

Well Name: CARRACAS 10A	Well Location: T32N / R5W / SEC 10 / SENE / 36.997923 / -107.342565	County or Parish/State: RIO ARRIBA / NM
Well Number: 8	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM76832	Unit or CA Name:	Unit or CA Number:
US Well Number: 300392642000S1	Operator: MORNINGSTAR OPERATING LLC	

Notice of Intent

Sundry ID: 2802130

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 07/22/2024	Time Sundry Submitted: 10:21
Date proposed operation will begin: 07/18/2024	

Procedure Description: MorningStar Operating submits the attached 5 yr MIT and requests extension of TA/POW status for the Carracas 10A #8, with a proposed expiration date of 7/18/2025, and an effective date of 7/18/2024. The well was converted to a POW on 6/26/2008. Pressure tests reports will be submitted annually and an MIT run every 5 years to show wellbore integrity. There are multiple producing wells on the lease. Also attached are the findings of a recent internal geologic and reservoir review in support of extended TA/POW status.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- 2024_Review_for_TA_Status_Extension_Request_20240722102045.pdf
- MIT_Report__OCD__20240722102030.pdf
- MIT_Chart_2024_Carracas_10A_8_20240722102022.pdf

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Operator: MORNINGSTAR
OPERATING LLC

Conditions of Approval

Specialist Review

Carracas_10A_8_ID_2802130_TA_COAs_MHK_7.23.2024_20240723104148.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CONNIE BLAYLOCK

Signed on: JUL 22, 2024 10:20 AM

Name: MORNINGSTAR OPERATING LLC

Title: Regulatory Technician

Street Address: 400 W 7th St.

City: Forth Worth

State: TX

Phone: (817) 334-7882

Email address: CBLAYLOCK@MSPARTNERS.COM

Field

Representative Name: Amy Byars

Street Address:

City:

State:

Zip:

Phone:

Email address: abyars@mspartners.com

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Approved

Disposition Date: 07/23/2024

Signature: Matthew Kade



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



July 23, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2802130

Request to Extend Temporary Abandonment/Pressure Observation Well Status

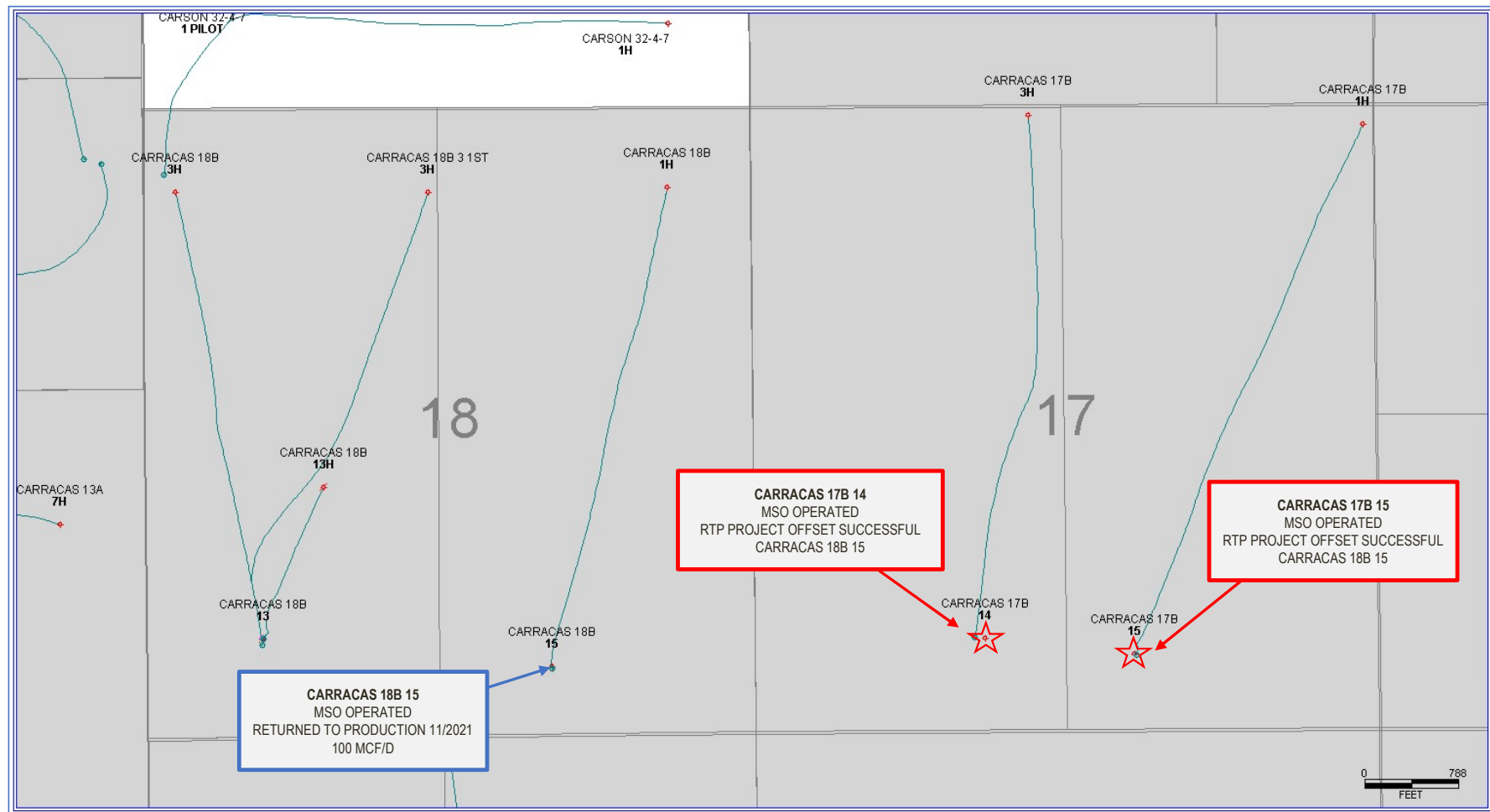
Operator: Morningstar Operating LLC
Lease: NMNM 76832
Well(s): Carracas 10A 8, API # 30-039-26420
Location: SENE Sec 10 T32N R5W (Rio Arriba County, NM)

The request to extend the temporary abandonment (TA)/Pressure Observation Well (MW) status is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until July 18, 2025. **Before this approval expires** one of the following shall be submitted:
 - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA/MW status with engineering and/or economic justification for another 12-month period. Include the most recent set of pressure test reports.
 - b. A sundry notice (Notice of Intent – Workover) to put the well on production or convert to injection/disposal. Following workover submit a Notification – Resume Production sundry within 5 business days after the well is put on production.
 - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. While not necessary to P&A before July 18, 2025, a sundry notice must be submitted prior to that date. The well will then need to be plugged within one year after approval.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.
4. The lease is currently held by allocated production from other wells. Should production from the lease cease, the BLM will require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

Carracas 17B #14 & Carracas 17B #15 Map



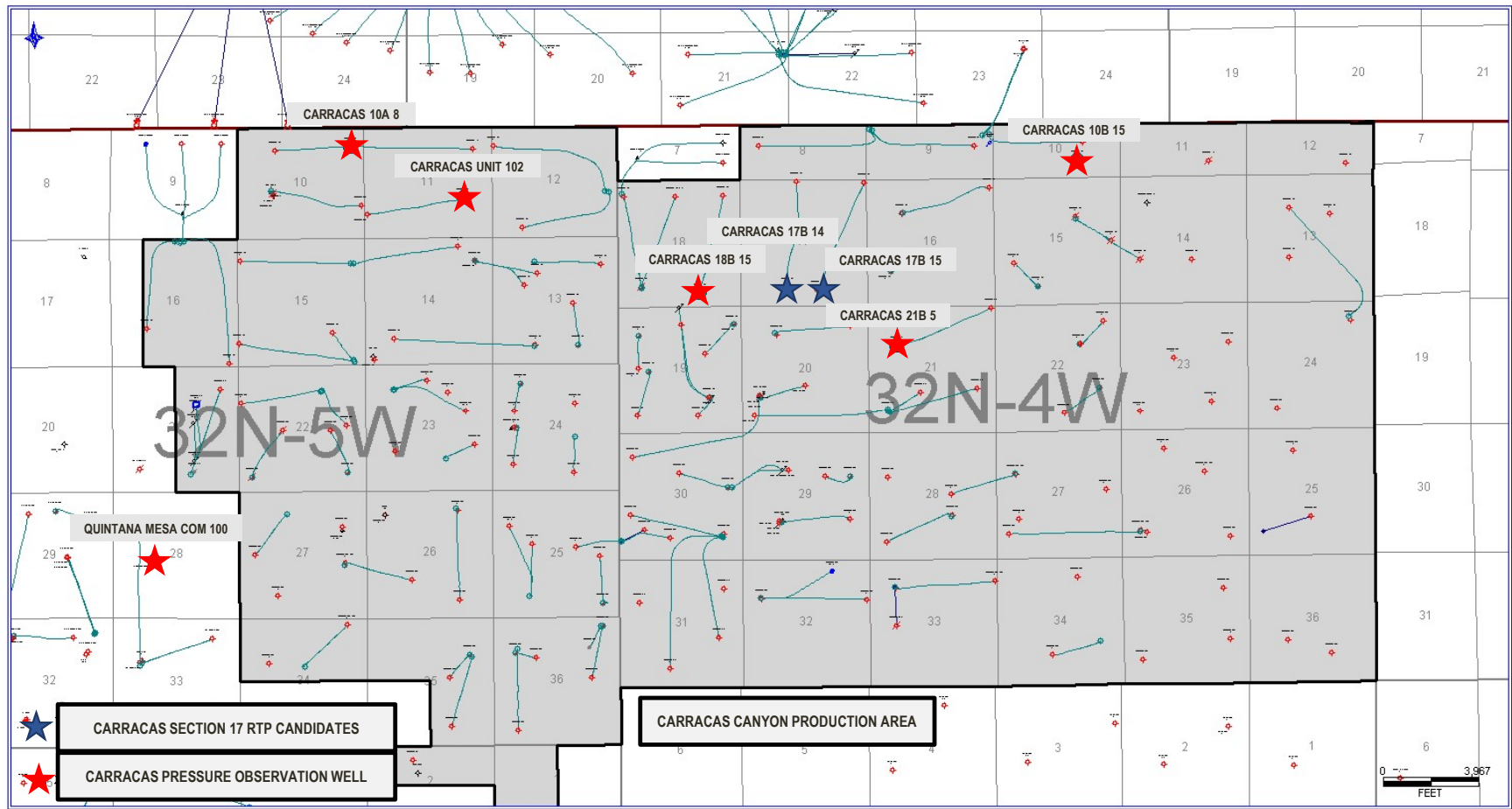
Carracas 17B #14 & Carracas 17B #15 Discussion

- Carracas 17B #14 & Carracas 17B #15 show great promise to return to production
 - Nearby pressures from pressure observation wells from most recent pressure data indicate remaining reserves across Carracas Area.

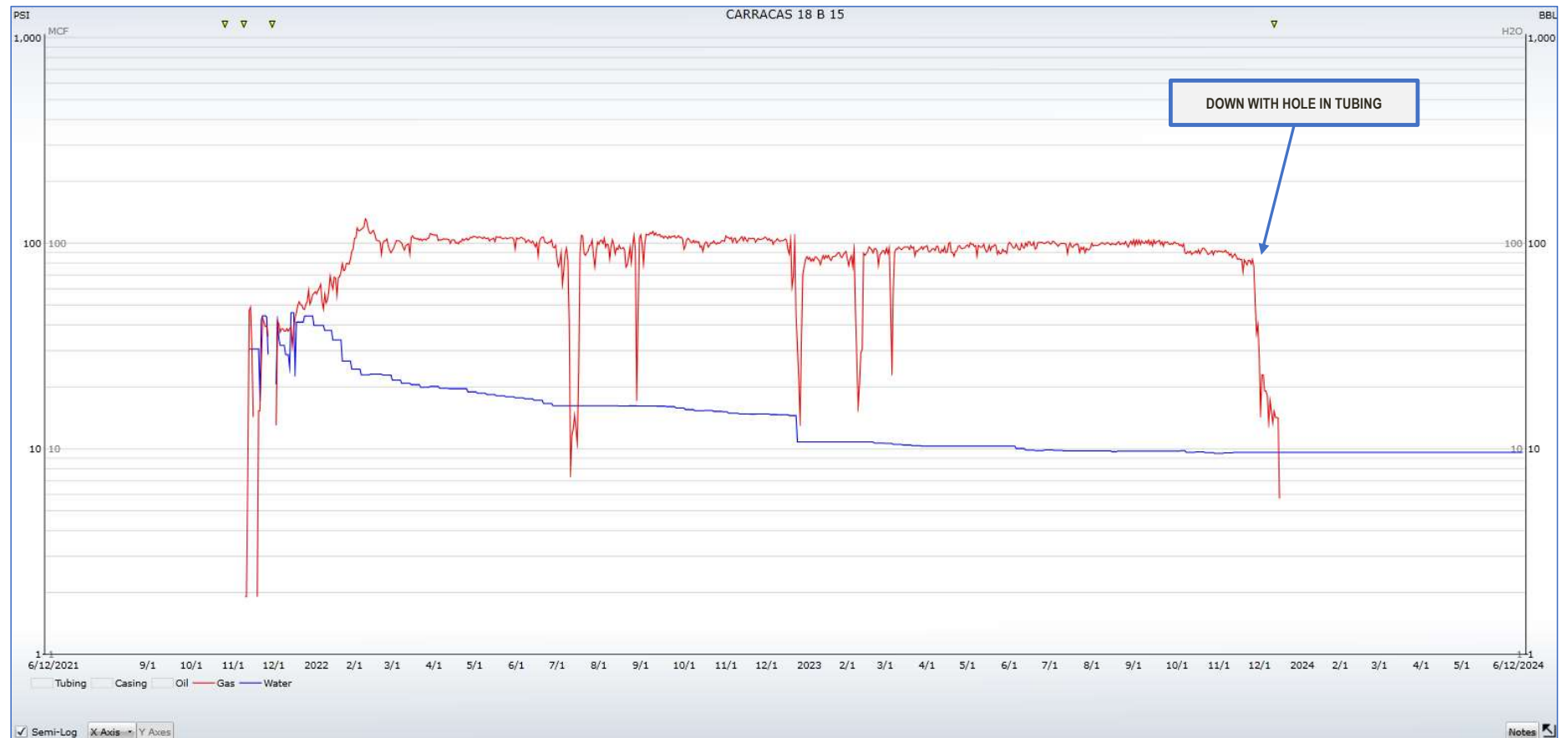
Well	PSI
Carracas 10A 8	944
Carracas 10B 15	872
Carracas 18B 15 - RTP'd	801
Carracas 21B 5	1284
Carracas Unit FR 102	809
Quintana Mesa Com 100	1297

- Carracas 18B #15 RTP successful with sustained production of 100 mcf/d
- Carracas 18B #15 requires artificial lift upgrades to better dewater the localized water volumes for better gas desorption and recovery
- Carracas 17B #14 & Carracas 17B #15 will likely need artificial lift making them high capital projects suitable for a higher price environment

Carracas Area Pressure Observation wells

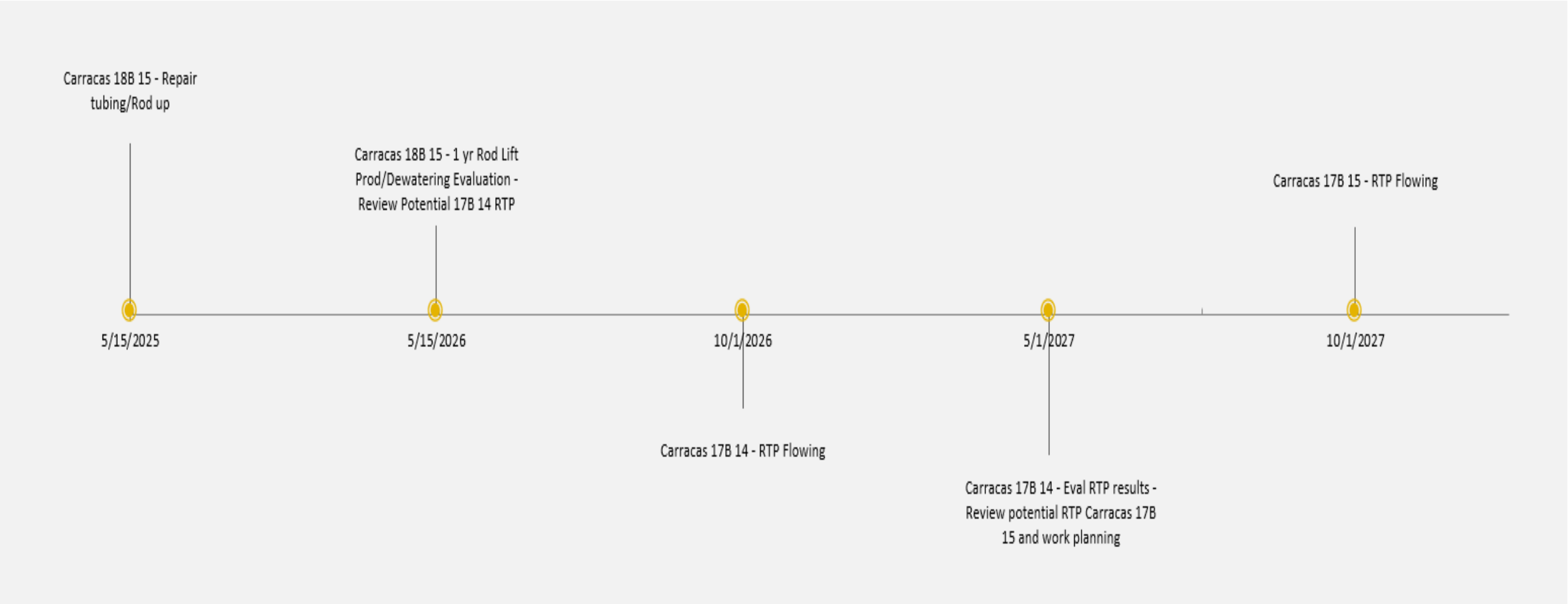


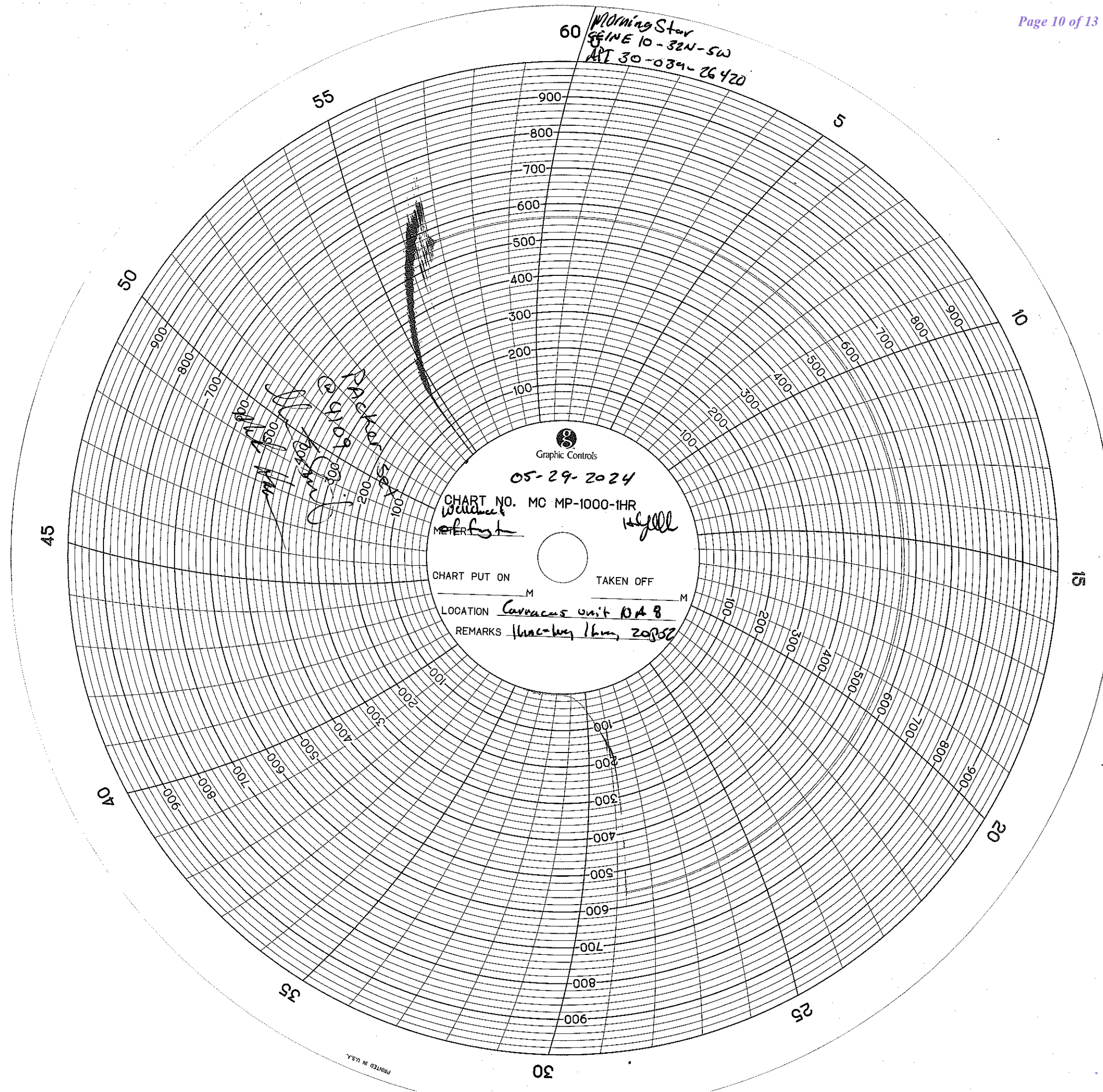
Carracas 18B 15 RTP production

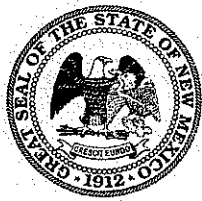


Carracas 17B #14 & Carracas 17B #15 Economic Justification

- Previous operator never attempted to return the pressure observation wells back to production
- MSO has repeatedly tested and monitored BHP on all POWs
- MSO returned the Carracas 18B #15 to production with sustained production of 100 mcf/d
- Historically bad price environment has delayed the return to production of the remaining POWs and inactive wells
- The Carracas 18B #15 was the lowest pressure of the POWs and we expect the remaining projects to be similar or better results
- MSO intends to resume work on POWs and inactive wells as price recovers while continuing to monitor pressures and casing integrity







NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 5/29/24 Operator Morningstar API # 30-039 - 26420

Property Name CARRACAS 10A Well # 8 Location: Unit H Sec 10 Twn 32N Rge 5W

Land Type:

State _____
Federal ☒ _____
Private _____
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal _____
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): Y TA Expires: _____

Casing Pres. 0 Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. 0 Tbg. Inj. Pres. _____
Tubing Pres. 800
Int. Casing Pres. N/A

Pressured annulus up to 562 psi. for 30 mins. Test passed/failed

REMARKS: Packer Set @ 4109' test to surface

By Mk He
(Operator Representative)

Witness [Signature]
(NMOCD)

(Position)

Revised 02-11-02

MorningStar Operating, LLC

Carracas 10A 8
Rio Arriba County, NM
T32N R05W S10

Prepared by: BBerry
Date: 04/24/2024

KB = 7,606 ft
GL = 7,590 ft
API# 30-039-26420

Spud Date: 07/18/2000
Ready to produce: 08/27/2000

TD – 4,283' MD; PBTD – 4,233' MD

12-1/4" hole to 430'
Surface Csg: 8-5/8" 24# J-55 STC
Setting Depth: 423'

Cement
300 sx Class B cmt
Circulated 24 bbls cmt to surface

7 7/8" hole to 4,283'
Csg: 5 1/2" 17# K-55 LTC
Setting Depth: 4,280'

Cement
Lead: 1200 sx 65/35 B/ Poz
Tail: 100 sx 50/50 B/Poz
Circulated 123 bbls cmt to surface

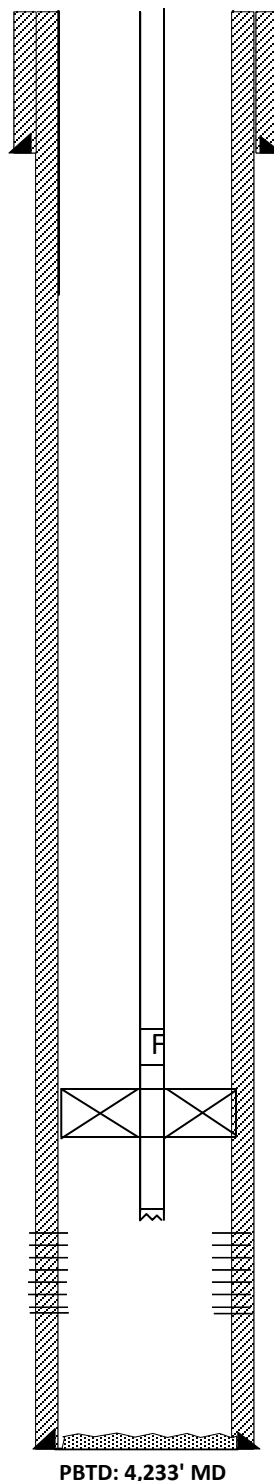
POW Tbg 08/2009

NOTCH COLLAR&PIN, 2-3/8"X6' TUBING SUB, XO, BAKER 5.5"
MODEL A-3 LOCK SET PACKER, XO, 1.78" ID F-NIPPLE AND
132 JTS 2-3/8" TUBING set packer in 10k tension
F Nipple ~4,108'
Packer ~4,109'
EOT ~4,116'

5 1/2" packer ~4,109'

Fruitland Coal Perfs
4,151-4,181' 4 spf 0.42" EHD
Total 120 holes

Frac 500 gal 10% Formic Acid
104 kgal Delta Frac 140 gel w/sw containing
2450 sx 20/40 Brady sand



PBTD: 4,233' MD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 371331

CONDITIONS

Operator: MorningStar Operating LLC 400 W 7th St Fort Worth, TX 76102	OGRID: 330132
	Action Number: 371331
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 5/29/2029	8/21/2024