WOC and TAG @ 4779', drilled out from 4779' to 5069'  
 Sqz 25 more sxs into delaware perfs  
 WOC and TAG @ 4745', drilled cmt out to 7051'

ADD TO PLUG 3 - Spot 25 sxs class C cmt @ 6959' - 6724', NO TAG required

PLUG 3 - Spot 25 sxs class C cmt @ 7053' - 6959' to cover DV tool

PLUG 2 - Pump 25 sx class H cmt on top of CIBP @ 8388', WOC and TAG @ 6863'

Set CIBP @ 8388'  
 Delaware Perfs: 8426'-8522'

PLUG 1 - Pumped 25' class H cmt on top CIBP @ 9771', WOC and TAG @ 8434'

Set CIBP @ 9,771'  
 Bone Spring Perfs: 9814'-9838'

PBTD @ 10,060', TD @ 10,100'

### Formation Tops

Delaware	4,835
Bone Spring	8,743



**CHECKERBOARD 23 FEDERAL #8****P&A WELLWORK:**

04/04/2024 MIRU, PULLED TUBING

04/12/2024 SET CIBP @ 9771', SPOT 25 SXS CL H CMT, 1.18 YLD

04/13/2024 TAG TOC @ 8434', SET CIBP @ 8388', SPOT 25 SXS CL H CMT 1.18 YLD, TAG TOC @ 6863'

04/16/2024 SPOT 25 SXS CL C CMT 7053-6959, ADD 25 SXS CMT 6959 – 6724'

04/18/2024 SQZ DELAWARE PERFS @ 4933-4995' W/25 SXS CL C CMT 1.32 YLD

04/19/2024 TAG TOC 4779', DRILL OUT CMT 4779 TO 5069'

04/21/2024 SQZ PERFS 4933-4995' W/25 SXS CL C CMT 1.32 YLD, WOC, TAG TOC @ 4745'

04/22/2024 DRILL OUT CMT TO 7051'

04/23/2024 SPOT 28 SXS CL H CMT 1.18 YLD @ 6959 – 7053'

04/24/2024 TAG TOC @ 6959', SPOT 25 SXS CL C CMT, 1.32 YLD @ 6959 -6724', CALC TOC @ 6724', SPOT 60 SXS CL C CMT 1.32 YLD @ 5045', TAG TOC @ 4475', PERF @ 2500'

04/25/2024 SQZ W/30 SXS CL C CMT 1.32 YLD @ 2500-2375', WOC TAG TOC @ 2352' RIH PERF @ 1170', SQZ W/60 SXS CL C CMT, 1.32 YLD

04/26/2024 TAG TOC @ 710', PERF @ 100', SQZ W/30 SXS CL C CMT TO SURFACE

04/27/2024 MIXED 30 SXS CL C CMT, 1.32 YLD, TOPPED OFF 13 3/8" CASING TO SURFACE

VISUALLY VERIFIED CEMENT

BLM REPS KEITH IMMATTY & STEVEN BAILEY SUPERVISED WELL WORK

WELL IS PLUGGED AND ABANDONED



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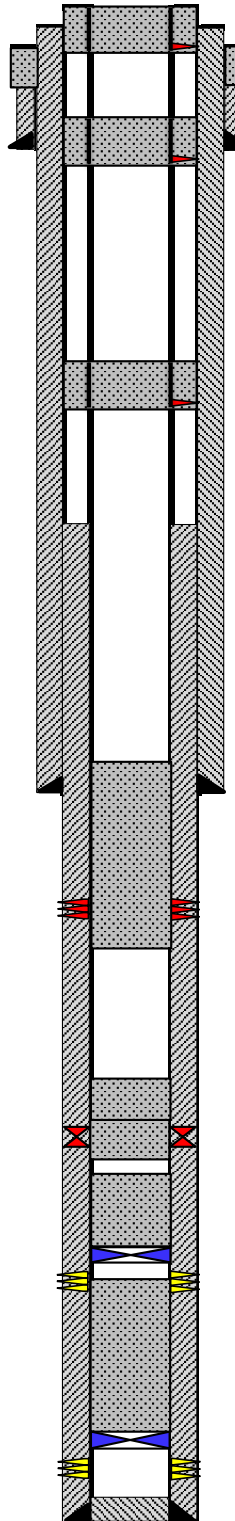
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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

COMMENTS  
  
Action 352962

COMMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 352962
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	This Federal Well is site released -This is an approved BLM Sub. P/A Sundry -No additional Sundry is needed.	8/21/2024



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
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Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 352962

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 352962
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/21/24 KF	8/21/2024