

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Repor

Well Name: APACHE Well Location: T24N / R4W / SEC 4 /

NESE / 36.33726 / -107.25391

County or Parish/State: RIO

ARRIBA / NM

Well Number: 124 Type of Well: OIL WELL **Allottee or Tribe Name:** 

JICARILLA APACHE

Lease Number: JIC127 **Unit or CA Name: Unit or CA Number:** 

US Well Number: 300392188700S1 **Operator: HIGH RIVER RESOURCES** 

**OPERATING LLC** 

## **Subsequent Report**

**Sundry ID: 2807103** 

Type of Action: Plug and Abandonment Type of Submission: Subsequent Report

Date Sundry Submitted: 08/15/2024 Time Sundry Submitted: 12:29

**Date Operation Actually Began:** 08/05/2024

Actual Procedure: This well has been plugged and abandoned per the attached report. The NMOCD also required a CBL that is attached for your review.

### **SR Attachments**

#### **Actual Procedure**

039\_21887\_\_APACHE\_\_124\_CBL\_20240815122825.pdf

Apache\_\_124\_Plugging\_Record\_and\_WBD\_08.13.2024\_20240815122716.pdf

eceived by OCD: 8/20/2024 8:34:20 AM Well Name: APACHE

Well Location: T24N / R4W / SEC 4 /

NESE / 36.33726 / -107.25391

County or Parish/State: RIPage 2 o

ARRIBA / NM

Well Number: 124

Type of Well: OIL WELL

Allottee or Tribe Name: JICARILLA APACHE

Zip:

Lease Number: JIC127

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number: 300392188700S1** 

**Operator: HIGH RIVER RESOURCES** 

**OPERATING LLC** 

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: AUG 15, 2024 12:27 PM **Operator Electronic Signature: AMY ARCHULETA** 

Name: HIGH RIVER RESOURCES OPERATING LLC

Title: Regulatory Supervisor

Street Address: 2700 FARMINGTON AVE., BLDG K SUITE 1

State:

City: FARMINGTON State: NM

Phone: (505) 325-0318

Email address: AARCHULETA@HIGHRIVERLLC.COM

### **Field**

**Representative Name:** 

**Street Address:** 

City:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name: MATTHEW H KADE BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736 BLM POC Email Address: MKADE@BLM.GOV

**Disposition:** Accepted Disposition Date: 08/19/2024

Signature: Matthew Kade

Page 2 of 2

# Plug Abandonment Subsequent Report

**OPERATOR NAME:** High River Resources Operating, LLC

**LEASE NO.:** JIC127

WELL NAME & NO.: Apache #124

**US WELL NUMBER:** 30-039-21887

LOCATION: T24N / R4W / SEC 4 / NESE /

**COUNTY:** Rio Arriba, NM

08/05/24 MIRU plugging equipment. POH w/ rods & pump.

08/06/24 RIH w/ 4 1/2" scraper to 7069'. POH. Set 4 1/2" CICR @ 7069'. Circ'd hole. Pressure tested tbg, held 1000 psi. Pressure tested csg, wellhead leaking.

08/07/24 ND BOP & removed bad wellhead adapter. Pressure tested csg, held 0 psi. Spotted 12 sx class G cmt @ 7069' & displaced to 6915' per verbal approval w/ BLM. WOC. Ran CBL from 6909' to surface. TOC @ 1000'. Tagged plug @ 6937'. Pressure tested csg, held 0 psi. Spotted 12 sx class G cmt @ 6263' & displaced to 6109'. WOC.

8/8/2024 Tagged plug @ 6174' w/ Jeff Cross w/ WSM & Orrin Sandoval w/ BLM as witnesses. Pressure tested csg @ 5305', held 0 psi. Spotted 15 sx class G cmt w/ 2% CACL @ 5305' & displaced to 5113'. WOC & tagged @ 5170' w/ Jeff Cross & Orrin Sandoval as witnesses. Pressure tested csg @ 4600', held 800 PSI. Spotted 15 sx class G cmt w/ 2% CACL @ 4600' & displaced to 4408'. Spotted 12 sx class G cmt @ 3810' & displaced to 3656'. Spotted 64 sx class G cmt @ 2917-2093'.

08/09/24 Perf'd @ 760'. Established inj rate of 2 BPM @ 800 PSI. Set 4 1/2" CICR @ 710'. Loaded hole & est. injection rate of 2bpm @ 800 psi. Sqz'd 75 sx class G cmt @ 760' to 610'. 60 sx outside & 12 sx inside csg. WOC & tagged @ 604'. Tag approved by Jeff Cross & Oriin Sandoval. Perf'd @ 421'. Sqz'd 143 sx class G mt @ 421' & circulated to surface. 110 sx outside & 33 sx inside csg.

08/12/24 Opsi on all strings. ND BOP. Cut off wellhead. TOC inside 4 1/2 @ 13'. TOC in 7 7/8" hole @ 8'. Topped off well with 20 sx class G cmt. Installed DHM. Cleaned location & moved off. A CBL was submitted to OCD via Action Item: 371692 (UF-WL) EP Well log submission.

## **Plug Summary:**

<u>PLUG #1</u> – 12 sks from 7069'-6915' 1.15 yield w/ 2% CaCI2. Used 12 sks inside of csg.

PLUG #2 – Spot 12 sks from 6263'-6109' 14.8 ppg 1.15 yield w/ 12 sks inside csg.

<u>PLUG #3</u> – Spot balance plug 15 sxs class g cement from 5305'-5113', 15.8 ppg, 1.15 yield, with 2% CaCI2. Displace w/ 19.7 bbls fresh water

<u>PLUG #4</u>- Spot 15 sx cement from 4600' to 4408', 15.8 ppg 1.15 yield, w/ 15 sxs inside csg

<u>PLUG #5-</u> Spot 12 sxs cement from 3810' – 3656' 15.8 ppg, 1.15 yield w/ 12 sxs inside csg

<u>PLUG #6</u>- Spot 64 sxs cement from 2917' – 2093' 15.8 ppg, 1.15 yield w/ 62 sxs inside csg. LD 68 jnts tbg

<u>PLUG #7-</u> Spot 72 sxs class G cement from 760' – 610' PPG, 15.8 yield, 1.15 yield, 60 sks outside csg and 12 sxs inside. Displace w/ 2.3 bbls fresh water.

<u>PLUG #8-</u> Spot 1443 sxs Class G cement from 421' to surface. 1.15 yield w/ 110 sxs outside csg and 33 sxs inside csg.

PLUG #9: Pump 20 sxs class G cement 15.5 ppg and 1.15 yield.

High River			PLUGGED
Author:	Abby @ JMR		
Well Name	Apache	Well No.	#124
Field/Pool	Lindrith Gallup-Dakota, West	API#:	30-039-21887
County	Rio Arriba	Location:	I-4-24N-04W
State	NM		940 FSL & 660 FEL
Spud Date	5/1/1980	GL:	6753'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	371	12 1/4	250	0
Prod Csg	4 1/2		10.5 & 11.6#	7,478	7 7/8	1,300	0

			F	4: T
			Forma	
			Nacim	
			Ojo Ala	
			Kirtlan	
			<u>Fruitla</u>	
				ed Cliffs 2850
			Chacra	
			Mesav	
			Manco	
			Gallup	6223
		8 5/8 24# CSG @ 371	Dakota	a 7119
		Hole Size: 12 1/4	421' & circulated to surface. Topped off well with 20 sx.	
		@ 760' to 610'. WOC & tagged @ 604'.  6. Spotted 64 sx class G cmt @ 2917-2093'.		
DVT @		5. Spotted 12 sx class G cmt @ 3810' & disp	elaced to 3656'.	
DVT @ X	<u> </u>	4. Spotted 15 sx class G cmt w/ 2% CACL @		
	<b>y</b>	4. Spotted 15 sx class G cmt w/ 2% CACL @	4600' & displaced to 4408'. 5305' & displaced to 5113'. WOC & tagged @ 5170' 200 sx	
		4. Spotted 15 sx class G cmt w/ 2% CACL @  3. Spotted 15 sx class G cmt w/ 2% CACL @  Perfs @ 6187-6376'. 04/1982- Sqz'd perfs w/ 2. Spotted 12 sx class G cmt @ 6263' & displ  1. Set 4 1/2" CICR @ 7069'. Circ'd hole. Press	4600' & displaced to 4408'. 5305' & displaced to 5113'. WOC & tagged @ 5170' 200 sx	
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High River			PLUGGED
Author:	Abby @ JMR		
Well Name	Apache	Well No.	#124
Field/Pool	Lindrith Gallup-Dakota, West	API#:	30-039-21887
County	Rio Arriba	Location:	I-4-24N-04W
State	NM		940 FSL & 660 FEL
Spud Date	5/1/1980	GL:	6753'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		24#	371	12 1/4	250	0
Prod Csg	4 1/2		10.5 & 11.6#	7,478	7 7/8	1,300	0

Formation

Nacimiento

Ojo Alamo Kirtland

Fruitland Pictured Cliffs

Chacra

Mancos

Gallup

Mesaverde

Тор

2143

2336 2723

2850

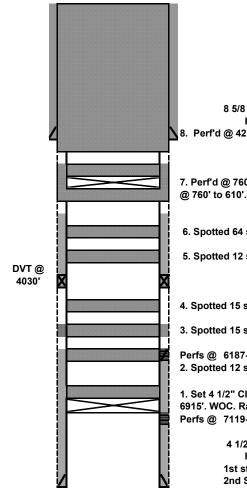
3698

4490

5283

6223

7119



8 5/8	24#	CSG@	371	Dakota	
Ho	le Size:	12 1/4			
d @ 421'	Sqz'd 143	sx class G	mt @ 421' & circulated to surface. Topped off well with 20 sx.		

- 7. Perf'd @ 760'. Established inj rate of 2 BPM @ 800 PSI. Set 4 1/2" CICR @ 710'. Stung into CIRC. Sqz'd 75 sx class G cmt @ 760' to 610'. WOC & tagged @ 604'.
- 6. Spotted 64 sx class G cmt @ 2917-2093'.
- 5. Spotted 12 sx class G cmt @ 3810' & displaced to 3656'.
- 4. Spotted 15 sx class G cmt w/ 2% CACL @ 4600' & displaced to 4408'.
- 3. Spotted 15 sx class G cmt w/ 2% CACL @ 5305' & displaced to 5113'. WOC & tagged @ 5170'

Perfs @ 6187-6376'. 04/1982- Sqz'd perfs w/ 200 sx

- 2. Spotted 12 sx class G cmt @ 6263' & displaced to 6109'. WOC & Tagged plug @ 6174'
- 1. Set 4 1/2" CICR @ 7069'. Circ'd hole. Pressure tested csg, held 0 psi. Spotted 12 sx class G cmt @ 7069' & displaced to 6915'. WOC. Ran CBL from 6909' to surface. TOC @ 1000'. Tagged plug @ 6937'. Pressure tested csg, held 0 psi. Perfs @ 7119-7312'

4 1/2 10.5 & 11.6# CSG @ 7,478 7 7/8

Hole Size:

1st stage: 600 sx 2nd Stage: 700 sx

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 375440

#### **CONDITIONS**

Operator:	OGRID:
High River Resources Operating, LLC	328985
2700 Farmington Ave	Action Number:
FARMINGTON, NM 87401	375440
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By		Condition Date
mkuehlir	g Well plugged 8/12/2024 - accepted for record only	8/21/2024