

Well Name: TRAPPER FEDERAL 13 COM	Well Location: T19S / R31E / SEC 13 / NWNW /	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM98187	Unit or CA Name: 2 TRAPPER FED 13 COM	Unit or CA Number: NMNM107689
US Well Number: 3001523159	Operator: COG OPERATING LLC	

Accepted for record only BLM approval required NMOCD 8/26/24

CBL on file

Subsequent Report

Sundry ID: 2803472

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/29/2024

Time Sundry Submitted: 08:57

Date Operation Actually Began: 06/20/2024

Actual Procedure: 06/20/24 Moved plugging equipment to location. 06/24/24-06/25/24 Rigged up. RIH w/ wireline guage ring & junk basket to 12,058'. POH. Perf'd @ 12,030'. Pumped 121 bbls down backside & placed tbg & csg on vacuum. ND wellhead, NU BOP. 06/26/24 RIH w/ free point tool & collar locator. Found tbg was 100% free. Cut tbg @ 12,052'. 07/01/24 Killed well. POH w/ 382 jts of 2 3/8" tbg. 07/02/24 RU wireline & Set 4 1/2" CIBP @ 12,043'. Dump bailed 1.5 sx class H cmt @ 12,043'. RD wireline. Spotted 3 sx clas H cmt @ 12,043-12,007'. 07/03/24 Tagged cmt @ 12,003'. Circ'd hole w/ 10# Brine H2O. 07/09/24 Rigged down & moved off. 07/11/24 MIRU plugging equipment. 07/12/24 Circ'd hole w/ 160 BBLs 10 ppg brine H2O. Pressure tested csg, held 500 PSI. POH w/ 185 stands of tbg. 07/15/24 Ran CBL. 07/16/24 RIH & tagged TOC @ 12,020'. Spotted 80 sx class H cmt @ 11,923-10,909'. Spotted 25 sx class H cmt @ 10,206-9890'. Spotted 25 sx class H cmt @ 8945-8629'. WOC. 07/17/24 Tagged plug @ 8710'. Perf'd @ 6949'. 07/18/24 Sqz'd 45 sx class C cmt @ 6949-6780'. WOC & Tagged @ 6708'. Perf'd @ 4805'. Sqz'd 40 sx class C cmt @ 4805-4657'. WOC. 07/19/24 Tagged @ 4568'. Perf'd @ 3932'. Sqz'd 210 sx class C cmt @ 3932-3090'. WOC. 07/23/24 Tagged plug @ 3050'. Perf'd @ 3050'. Sqz'd 210 sx class C cmt @ 3050-2283'. WOC & tagged @ 2240'. Perf'd @ 1112'. Sqz'd 150 sx class C cmt @ 1112- 510'. WOC. 07/24/24 Tagged plug @ 430'. Perf'd @ 430'. ND BOP. Sqz'd 120 sx class C cmt @ 430' & circulated to surface. WOC. Verified cmt @ 12'. Rigged down & moved off. Moved in backhoe & welder. Cut off well head. Installed below round Dry Hole Marker. Dug up anchors, backfilled cellar, cleaned location & moved off.

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US Well Number: 3001523159	Operator: COG OPERATING LLC	

SR Attachments

Actual Procedure

COG_Trapper_Federal_13_Com_3_Plugging_Record_20240729085733.pdf

COG_Trapper_Federal_13_Com_3_Plugged_WBD_20240729085725.pdf

COG_Trapper_Federal_13_Com_3_Current_WBD_20240729085719.pdf

Trapper_Fed_13_DHM_Pictures_20240729085709.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RUTH SHOCKENCY	Signed on: JUL 29, 2024 08:57 AM
Name: COG OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 600 W. ILLINOIS AVE.	
City: MIDLAND	State: TX
Phone: (575) 703-8321	
Email address: RUTH.SHOCKENCY@CONOCOPHILLIPS.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 08/02/2024
Signature: James A Amos	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM98187

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator COG OPERATING LLC

3a. Address 600 West Illinois Ave, Midland, TX 79701

3b. Phone No. (include area code) (432) 683-7443

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 13/T19S/R31E/NMP

7. If Unit of CA/Agreement, Name and/or No. 2 TRAPPER FED 13 COM/NMNM107689

8. Well Name and No. TRAPPER FEDERAL 13 COM/3

9. API Well No. 3001523159

10. Field and Pool or Exploratory Area LUSK/LUSK

11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

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Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) RUTH SHOCKENCY / Ph: (575) 703-8321

Regulatory Analyst

Signature (Electronic Submission)

Date 07/29/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager

Date 08/02/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

class C cmt @ 6949-6780'. WOC & Tagged @ 6708'. Perf'd @ 4805'. Sqz'd 40 sx class C cmt @ 4805-4657'. WOC. 07/19/24 Tagged @ 4568'. Perf'd @ 3932'. Sqz'd 210 sx class C cmt @ 3932-3090'. WOC. 07/23/24 Tagged plug @ 3050'. Perf'd @ 3050'. Sqz'd 210 sx class C cmt @ 3050-2283'. WOC & tagged @ 2240'. Perf'd @ 1112'. Sqz'd 150 sx class C cmt @ 1112-510'. WOC. 07/24/24 Tagged plug @ 430'. Perf'd @ 430'. ND BOP. Sqz'd 120 sx class C cmt @ 430' & circulated to surface. WOC. Verified cmt @ 12'. Rigged down & moved off. Moved in backhoe & welder. Cut off well head. Installed below round Dry Hole Marker. Dug up anchors, backfilled cellar, cleaned location & moved off.

Location of Well

0. SHL: NWNW / 750 FNL / 660 FWL / TWSP: 19S / RANGE: 31E / SECTION: 13 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)
BHL: NWNW / 750 FNL / 660 FWL / TWSP: 19S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

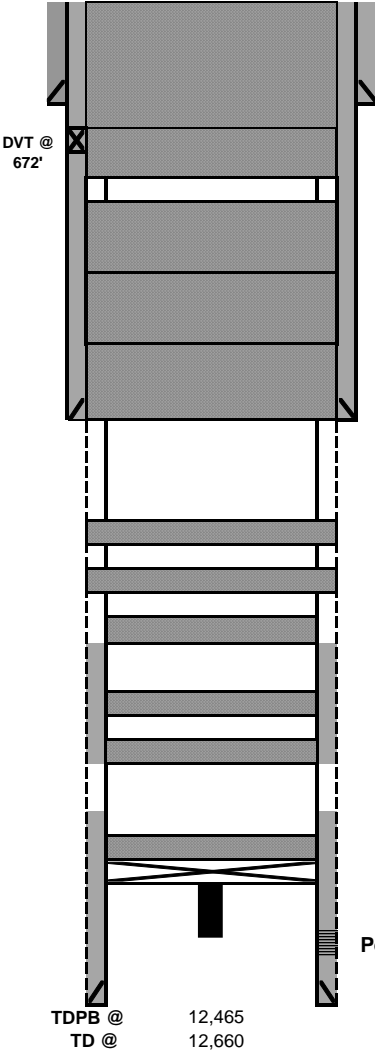
**Plug Abandonment
Subsequent Report**

OPERATOR NAME:	COG Operating, LLC
LEASE NO.:	NMNM98187
WELL NAME & NO.:	Trapper Federal 13 Com #3
US WELL NUMBER:	30-015-23159
LOCATION:	T19S/ R31E/ Sec 13
COUNTY:	Eddy County, NM

06/20/24 Moved plugging equipment to location. 06/24/24-06/25/24 Rigged up. RIH w/ wireline guage ring & junk basket to 12,058'. POH. Perf'd @ 12,030'. Pumped 121 bbls down backside & placed tbg & csg on vacuum. ND wellhead, NU BOP. 06/26/24 RIH w/ free point tool & collar locator. Found tbg was 100% free. Cut tbg @ 12,052'. 07/01/24 Killed well. POH w/ 382 jts of 2 3/8" tbg. 07/02/24 RU wireline & Set 4 1/2" CIBP @ 12,043'. Dump bailed 1.5 sx class H cmt @ 12,043'. RD wireline. Spotted 3 sx clas H cmt @ 12,043-12,007'. 07/03/24 Tagged cmt @ 12,003'. Circ'd hole w/ 10# Brine H2O. 07/09/24 Rigged down & moved off. 07/11/24 MIRU plugging equipment. 07/12/24 Circ'd hole w/ 160 BBLs 10 ppg brine H2O. Pressure tested csg, held 500 PSI. POH w/ 185 stands of tbg. 07/15/24 Ran CBL. 07/16/24 RIH & tagged TOC @ 12,020'. Spotted 80 sx class H cmt @ 11,923-10,909'. Spotted 25 sx class H cmt @ 10,206-9890'. Spotted 25 sx class H cmt @ 8945-8629'. WOC. 07/17/24 Tagged plug @ 8710'. Perf'd @ 6949'. 07/18/24 Sqz'd 45 sx class C cmt @ 6949-6780'. WOC & Tagged @ 6708'. Perf'd @ 4805'. Sqz'd 40 sx class C cmt @ 4805-4657'. WOC. 07/19/24 Tagged @ 4568'. Perf'd @ 3932'. Sqz'd 210 sx class C cmt @ 3932-3090'. WOC. 07/23/24 Tagged plug @ 3050'. Perf'd @ 3050'. Sqz'd 210 sx class C cmt @ 3050-2283'. WOC & tagged @ 2240'. Perf'd @ 1112'. Sqz'd 150 sx class C cmt @ 1112-510'. WOC. 07/24/24 Tagged plug @ 430'. Perf'd @ 430'. ND BOP. Sqz'd 120 sx class C cmt @ 430' & circulated to surface. WOC. Verified cmt @ 12'. Rigged down & moved off. Moved in backhoe & welder. Cut off well head. Installed below round Dry Hole Marker. Dug up anchors, backfilled cellar, cleaned location & moved off.

COG Operating		PLUGGED	
Author:	Abby @ JMR		
Well Name	Trapper 13 Fed Com	Well No.	#3
	Lusk; Morrow (Gas);		
Field/Pool	Gardner Draw; Morrow,	API #:	30-015-23159
	West (G)		
County	Eddy	Location:	Sec 13, D19S, R31E
State	NM		750 FNL & 660 FWL
Spud Date	2/20/2006	GL:	3562'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8		48#	400	17 1/2	450	0
Inter Csg	8 5/8		24/32#	3,882	11	1,125	0
Prod Csg	4 1/2		11.6/13.5#	12,655	7 7/8	300	9,816

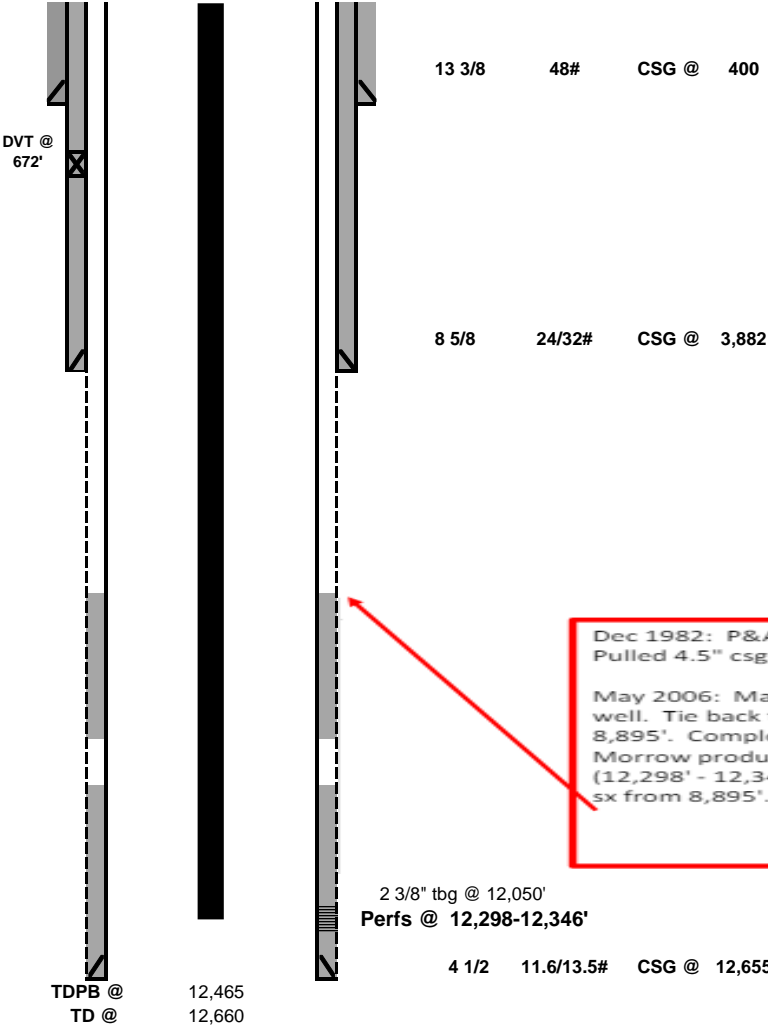


- 13 3/8 48# CSG @ 400
12. Perf'd @ 430'. ND BOP. Sqz'd 120 sx class C cmt @ 430' & circ'd to surface. Verified cmt @ 12'.
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9. Perf'd @ 3050'. Sqz'd 210 sx class C cmt @ 3050-2283'. WOC & tagged plug @ 3050'.
- 8 5/8 24/32# CSG @ 3,882
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5. Spotted 25 sx class H cmt @ 8945-8629'. WOC & Tagged plug @ 8710'.
4. Spotted 25 sx class H cmt @ 10,206-9890'.
3. Spotted 80 sx class H cmt @ 11,923-10,909'.
3. Ran CBL. Tagged TOC @ 12,020'.
2. Set 4 1/2" CIBP @ 12,043'. Dump bailed 1.5 sx class H cmt @ 12,043'. RD wireline. Spotted 3 sx clas H cmt @ 12,043-12,007'. WOC & Tagged cmt @ 12,003'. Circ'd hole w/ 10# Brine H2O.
1. Cut tbg @ 12,052'. 07/01/24 Killed well. POH w/ 382 jts of 2 3/8" tbg.
- Perfs @ 12,298-12,346'
- 4 1/2 11.6/13.5# CSG @ 12,655

Formation	Top
Rustler	680
Yates	2357
7 Rivers	2763
Queen	3260
Grbg	3693
Delaware	4998
Bone Sp	6940
Wolfcamp	10,321
Strawn	11,152
Atoka	11,565
Morrow	11,870

COG Operating		CURRENT	
Author:	Abby @ JMR		
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	Lusk; Morrow (Gas);		
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	West (G)		
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Yates	2357
7 Rivers	2763
Queen	3260
Grbg	3693
Delaware	4998
Bone Sp	6940
Wolfcamp	10,321
Strawn	11,152
Atoka	11,565
Morrow	11,870

Dec 1982: P&A original well.
Pulled 4.5" csg from 8,895'.

May 2006: Marbob re-enters
well. Tie back to 4.5" csg @
8,895'. Complete well as
Morrow producer w/ perfs from
(12,298' - 12,346'). Cmt w/ 300
sx from 8,895'. TOC est @ 7,314'





CONDOCO PHILLIPS
TRAPPER FEDERAL #13
30-015-2315 9 PTA 7-25-24
750 FNL 660 FNL NM 98187
SEC 13 T19S R31E EDDY CO.
32.665727-103.829302

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 370308

CONDITIONS

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 370308
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/26/24 CBL on file PA complete 7/24/24	8/26/2024