

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025-34239
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BXP Operating, LL.C		6. State Oil & Gas Lease No.
3. Address of Operator 1515 Calle Sur, Ste. 174, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name State C
4. Well Location Unit Letter E : 1550 feet from the North line and 10 feet from the West line Section 36 Township 13S Range 31E NMPM County Lea		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3845'		9. OGRID Number 329487
		10. Pool name or Wildcat SWD; Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CBL is on file

Job started 6/18/24 - Completed 7/24/24.

PA complete 7/24/24

CBL done by TWCs - submitted.

Please see attached work detail.

ECO to be submitted by ESS.

Once approved by SLO - ESS will complete surface rehab as per approved procedure.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 8/12/2024

Type or print name M. Y. (Merch) Merchant E-mail address: mymerch@penrocoil.com PHONE: (375) 492-1236

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/26/24

Conditions of Approval (if any):

Plugging Report
Crocket Operating, LLC
State C #3
30-025-34239

6/18/2024 Moved in rig, pump and backhoe. Checked pressure on tubing and casing. Both at 150#.

6/19/2024 Set matting board and rigged up. Moved in plugging tank and plumbed into the casing. Opened up and began to bleed down. Started kicking fluid. Kicked fluid for 2 hrs. Installed BOP. 1 joint of 3.5" tubing on the top flange. RIH with junk basket and 4.5" gauge ring. Sat down at 1655'. Worked junk basket. Made no hole. POOH. Nothing in junk basket. Moved in 2 3/8" work string, picked up 4 5/8" bit and RIH. Tagged up at 1655' hard. Rotated bit with tongs. Made no hole. Called Merch. POOH and SION.

6/20/2024 RIH with 4.5" impression block. Tagged up on fish at 1655' and POOH. Showed parted 3.5" body break. Picked up 4 11/16" overshot with 3.5" grapple. RIH and tagged up at 1576'. Could not rotate through with tongs. POOH laying down 2 3/8" plugging string and laid down overshot. Moved in 2 7/8" work string from Double R Pipe. Picked up 4' 4 3/4" shoe with 3 7/8" mesh OD. RIH and tagged up on tight spot. Picked up swivel and clean down to and over the fish. No circulation while cleaning up tight spot. Well on vacuum. POOH and SION.

6/21/2024 RIH with overshot and 3.5" grapple and caught fish. Rigged up Rotary Wireline. Pulled 90,000# in preparation to free point 3.5" tubing and slipped off fish. POOH with overshot. Damaged grapple and control. While waiting on tools, Rotary RIH with 2.75" gauge ring and attempted to flop inside fish. Could not get inside. Attempted same with 2.38" gauge ring. Could not get inside. Rigged up 2 5/8" chemical cutter and got inside fish. RIH to 5630' pushing trash down hole. Cut between two collars @ 5612'. POOH dragging 200' before clearing up. Lay down cutter. RIH with overshot and could not get a good bite in fish. Pulling off at 20,000#. Ran spear with 2.938" grapple. Stung into fish. Pulled 55,000# and started dragging up hole. Stopped and sat back down on fish. Pulled up to 65,000# and seemed to be dragging up hole again until pulling out of fish. Top of fish approx. 2' higher. Could not get another bite. POOH with spear. Grapple was broken. Shut down until Monday.

6/24/2024 Rigged up Rotary Wireline. Flopped into fish and cut 3.5" tubing at 2610'. RIH with over shot with 3.5" short catch grapple and extension. Caught fish and POOH with 31 full joints plus the top parted joint and the bottom cut off. Approximately 995'. RIH with standard overshot with 3.5" grapple to latch back on to pipe at 2610'. Could not get past 1664'. POOH with over shot and RIH with same shoe used on 6/20/2024. Tagged up and began to clean casing wall. Cleaned to 1716' and SION.

6/25/2024 Continued to clean scale on 5.5" casing wall from 1716' down. Broke through at 1780'. Continued down with shoe to 3.5" fish at 2610'. Rotated over fish with shoe and 8' extension to 2618'. Reversed out debris from above with 30 bbls fresh water. POOH with shoe. Picked up overshot and RIH. Latched on to fish at 2610'. Had to work free. Not sure if 3.5" fish was stuck from scale falling on top from above or there was a partial chemical cut on pipe from 6/21/2024. Came free with 90,000#.

Weighing just over 50,000# once free. POOH with workstring and stand back. Left 1 joint of 2 7/8" workstring, overshot, and approximately 3000' of 3 1/2" tubing hanging in the hole. Shut in and shut down due to thunderstorm. Will Lay down 3.5" tubing in the morning and continue to work to recover remaining 3.5" tubing left in the hole.

6/26/2024 Lay down overshot, top 3.5" cutoff, 94 full joints of 3.5" tubing, and bottom 3.5" cutoff. Moved out 3.5" tubing from rack and loaded rack back with 2 7/8" work string. RIH with tubing from derrick and started picking up workstring. Caught fish at 5612'. Tubing was stuck below overshot. Attempted to work free without success. Called for free point for in the morning. SION. Will free point 3.5" tubing in the morning and cut accordingly.

6/27/2024 Rigged up Rotary Wireline and ran free point. Pipe free to cut at 11855'. POOH with free point tools and RIH with 3 3/16" supper cutter. Got on depth and pulled 20,000 over neutral weight. Set off cutter. Pipe did not come free. POOH with wireline and attempted to work pipe free without success. Released overshot at 5612' and POOH with workstring. Rotary picked up 3.7" high pressure cutter and flopped into 3.5" tubing fish at 5612'. Got stuck at 5710'. Could not work free. Assume trash fell on top of cutter when flopping into the fish. Set off cutter and came free. POOH with wireline. Picked up overshot and started in the hole with workstring. SION

6/28/2024 Finish running workstring and caught fish at 5612'. Attempt to recover pipe from 5612' to approx. 5710' from yesterday. Fish was not free and could not work loose. Released overshot and POOH with tubing. Rigged up rotary wireline. RIH with 2.75" gauge ring and junk basket. Could not get past cut at approx. 5710'. POOH with junk basket. RIH with 1.5" spud bars and jars. Worked through trash at yesterday's cut. Cut was at 5736' on CCL. Pushed trash to 11900'. POOH with spud bars. RIH with 2.5625" jet cutter and re cut tubing at 11856'. POOH and picked up chemical cutter. RIH and cut tubing at 5831' in order to get the cut at 5736' from yesterday out of the hole. POOH and shut down.

7/1/2024 RIH with overshot and catch fish at 5612'. Had to work pipe free from top of fish at 5612' to chemical cut at 5831'. POOH with workstring. Laid down top cut, 6 full joints, and the bottom cut off of 3.5" tubing. RIH with over shot and caught tubing at 5831'. Could not work tubing free from the jet cut at 11856'. Released overshot and start out of the hole with tubing. Stood back 3 rows and SION. Will finish pulling tubing in the morning. Will rig up wireline and chemical cut tubing at 11857' with 2 7/8" workstring out of the hole.

7/2/2024 Finish pulling workstring and over shot. Rig up Rotary wireline and RIH with chemical cutter inside 3.5" tubing. Cut tubing at 11854'. Start OOH with chemical cutter and got stuck about 50' above the cut. Could not work free. Pulled out of rope socket and POOH with all wireline. Picked up overshot and start in the hole with workstring. Ran 2 rows and SION.

7/3/2024 Finish running work string. Caught 3.5" tubing at 5831'. Could not work free. Rig up Rotary wireline and run free point. 3.5" collar at 11175' 100% free. Everything below is not 100% free. Called in to Mr. Merchant and Patrick. RIH with string shot at hit tubing at 11160' to clear plastic coating from tubing. POOH wireline. Released overshot and POOH with work string. RIH with chemical cutter

and cut tubing at 11160'. POOH wireline. Picked up overshot and start in the hole with work string. Shut in and shut down.

7/8/2024 Finish running workstring and latch on to 3.5" tubing at 5831'. Worked for 2 hours to work cut free at 11160'. Stood back 2 7/8" workstring with the 5329' of 3.5" fish dragging badly. Laid down overshot and began to lay down 3.5" IPC tubing. Laid down 44 jts and SION.

7/9/2027 Finish laying down 3.5" tubing. 160 full joints and the top and bottom cut off. Called NMOCD to get permission to plug from 11160'. Denied. Picked up overshot, jars, accelerator, and bumper sub. Start in the hole with workstring. Ran 60 stands and SION. Will finish running pipe from the derrick and then start picking up more workstring in the morning.

7/10/2024 Finish running tubing from derrick. Moved in more 2 7/8" workstring. Picked up workstring and caught 3.5" tubing at 11160'. Jarred and worked pipe for 2 hours before it began to move. Drug for the first 2 stands and the started to free up. Stood back 3 rows in the derrick and SION.

7/11/2024 Laid down 2 7/8" workstring that was in the hole. Stood back the collars and laid down the over shot. Laid down the 3.5" tubing from 11160' to 11856'. 21 full joints plus the top and bottom cut offs. Laid down collars and changed out the rams on the BOP. SION. Will finish laying down the remaining 2 7/8" rental string in the morning. Will switch to a 2 3/8" string to plug.

7/12/2024 Finish laying down 2 7/8" rental string and hauled back to Double R Pipe. Changed out the rams on the BOP. Moved in 2 3/8" plugging string and began to run in the hole. Ran 150 joints and shut down.

7/15/2024 Finish picking up 2 3/8" plugging string and tagged CIBP at 11850'. Circulated MLF and spot 25 sx Class H cement on top of CIBP. POOH with tubing and SION. Will ruin bond log in the morning.

7/16/2024 Rigged up The Wireline Group truck and ran cement bond log. TOC at 8860'. RIH with tubing and tagged cement on the CIBP at 11604'. POOH to 11173' and spot 25 sx Class H cement. POOH to 9198' and SION.

7/17/2024 Spot 25 sx Class H cement at 9198'. POOH and perforated at 8000'. Set packer and pressure up on perforations to 750# and held. Bled down to the truck and repeated to 750# with same results. POOH with packer and RIH with tubing to 8056' and spot 25 sx H cement across the perfs. POOH and SION.

7/18/2024 Tagged cement at 7817'. POOH and perforated casing at 6110' (50' below the 9 5/8" shoe). Set packer and squeezed with 50 sx cement. Left packer set and SION.

7/19/2024 Released packer and tagged cement at 5944'. Perforated at 3100'. Set packer and squeezed with 50 sx cement with CaCl. WOC and tagged at 2949'. Perforated casing at 2200'. Squeezed with 50 sx cement. Left packer set and shut down.

7/22/2024 Tagged cement at 2045'. Gas pressure present at the intermediate head. Bled down and closed in for 30 minutes. Pressure returned. Perforated at 1850'. Set packer and squeezed with 50 sx cement with CaCl. Maintained 700# of pressure on the intermediate while WOC. Bled pressure off of the intermediate and closed in for 30 minutes. Pressure still building. Released packer and tagged cement at 1732'. POOH and perforated at 1550'. Set packer and squeezed with 70 sx cement with CaCl. Held 700# on intermediate head for 1.5 hrs until it stabilized. Shut in with 700# still on intermediate and SION.

7/23/2024 Opened up. Still a small flow on the intermediate. Flow much less than yesterday. Released packer and tagged cement at 1414'. POOH and perforated at 1150'. Set packer and squeezed with 90 sx cement with CaCl. WOC while maintaining 750# on the intermediate head. Opened up. No flow on intermediate or 5 1/2". Released packer and tagged at 744'. Laid down all tubing and perforated at 470' (50' below the 9 5/8" shoe). Established circulation and circulated cement with 140 sx cement. Prepped to rig down and SION.

7/24/2024 Rigged down, dug out and removed the wellhead. Good cement in the 5 1/2" and 5 1/2" x 9 5/8" annulus. Filled up 9 5/8" x 13 3/8" with 15 sx. Installed marker, removed the anchors, hauled off fluids and cleaned the pit. Job Complete.

FAO
BXP Operating, LL C/Crockett Operating)
State C. #3

API# 30-025-34239

Unit E, 1550 FNL, 10' FWL

Sec 36, T13S, R. 37E

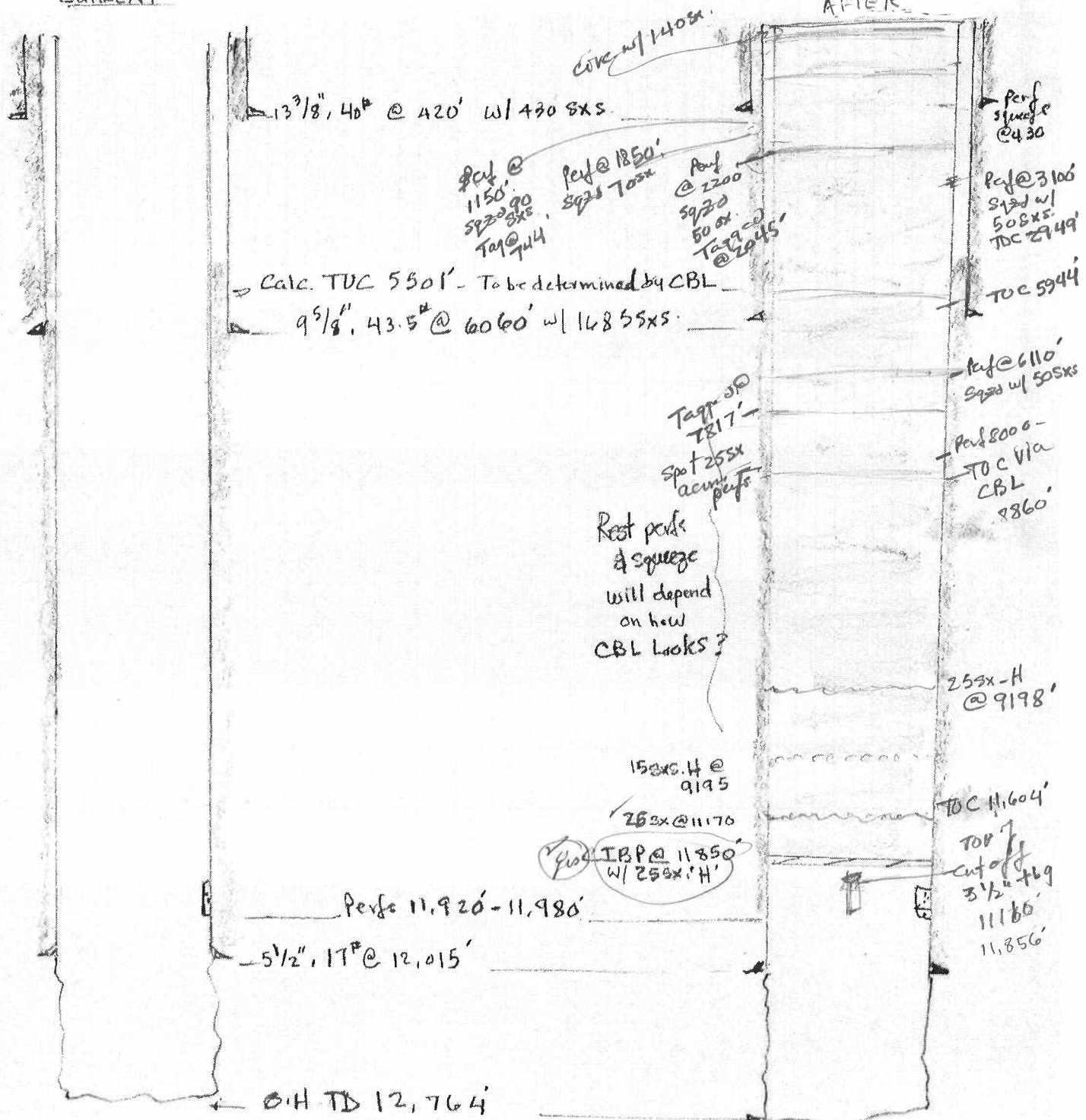
Lea County, New Mexico.

MUM
As of 7/24/24
↓

Please see
attach actual description
of work done.

CURRENT

AFTER



District I
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Phone:(575) 393-6161 Fax:(575) 393-0720
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 369679

CONDITIONS

Operator: BXP Operating, LLC 11757 KATY FREEWAY HOUSTON, TX 77079	OGRID: 329487
	Action Number: 369679
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL is in file PA complete 7/24/24	8/26/2024