Santá Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

<u>Page 1 of 23</u> <u>C-104</u> Revised July 9, 2024

Submit Electronically Via OCD Permitting

Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: □ Test Allowable (C-104RT) □ New Well (C-104NW) ⊠ Recomplete (C-104RC) □ Pay Add	d (C-104RC) 🛛 Amended
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 28-7 UNIT 236	Property Code: 318432
Mineral Owner: State Fee Tribal Federal	API Number: 30-039-21661
Pool Name: BASIN MANCOS	Pool Code: 97232

Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	6	027N	007W		1550' North	1085' East	36.606548	-107. 60853	RIO ARRIBA

Section 3 – Completion Information									
Producing Method	Ready Date	Perforations MD	Perforations TVD						
Flowing	8/10/2024	6,101′ – 6,779′	6,101′ – 6,779′						

Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): N/A	Communitization Agreement \Box Yes \boxtimes No, Order No.
Surface Casing Action ID: Previous to system	Unit: □Yes ⊠No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: □Yes ⊠No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: ⊠Yes □No, Order No. DHC-5367
Production Casing Action ID: Previous to system	Surface Commingling: □Yes ⊠No, Order No.
All casing was pressure tested in accordance with NMAC $\boxtimes \mathrm{Yes} \Box \mathrm{No}$	Non-standard Location: □Yes ⊠No □Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: \Box Yes \boxtimes No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: □Yes ⊠No, Order No.

Section 5 - Operator Signature and Certification

☑ Ihereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.

I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.

⊠ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Name

Cherylene Weston

Title: Operations Regulatory Tech Sr.	Date 8/23/2024

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

<u>Page 2 of 23</u> <u>C-104</u> Revised July 9, 2024

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: □ Test Allowable (C-104RT) □ New Well (C-104NW) ⊠ Recomplete (C-104RC) □ Pay Ad	d (C-104RC) 🛛 Amended
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 28-7 UNIT 236	Property Code: 318432
Mineral Owner: State Fee Tribal Federal	API Number: 30-039-21661
Pool Name: BLANCO MESAVERDE	Pool Code: 72319

Section 2 – Surface Location

	UL H	Lot	007Ŵ	027N 007W	Lot				5	County RIO ARRII
--	---------	-----	------	-----------	-----	--	--	--	---	---------------------

Section 3 – Completion Information									
Producing Method	Ready Date	Perforations MD	Perforations TVD						
Flowing	8/10/2024	4,352′ – 5,253′	4,352′ – 5,253′						

Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): N/A	Communitization Agreement \Box Yes \boxtimes No, Order No.
Surface Casing Action ID: Previous to system	Unit: □Yes ⊠No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: □Yes ⊠No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: ⊠Yes □No, Order No. DHC-5367
Production Casing Action ID: Previous to system	Surface Commingling: □Yes ⊠No, Order No.
All casing was pressure tested in accordance with NMAC \boxtimes Yes \Box No	Non-standard Location: \Box Yes \boxtimes No \Box Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: \Box Yes \boxtimes No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: □Yes ⊠No, Order No.

Section 5 - Operator Signature and Certification

☑ Ihereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.

I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.

⊠ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Name

Cherylene Weston

Title: Operations Regulatory Tech Sr.	Date 8/23/2024

Cheryl Weston

From:	blm-afmss-notifications@blm.gov
Sent:	Thursday, August 22, 2024 10:17 AM
То:	Cheryl Weston
Subject:	[EXTERNAL] Well Name: SAN JUAN 28-7 UNIT, Well Number: 236, Notification of Well
	Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: HILCORP ENERGY COMPANY
- Well Name: SAN JUAN 28-7 UNIT
- Well Number: 236
- US Well Number: 3003921661
- Well Completion Report Id: WCR2024082292732

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

Form 3160-4 Received by	OCD: 8/23/2	2024 11:	00:2	26 AM										1	Page 4 of 23	
				EPARTM	IENT O		S NTERIO AGEMEN						FORM APPRO OMB No. 1004 Expires: July 31	-0137		
	WE	LL COM	PLE	TION OF	R RECO	MPLETI		ORT ANI	D LO	G	5. Lea	ase Serial No.	NMSF0788	35A		
1a. Type of Wellb. Type of Con		Oil Well New Well		X Gas We Work O		Dry Deepen	Oth		Diff	Resvr.,	6. If Indian, Allottee or Tribe Name					
b. Type of Con	ipietion.	Other:	I	Work O) Deepen		g Dack	Dill. I	KC3VI.,	7. Ur	nit or CA Agree	ement Name and	d No.		
2. Name of Open	rator		Hilco	orp Ener							8. Lease Name and Well No. San Juan 28-7 Unit 236					
3. Address	202 DJ 2100				<u> </u>		e No. (inclua	,			30-039-21661					
382 Rd 3100, Aztec NM 87410 (505) 333-1700 4. Location of Well (Report location clearly and in accordance with Federal requirements)*											10. F	ield and Pool or	Exploratory			
At surface Unit H (SENE), 1550' FNL & 1085' FEL											11. 8	ec., T., R., M., o	Blanco Mesa	averde		
in builde		_,,										Survey or Are	a			
At top prod. I	interval reported b	below				Same	as above	•			12. 0	County or Parish	ec. 06, T27N	13. Sta	te	
At total depth					Same a	as abov	e					Rio	Arriba	Ne	w Mexico	
14. Date Spudde	ed	15. I	Date T	D. Reached	1	16. Da	ate Complete		2024		17. E	Elevations (DF, 1	RKB, RT, GL)*	110	W WICKICO	
12/ 18. Total Depth:	26/1978	7,175'		1/3/197	9 Plug Back 7		D & A 7,1	X Read		od. 20. Depth	Bridge	Plug Set	6,178'			
							.,				Dilage	ing sen	TVD	-		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)									2	Was	well cored? X No Yes (Submit analysis) DST run? X No Yes (Submit report) ctional Survey? X No Yes (Submit copy)				it report)	
23. Casing and Liner Record (<i>Report all strings set in well</i>)									N	6.01		01 V 1		-		
Hole Size	Size/Grade	Wt. (#/	· ·	Top (M	D) E	Bottom (MD) Dep				o. of Sks. & the of Ceme		Slurry Vol. (BBL)	Cement top*	An	nount Pulled	
13 3/4" 8 3/4"	9 5/8" K-55 7" K-55	36# 20#		0		214' 3,006'		n/a n/a		224 cf 188 cf						
6 1/4"	4 1/2" K-55	10.5# & 1		Ő		7,175'		n/a		641 cf						
24. Tubing Reco	ard															
Size 2 3/8"	Depth Set (M 7,010'	1D) Pa	acker I	Depth (MD)	5	Size	Depth Set (MD) P	acker I	Depth (MD))	Size	Depth Set (MI	D) Packe	er Depth (MD)	
25. Producing In	tervals Formation			Тор	Be	2 ottom	26. Perforat	tion Record Perforated Int	erval		I	Size	No. Holes	Perf	. Status	
	e/Upper Men			4,352'	4,	531'	1	1 SPF				0.33"	25		pen	
B) Point Lo	okout/Lower	Menefee	_	4,613'	5,2	253'		1 SPF				0.33"	23			
D)	TOTAL												48			
	re, Treatment, Ce	ement Squeez	ze, etc.										-10			
	Depth Interval 4352-4531		B	DW w/wate	er & 1000 (oal 15% H	Cl. Frac @			and Type of 2 foam, 4			125,354# sand	& 1.46M S	CF N2	
	4613-5253												25,339# sand &			
28. Production -	Interval A															
Date First	Test Date	Hours	Test		Oil	Gas	Water	Oil Gravity		Gas	Production Me		Method Flowing			
Produced		Tested	Produ	uction	BBL	MCF	BBL	Corr. API		Gravity			FIOM	/ing		
8/10/2024 Choke	8/10/2024 Tbg. Press.	4 Csg.	24 Hı	r	0 Oil	62 Gas	0 Water	n/a Gas/Oil		n. Well Sta	a atus					
Size	Flwg.	Press.	Rate		BBL	MCF	BBL	Ratio		wen bu	nus					
25/64"	320 psi	370 psi			0	62	0	n/a					Producing			
28a. Production Date First	- Interval B Test Date	Hours	Test		Oil	Gas	Water	Oil Gravity		Gas		Production M	ethod			
Produced		Tested	Produ	uction	BBL	MCF	BBL	Corr. API		Gravity						
Choke	Tbg. Press.	Csg.	24 Hr	r	Oil	Gas	Water	Gas/Oil		Well Sta	afus					
Size	Flwg.	Csg. Press.	Rate		BBL	MCF	BBL	Ratio								
	SI															

•

*(See instructions and spaces for additional data on page 2)

Date First										
	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio	wen Status		
5120	SI	riess.	Kaie	BBL	MCF	DDL	Kauo			
	51									
28c. Producti	ion - Interval D									
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio			
	SI									
NO 101 (*)										
9. Dispositio	on of Gas (Solid, us	sed for fuel, v	vented, etc.)			~				
						50	bld			
30 Summary	y of Porous Zones (Include Aqui	fers).					31 Formati	on (Log) Markers	
io. Summary	y of 1 ofous Zones (menude Aqui	1013).					51. Torman	on (Log) Markers	
Chorr all in	mportant zones of p		antonto thousaft	Constinton		lu:11 otoma taou				
		•					ι,			
0	depth interval tested	1, cushion use								
recoveries.			a, time toor oper	i, nowing an	a snut-m pro	essures and				
	•		a, tine toor oper	i, nowing an	a shut-in pro	essures and				
			a, une toor oper	i, nowing an	a shut-in pro	essures and				
				i, nowing an	a shut-m pre	essures and				Тор
Format		Гор	Bottom	, nowing an	-	otions, Conte	nts, etc.		Name	1
Format		Гор	· ·	, nowing an	-		nts, etc.		Name	Top Meas. Depth
Format Ojo Al a	ition T	Гор	· ·		Descrip				Name Ojo Alamo	1
	ition T amo	Гор	Bottom		Descrip	otions, Conte White, cr-gr ss				1
Ojo Ala Kirtla	amo and	Гор	Bottom		Descrip Gry sh interbe	tions, Conte White, cr-gr ss dded w/tight,	s gry, fine-gr ss.		Ojo Alamo Kirtland	1
Ojo Ala Kirtla Fruitla	amo and and	Гор	Bottom		Descrip Gry sh interbe	tions, Conte White, cr-gr ss dded w/tight,	ŝ	55.	Ojo Alamo Kirtland Fruitland	1
Ojo Ala Kirtla	amo and and	Гор	Bottom		Descrip Gry sh interbe carb sh, coal,	tions, Conte White, cr-gr ss dded w/tight,	s gry, fine-gr ss. -med gry, tight, fine gr	ss.	Ojo Alamo Kirtland	1
Ojo Ala Kirtla Fruitla	amo and I Cliffs	ſop	Bottom		Descrip Gry sh interbe carb sh, coal, Bn-G	tions, Conte White, cr-gr ss dded w/tight, j grn silts, light-	s gry, fine-gr ss. -med gry, tight, fine gr ght ss.	ss.	Ojo Alamo Kirtland Fruitland	1
Ojo Ala Kirtla Fruitla Pictured Lewi	amo and I Cliffs ris	Гор	Bottom		Descrip Gry sh interbe carb sh, coal, Bn-G Shale	tions, Conte White, cr-gr ss dded w/tight, ; grn silts, light- ry, fine grn, tig	s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers		Ojo Alamo Kirtland Fruitland Pictured Cliffs	1
Ojo Ala Kirtla Fruitla Pictured Lewi	amo and I Cliffs ris	Гор	Bottom		Descrip Gry sh interbe carb sh, coal, Bn-G Shale	white, cr-gr ss dded w/tight, ; grn silts, light- ry, fine grn, tig w/ siltstone st	s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	1
Ojo Ala Kirtla Fruitla Pictured Lewi	amo and and I Cliffs ris Bentonite	Гор	Bottom	Dk gry-gry	Descrip Gry sh interbe carb sh, coal, Bn-G Shale White,	White, cr-gr ss dded w/tight, ; grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky be	s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	1
Ojo Ala Kirtla Fruitla Pictured Lewi Iuerfanito B	amo and and I Cliffs ris Bentonite cra	Гор 3355'	Bottom	Dk gry-gry	Descrip Gry sh interbe carb sh, coal, Bn-G Shale White, ' n grn silty, gla	White, cr-gr ss dded w/tight, ; grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky be	s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers entonite one w/ drk gry shale		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis luerfanito Bentonite	
Ojo Ala Kirtla Fruitla Pictured Lew Huerfanito B Chac Cliff Ho	amo and and I Cliffs ris Bentonite cra ouse 4,5		Bottom ' 4355'	Dk gry-gry	Descrip Gry sh interbe carb sh, coal, Bn-G Shale White, ' n grn silty, gla Light gry, me	White, cr-gr ss dded w/tight, j grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky b uconitic sd sto ed-fine gr ss, c	s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers entonite one w/ drk gry shale arb sh & coal		Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Iuerfanito Bentonite Chacra Cliff House	Meas. Depth
Ojo Ala Kirtla Fruitla Pictured Lewi Huerfanito B Chac	amo and and I Cliffs ris Bentonite cra ouse 4,5		Bottom	Dk gry-gry Gry fi	Descrip Gry sh interbe carb sh, coal, Bn-G Shale White, a grn silty, gla Light gry, me Med-dark gr	White, cr-gr ss dded w/tight, j grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky b uconitic sd sto ed-fine gr ss, c y, fine gr ss, ca	s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers entonite one w/ drk gry shale arb sh & coal arb sh & coal	н	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis luerfanito Bentonite Chacra	Meas. Depth
Ojo Ala Kirtla Pictured Lewi Huerfanito B Chac Cliff Ho Mene	amo and and I Cliffs Vis Bentonite cra ouse 4,5	355'	Bottom 4355' 4912'	Dk gry-gry Gry fi	Descrip Gry sh interbe carb sh, coal, Bn-G Shale White, a grn silty, gla Light gry, me Med-dark gr	white, cr-gr ss dded w/tight, j grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky be uconitic sd sto ed-fine gr ss, c y, fine gr ss, c gr ss w/ freque:	s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers entonite one w/ drk gry shale arb sh & coal	н	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis luerfanito Bentonite Chacra Cliff House Menefee	Meas. Depth
Ojo Ala Kirtla Fruitla Pictured Lewi Iuerfanito E Chac Cliff Ho Mene Point Lo	amo and and I Cliffs ris Bentonite cra ouse 4,5 sfee bokout 4,5	355' 912'	Bottom ' 4355'	Dk gry-gry Gry fi	Descrip Gry sh interbe carb sh, coal, Bn-G Shale White, v n grn silty, gla Light gry, me Med-dark gr, ry, very fine g	white, cr-gr ss dded w/tight, j grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky be uconitic sd sto ed-fine gr ss, c y, fine gr ss, c gr ss w/ freque of formation	s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers entonite one w/ drk gry shale arb sh & coal arb sh & coal nt sh breaks in lower pr	н	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Iuerfanito Bentonite Chacra Cliff House Menefee Point Lookout	Meas. Depth 4,355' 4,912'
Ojo Ala Kirtla Pictured Lewi Huerfanito B Chac Cliff Ho Mene	amo and and I Cliffs ris Bentonite cra ouse 4,5 sfee bokout 4,5	355'	Bottom 4355' 4912'	Dk gry-gry Gry fi Med-light g	Descrip Gry sh interbe carb sh, coal, Bn-G Shale White, v n grn silty, gla Light gry, me Med-dark gr ry, very fine g	white, cr-gr ss dded w/tight, j grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky be uconitic sd sto ed-fine gr ss, c y, fine gr ss, c tr ss w/ freque: of formation bark gry carb si	s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers entonite one w/ drk gry shale arb sh & coal arb sh & coal nt sh breaks in lower pr h.	H	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis luerfanito Bentonite Chacra Cliff House Menefee	Meas. Depth 4,355'
Ojo Ala Kirtla Fruitla Pictured Lewi Huerfanito E Chac Cliff Ho Mene Point Lo	amo and and I Cliffs ris Bentonite cra ouse 4,3 efee bokout 4,3 cos 6,1	355' 912'	Bottom 4355' 4912'	Dk gry-gry Gry fi Med-light g	Descrip Gry sh interbe carb sh, coal, Bn-G Shale White, v n grn silty, gla Light gry, me Med-dark gr ry, very fine g D n cale carb m	white, cr-gr ss dded w/tight, j grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky be uconitic sd sto ed-fine gr ss, c y, fine gr ss, c tr ss w/ freque: of formation bark gry carb si	s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers entonite one w/ drk gry shale arb sh & coal arb sh & coal nt sh breaks in lower pa h.	H	Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Iuerfanito Bentonite Chacra Cliff House Menefee Point Lookout	Meas. Depth 4,355' 4,912'

32. Additional remarks (include plugging procedure):

Greenhorn

Graneros

Dakota

Morrison

6,838'

7,030'

7030'

This well is currently producing as a MV/MC/DK trimmingle per DHC-5367. MV PA NMNM078413A

Electrical/Mechanical Logs	s (1 full set req'd.)	Geologic Report	DST	Report Directional Survey
Sundry Notice for plugging	g and cement verification	Core Analysis	Other	:
	oing and attached information is cor	-		
Name (please print)	Cherylene	weston	Title	Operations/Regulatory Technician
Signature	Cherylene Westo	n	Date	8/23/2024

Highly calc gry sh w/ thin Imst.

Dk gry shale, fossil & carb w/ pyrite incl.

Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh

bands cly Y shale breaks

Interbed grn, brn & red waxy sh & fine to coard grn ss

(Continued on page 3)

6,838'

0,000'

7,030'

Greenhorn

Graneros

Dakota

Morrison

Received by (June 2015)	OCD: 8/23/	/2024 11	:00:	26 AM											Page 6 of 23
()					NITED	STATE	ES						FORM APP	ROVE	ED
				EPARTM									OMB No. 10		
				JREAU O									Expires: July	31,20	018
	WE	ELL CON	IPLE	ETION OF	RECC	OMPLET	ION RE	EPORT /	and L	-0G	5. 1	Lease Serial No.	NMSF07	8835	Δ
1a. Type of Wel	1	Oil Well		X Gas We	11	Dry		Other			6. 1	f Indian, Allottee			
b. Type of Con		New Wel	1	Work O		Deepen		Plug Back	D	iff. Res		,			
		Other:			PEC	OMPLET	F				7.	Unit or CA Agre	ement Name	and N	0.
2. Name of Oper	rator	Ouler:			KEU	UNIFLEI	E		_		8. 1	Lease Name and	Well No.		
			Hilc	orp Ener	gy Cor							Sa	an Juan 28-	-7 Ur	nit 236
3. Address	382 Rd 310	0. Aztec N	JM 8	87410		3a. Phoi		clude area (505) 333-					30-039-2	2166	1
4. Location of W		/			with Fede	ral require			1700		10.	Field and Pool o	r Exploratory		
At surface	Unit H (SEN	F) 1550'	FNI	& 1085' FI	FI						11	Sec., T., R., M.,	Basin Ma	anco)S
ni surface		L), 1000		a 1000 11							11.	Survey or Ar	ea		
At top prod 1	interval reported	balow				Samo	as abo				12	County or Paris	Sec. 06, T27	7N, R	13. State
At top prod. I	intervar reporteu	below						ve			12.	County of Fails	11		15. State
At total depth 14. Date Spudde		15	Data '	T.D. Reached		as abov	/e Date Comp	latad	8/10/202	24	17	Rie Elevations (DF,	Arriba	*	New Mexico
	2 6/1978	15.	Date	1/3/197			D & A		8/10/202 Ready to			Elevations (DF,	6,17		
18. Total Depth:		7,175'		19. F	lug Back	T.D.		7,159'		20.	Depth Brid	ge Plug Set:	MD		
21. Type Electr	a & Other Mach	onical Laga	Dun	(Submit conv	of each)					22.	Was well	aarad?	TVD X No		es (Submit analysis)
21. Type Elecu	ic a Other Mech	lanicai Logs	Kull	CBL	or each)					22.	Was wen		X No		es (Submit report)
												al Survey?	X No		es (Submit copy)
23. Casing and I	Liner Record (Re	port all strir	igs se	t in well)						•		1			
Hole Size	Size/Grade	Wt. (#	/ft.)	Top (M	D) 1	Bottom (M	D) St	age Cemen Depth			of Sks. & of Cement	Slurry Vol. (BBL)	Cement to	op*	Amount Pulled
13 3/4"	9 5/8" K-55			0		214'		n/a		-	224 cf	(===)			
8 3/4" 6 1/4"	7" K-55 4 1/2" K-55	20; 10.5# &		0 # 0		3,006' 7,175'		n/a n/a			188 cf 641 cf				
0 1/4	4 1/2 IC-33	10.5# 0	11.0#			1,110		n/a			041 (1				
24. Tubing Reco	ord														L
Size 2 3/8"	Depth Set (M 7,010'		acker	Depth (MD)		Size	Depth S	et (MD)	Pack	ker Dep	pth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
25. Producing In							26. Perf	oration Rec	ord						L
A) Managa	Formation			Тор 6,101'		ottom 362'		Perforate	ed Interv SPF	val		Size 0.35"	No. Holes		Perf. Status
A)MancosB)Mancos				6,534'		779'			SPF			0.35"	120		open
C)															
D)	TOTAL												147		
27. Acid, Fractu		ement Squee	eze, et	c.											
	Depth Interval 6101-6362		E	BDW w/wate	r & 1000	gal 15% H	HCI. Frac	@ 50 bpm			d Type of M oam, 103,3		er, 154,004# s	and &	3.82M SCF N2
	6534-6779		E	3DW w/wate	r & 1000	gal 15% ł	HCI. Frac	@ 19 bpm	n w/ 600	Q N2 f	oam, 14,78	4 gal slickwater	r, 1,014# sand	& .40	M SCF N2
	-														
28. Production -	1	1	1			L.					-	I			
Date First Produced	Test Date	Hours Tested	Test Proc	t duction	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr. A	•		Gas Gravity	Production N		owin	a
															5
8/10/2024 Choke	8/10/2024 Tbg. Press.	4 Csg.	24 F	Hr	0 Oil	62 Gas	0 Water	Gas/O	n/a il	,	n/a Well Status				
Size	Flwg.	Press.	Rate		BBL	MCF	BBL	Ratio							
25/64"	320 psi	370 psi			0	62	0		n/a				Producing		
28a. Production	A	570 psi			0	02	0		n/a				Tioducing		
Date First Produced	Test Date	Hours Tested	Test	t duction	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr. A	•		Gas Gravity	Production N	Aethod		
i iouuleu		1 USIEU	100	auction	DDL	MCF	DDL	COII. /	11 1	ľ	Gravity				
Choke	Tbg. Press.	Csg.	24 F	J.	Oil	Gas	Water	Gas/O	;1	,	Well Status				
Size	Tbg. Press. Flwg.	Csg. Press.	24 F Rate		BBL	Gas MCF	Water BBL	Gas/O Ratio	11		wen status				
	SI														

*(See instructions and spaces for additional data on page 2)

ate First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
oduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
hoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
ize	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
8c. Product	tion - Interval D									
ate First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
roduced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity		
hoke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status		
ize	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio			
o. oummu	y of Porous Zones (I	Include Aquif	fers):					31. Format	ion (Log) Markers	
Show all in	mportant zones of p depth interval tested	orosity and co	ontents thereof:				,	31. Format	ion (Log) Markers	
Show all in including o recoveries	mportant zones of p depth interval tested	orosity and co	ontents thereof: d, time tool open		d shut-in pre	essures and		31. Format		Тор
Show all in including o	mportant zones of p depth interval tested	orosity and co	ontents thereof:		d shut-in pre			31. Format	ion (Log) Markers Name	Top Meas. Depth
Show all in including or recoveries	mportant zones of p depth interval tested	orosity and co	ontents thereof: d, time tool open		d shut-in pre	essures and	nts, etc.	31. Format		· · ·
Show all in including of recoveries Forma	mportant zones of p depth interval tested	orosity and co	ontents thereof: d, time tool open Bottom	, flowing an	d shut-in pre	tions, Conter	nts, etc.	31. Format	Name	· · ·
Show all in including o recoveries Forma Ojo Al	mportant zones of p depth interval tested	orosity and co	ontents thereof: d, time tool open Bottom	, flowing an	d shut-in pre Descrip Gry sh interbee	tions, Conter White, cr-gr ss dded w/tight, §	nts, etc.		Name Ojo Alamo	· · · ·
Show all in including of recoveries Forma Ojo Al Kirtla	mportant zones of p depth interval tested	orosity and co	ontents thereof: d, time tool open Bottom	, flowing an	d shut-in pre Descrip Gry sh interbee carb sh, coal, ;	tions, Conter White, cr-gr ss dded w/tight, §	nts, etc. gry, fine-gr ss. med gry, tight, fine gr		Name Ojo Alamo Kirtland	· · ·
Show all in including of recoveries Forma Ojo Al Kirtla Fruitl	mportant zones of p depth interval tested	orosity and co	ontents thereof: d, time tool open Bottom	, flowing an	d shut-in pre Descrip Gry sh interbee carb sh, coal, ; Bn-Gu	essures and tions, Conter White, cr-gr ss dded w/tight, ş grn silts, light-	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ht ss.		Name Ojo Alamo Kirtland Fruitland	· · · ·
Show all in including or recoveries Forma Ojo Al Kirtla Fruith Pictured Lew	mportant zones of p depth interval tested	orosity and co	ontents thereof: d, time tool open Bottom	, flowing an	d shut-in pre Descrip Gry sh interbee carb sh, coal, j Bn-Gi Shale	essures and tions, Conter White, cr-gr ss dded w/tight, ş grn silts, light- y, fine grn, tig	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ht ss. ngers	55.	Name Ojo Alamo Kirtland Fruitland Pictured Cliffs	· · · ·
Show all in including or recoveries Forma Ojo Al Kirtla Fruith Pictured	mportant zones of p depth interval tested ation T amo and and I Cliffs <i>t</i> is Bentonite	orosity and co	ontents thereof: d, time tool open Bottom	, flowing an	d shut-in pre Descrip Gry sh interbee carb sh, coal, ; Bn-Gr Shale White, y	white, cr-gr ss dded w/tight, ş grn silts, light- y, fine grn, tig w/ siltstone sti vaxy chalky be	nts, etc. gry, fine-gr ss. med gry, tight, fine gr ht ss. ngers	55.	Name Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis	· · · ·
Show all in including of recoveries Forma Ojo Al Kirtla Fruitl Pictured Lew Jerfanito	mportant zones of p depth interval tested ation T amo and and t Cliffs <i>r</i> is Bentonite cra	orosity and co	ontents thereof: d, time tool open Bottom	, flowing an Ok gry-gry o Gry fr	d shut-in pre Descrip Gry sh interbee carb sh, coal, j Bn-Gi Shale White, v	white, cr-gr ss dded w/tight, ş grn silts, light- y, fine grn, tig w/ siltstone sti vaxy chalky be	nts, etc. gry, fine-gr ss. med gry, tight, fine gr : ht ss. ngers entonite ne w/ drk gry shale	55.	Name Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Iuerfanito Bentonite	

Chacra		4355'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	
Cliff House	4,355'		Light gry, med-fine gr ss, carb sh & coal	Cliff House	4,355'
Menefee		4912'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout	4,912'	6088'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4,912'
Mancos	6,088'		Dark gry carb sh.	Mancos	6,088'
Gallup		6838'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ $$\rm irreg.\ interbed$ sh.	Gallup	
Greenhorn	6,838'		Highly calc gry sh w/ thin Imst.	Greenhorn	6,838'
Graneros		7030'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	0,000'
Dakota	7,030'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7,030'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This well is currently producing as a MV/MC/DK trimmingle per DHC-5367.

33. Indicate which items have been Electrical/Mechanical Logs	n attached by placing a check in the app (1 full set req'd.)	ropriate boxes:	DST Rep	port Directional Survey
Sundry Notice for plugging	and cement verification	Core Analysis	Other:	
34. I hereby certify that the foregon Name (<i>please print</i>)	ing and attached information is comple Cherylene We		m all available record Fitle	Is (see attached instructions)* Operations/Regulatory Technician
Signature	Cherylene Weston		Date	8/23/2024
	,			

Sundry Print Report 08/23/2024 **WAFMSS** U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Well Name: SAN JUAN 28-7 UNIT Well Location: T27N / R7W / SEC 6 / County or Parish/State: RIO SENE / 36.60643 / -107.608871 ARRIBA / NM Well Number: 236 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name: WELL Lease Number: NMSF078835A Unit or CA Name: SAN JUAN 28-7 Unit or CA Number: NMNM78413C UNIT--DK US Well Number: 300392166100C1 **Operator: HILCORP ENERGY** COMPANY

Subsequent Report

Sundry ID: 2806489

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/12/2024

Date Operation Actually Began: 06/18/2024

Type of Action: Recompletion

Time Sundry Submitted: 03:20

Actual Procedure: The subject well was recompleted in the Mesaverde/Mancos and downhole trimmingled with existing Dakota. Please see attached reports.

SR Attachments

Actual Procedure

San_Juan_28_7_Unit_236_RC_Sundry_20240812151938.pdf

Well Name: SAN JUAN 28-7 UNIT	Well Location: T27N / R7W / SEC 6 / SENE / 36.60643 / -107.608871	County or Parish/State: RIO ARRIBA / NM
Well Number: 236	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078835A	Unit or CA Name : SAN JUAN 28-7 UN I TDK	Unit or CA Number: NMNM78413C
US Well Number: 300392166100C1	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:	
Street Address:	
City:	State:
Phone:	
Email address:	

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Accepted Signature: Kenneth Rennick BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov Disposition Date: 08/22/2024

Signed on: AUG 12, 2024 03:19 PM

Hilcorp Energy Company	Well Operations	Summary L48
Well Name: SAN JUAN 28-7 U	JNIT 236	
API: 3003921661	Field: DK	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: BWD 102
obs		
ctual Start Date: 6/18/2024	End Date:	
eport Number	Report Start Date 6/18/2024	Report End Date 6/18/2024
	Operation CREW ON HILCORP YARD AT 0500 HOURS	
PJSA WITH CREWS.	SREW ON HIECORP TARD AT 0500 HOORS	<u>.</u>
	IZED HEC RIG EQUIPMENT FROM THE S. IVE). LEASE ROADS ROUGH.	J. 28-6 #49A TO THE
/OVE IN, RIG UP EXPERT SLICKLINE S /ADE 4- RUNS.	ERVICES. SITP- 90 PSI. SICP- 100 PSI.	
ST RUN: 2.00" O.D. R.B. TOOL TO 7,14		
2ND RUN: 2.00" O.D. R.B. TOOL TO 7,14 3RD RUN: 1.901" O.D. G-RING TO 7,150		
TH RUN: 1.50" O.D. IMPRESSION BLOG UBING IS CLEAR. NO FLUID IN WELL.		
RIG DOWN, RELEASE EXPERT SLICKLI	NE SERVICES.	
VAIT ON BLADE TO CLEAR EXCESSIVI IG UP SERVICE UNIT. CONTINUED TO QUIPMENT, SLOWING OPERATIONS D) MOVE IN RIG EQUIPMENT. LEASE ROAD	VERY ROUGH AND LOCATION IS SMALL. HAD TO STAGE IN
		OPEN WELL. BLOWDOWN WELL IN 15 MINUTES TO A LIGHT
CONTINUOUS BLOW.		
		F BUT WORKABLE. WILL NEED TO REPLACE 3K TUBING HEAD FOR A
	EMBLY. FUNCTION TEST. TEST GOOD.	BOT WORRABLE. WILL NEED TO THE LAGE SK TOBING THAD FOR A
	OOLS. UNSET TBG HANGER AT 35,000 LE	3S. TBG IS FREE. PULLED HANGER TO FLOOR AND REMOVE.
PJSA MEETING WITH PREMIER. RIG UP PREMIER NDT SERVICES UNIT		
BEGIN TUBING SCAN OPERATIONS.		
CANNED 226 - 2 3/8" TUBING JOINTS: JOINTS - YELLOW BAND.		
6 JOINTS - BLUE BAND (PITTING & BA		
19 JOINTS - GREEN BAND (PITTING & 1 JOINTS - RED BAND (PITTING & BAD		
1 JOINTS - RED BAND (FITTING & BAL	' F 1113 <i>)</i> .	
IO JOINTS PASSED THE SCAN INSPE OWN, MOVE OUT PREMIER SERVICE		D PINS). ALSO HAD SOME LIGHT EXTERNAL SCALE COATING. RIG
ORDERED OUT 7,200' OF 2 3/8" 4.7# J-	55 REPLACEMENT TUBING FROM TUBOS	COPE TO BE LOADED AND DELIVERED IN THE MORNING.
•	RIG AND ALL EQUIPMENT. DEBRIEF CREV	N. SHUTDOWN JOB OPERATIONS FOR THE EVENING.
CREW TRAVEL TO YARD.	Report Start Date	Report End Date
	6/19/2024	6/19/2024
REW TRAVEL TO WELLSITE, CREW C	Operation	
PJSA WITH CREW.		
	PSI. SIICP-0 PSI. SIBHP-0 PSI. OPENED WE	ELL. BLOWDOWN IN
5 MINUTES TO A LIGHT CONTINUOUS	DLUVV.	
AIT ON REPLACEMENT TUBING TO E		
IOVE IN, CHANGE OUT TUBING FLOAT	FS. 2 3/8" 4.7# J-55 WHITE BAND TUBING FRO	
LOLIVED 200- JOINTS (7,008.00) OF 2	. 5/5 4.7# J-55 WHITE DAND TUBING FROM	
) SCAN TEST TO TUBOSCOPE FOR CREDIT.
IARE UP 4-1/2" CASING CLEANOUT BH	IA ASSEMBLY. PREPARE TO TALLY & TRIP	IN.
- 3.875" O.D. X .40' ROLLER BIT.		
- 3.875" O.D. X 3.20 STRING MILL. - 3.125" O.D. X 1.33' BIT SUB.		
ALLY & TRIP IN WITH 2 3/8" WHITE BA	ND REPLACEMENT TUBING.	
www.peloton.com		
eleased to Imaging: 8/26/2024 11	Page	1/6 Report Printed: 8/12/2024
STONDER OF ANTRENIE OF AUAUAT 11	THE FEED VERSION	

Released to Imaging: 8/26/2024 11:17:30 AM-

Hilcorp Energy Company	Well Operations Su	mmary L48
Well Name: SAN JUAN 28-7	' UNIT 236	
API: 3003921661	Field: DK	State: NEW MEXICO
	Sundry #:	Rig/Service: BWD 102
	Operation	
ATER/LUNCH BREAK. DNTINUE TO TALLY & TRIP IN WITH	2 3/8" WHITE BAND REPLACEMENT TUBING. TH	RIPPED TO 6.980'.
AKE UP HILCORP 4 1/2" CAST IRON	ER. STAND BACK TUBING INTO THE DERRICK.	
		O SET. TRY NUMEROUS TIMES. PULL PLUG TO 6,922' AND SET.
G UP LINE TO THE TUBING. CIRCU	LATE 4 1/2" CASING ABOVE THE CIBP WITH 11) BBLS OF BIOCIDE WATER.
REW TRAVEL TO YARD.	TRIG AND ALL EQUIPMENT. DEBRIEF CREW.S	HUTDOWN JOB OPERATIONS FOR THE EVENING.
port Number	Report Start Date	Report End Date 6/20/2024
	6/20/2024 Operation	
EW TRAVEL TO WELLSITE. CREW	ON HILCORP YARD AT 0500 HOURS.	
SA WITH CREW.		
	SI. SICP-0 PSI. SIICP-0 PSI. SIBHP-0 PSI. OPEN ING LAYING DOWN ONTO THE TUBING FLOAT.	ED WELL. NO PRESSURE TO VENT. SERVICE & START EQUIPMENT.
	SURE TEST UNIT. TEST GOOD, CONDUCT MOC	·
NDUCTED MIT TEST VIA PHONE &		OCD. CIBP AT 6,923'. TEST 4 1/2"CSG AND CIBP TO 560 PSI FOR 30
G DOWN WELLCHECK SERVICES. IGINEERING OF TEST RESULTS.	RECEIVED VERBAL APPROVAL FROM MONICA	A AT NMOCD TO CONTINUE JOB OPERATIONS. NOTIFY HEC
AIT ON BASIN WIRELINE.		
DVE IN, RIG UP BASIN WIRELINE L Y HEC ENGINEERING GROUP.	NIT & LOGGING TOOLS. RUN GR/CCL/CBL FRC	M 6,920' WLM TO 10' WLM. LOG EVALUATION TO BE DETERMINED
END RESULTS TO HEC ENGINEERII	NG. RIG DOWN BASIN WIRELINE TOOLS OFF W	ELLHEAD.
IG DOWN FLOOR AND TUBING TOC	DLS. NIPPLE DOWN BOP ASSEMBLY.	
	SERVICES. NIPPLE DOWN 3K TUBING HEAD. H ORM MOVED INTO THE AREA. SUSPEND JOB O	HAD TO CUT OUT OLD BOLTS. CUT & DRESS UP 4 1/2" CASING PERATIONS.
ISTALL 5K TUBING HEAD FOR NIGH	Т САР.	
	O ALL EQUIPMENT. DEBRIEF CREW. SHUTDOW	N JOB OPERATIONS FOR THE NIGHT.
REW TRAVEL TO YARD.	Report Start Date	Report End Date
	6/21/2024	6/21/2024
REW TRAVEL TO WELLSITE CREW	Operation Operation Operation Operation	
SA WITH CREWS.		
IECK WELL PRESSURES. SICP-0 F	SI. SIICP-0 PSI. SIBHP-0 PSI. OPENED WELL. N	O PRESSURE TO VENT. SERVICE & START EQUIPMENT.
		IEAD ASSEMBLY. PRESSURE TESTED VOID SEALS TO 2,500 PSI. UP FLOOR AND TUBING TOOLS.
G UP WELLCHECK TEST UNIT. PRE	ESSURE TEST 4 1/2" CASING TO 1,600 PSI. TES	WAS GOOD. RELEASE PRESSURE.
AKE UP SELECT OIL TOOLS 4 1/2" I	RETRIEVABLE BRIDGE PLUG ONTO THE TUBIN	3.
	D SET AT 2,760'. LAYDOWN 1 TUBING JOINT. INS NS. INSTALL TIW VALVE ONTO THE TUBING STR	TALL 2 3/8" TUBING HANGER AND LAND INTO THE 5K TUBING ING.
	VITH 19 BBLS OF WATER/PACKER FLUID. ESSURE TEST THE 4 1/2" CASING ABOVE THE R SE PRESSURE.	BP AT 2,760' TO
ELEASE LOCKDOWN PINS. PULL T	UBING HANGER TO THE FLOOR AND REMOVE.	LATCH ONTO AND RELEASE THE RBP AT 2,760'.
	TUBING LAYING DOWN ONTO TUBING FLOAT.	
G DOWN FLOOR AND TUBING TOC	DLS. NIPPLE DOWN BOP ASSEMBLY.	
G RED TOOLS NIPPLED UP 5K FRA	C STACK ASSEMBLY.	

Hilcorp Energy Company	Well Operations S	ummary L48
Well Name: SAN JUAN 28-		
API: 3003921661	Field: DK Sundry #:	State: NEW MEXICO Rig/Service: BWD 102
		LY TO 5,000 PSI. TEST WAS GOOD. RELEASE PRESSURE. RIG DOWN,
10VE OUT BIG RED & WELLCHECK	·.	
	QUIPMENT. PREPARE FOR RIG MOVE OPERA	
IOVE SERVICE RIG & DOG HOUSE	DOWN OFF STEEP HILL AND PARK. CREW TR	AVEL TO HILCORP YARD.
	PARATION OPERATIONS COMPLETE.	
eport Number	Report Start Date 7/17/2024	Report End Date 7/17/2024
	Operation	4" DIA. 1 SPF. SHUT IN WELL. AND RELEASE WIRELINE CREW.
eport Number	Report Start Date	Report End Date
; 	7/19/2024 Operation	7/19/2024
INES. OPEN WELL (0 PSI) AND BRI O ACID AND PUMP 48 BBLS OF AC	EAK DOWN MANCOS PERFS WITH 15 BBLS OF CID (15% HCI) DROPPING 45 BIO-BALLS AT 12	WITH A BLADE). CONDUCT SAFETY MEETING AND PRESSURE TEST • WATER (BROKE AT 3,100 PSI). LAUNCH 45 BIO-BALLS, SWAP BBL INTERVALS (TOTAL OF 180 BALLS). INJECTING 6 BPM AT 1,900 SI. DID NOT SEE ANY BALL ACTION. SHUT IN WELL AND RIG DOWN
Report Number 7	Report Start Date 7/30/2024	Report End Date 7/30/2024
	Operation	
IRU FRAC CREW.		
RIME, COOL DOWN, TEST, SAFET		
EVELED OUT @ 3,700 PSI. PUMPE	D 1,000 LBS. OF A SAND SCOUR. NO PRESSUF AND 14,784 GAL SLICKWATER AND .40 MILLIC	DUGHT ON N2 AND INCREASED RATE TO 20 BPM, PRESSURE RE RELIEF, DECIDED TO MOVE ON TO STAGE 2 WITH NO PLUG. DN SCF N2. 60 QUALITY. AVG RATE = 19.2 BPM, AVG PSI = 3,547 PSI.
	FORATE STAGE 2 MANCOS AT 6101' - 6362' (27	, HOLES) 0.35" DIA, 1 SPF. POOH.
RAC STAGE 2: BROKE DOWN WEI	LL WITH WATER AND 500 GAL 15% HCL. FOAM	I FRAC'D MANCOS WITH 154,004 LBS 20/40 ARIZONA AND 103,320 GAI PSI = 3,022 PSI. ISIP WAS 1,512 PSI. (1,208 PSI IN 5 MINUTES).
		DKOUT / LOWER MENEFEE AT 4613' - 5253' (23 HOLES) 0.33" DIA, 1 SPI
	DN SCF N2. 70 QUALITY. AVG RATE = 52.5 BPM,	I FRAC'D PT LOOKOUT WITH 125,339 LBS 20/40 ARIZONA AND 45,864 , AVG PSI = 3,363 PSI. 100% OF DESIGNED SAND PUMPED. HAD TO
SIW, SECURE LOCATION, SDFN.	Report Start Date	Decent Cod Date
	7/31/2024	Report End Date 7/31/2024
	Operation	
IIRU REPLACEMENT WIRELINE TR		UPPER MENEFEE AT 4352' - 4531' (25 HOLES) 0.33" DIA, 1 SPF. POOH.
RAC STAGE 4: BROKE DOWN WEI AND 47,292 GAL SLICKWATER AND SI). 100% OF DESIGNED SAND PU	LL WITH WATER AND 500 GAL 15% HCL. FOAM 0 1.46 MILLION SCF N2. 70 QUALITY. AVG RATE MPED. DROPPED RATE DUE TO PRESSURE TH	I FRAC'D CLIFFHOUSE / MENEFEE WITH 125,354 LBS 20/40 ARIZONA = 69.2 BPM, AVG PSI = 2,673 PSI. ISIP WAS 1,447 PSI (5 MIN - 1,108
RIH AND SET CBP AT 4,154'. BLEED SHUT IN WELL AND RIG DOWN CRE	,	DING 60 BBLS OF ACID). TOTAL SAND = 405,711 LBS. TOTAL N2 = 7.22
ILLION SCF.		
eport Number	Report Start Date 8/3/2024	Report End Date 8/3/2024
	Operation	
RAVEL TO JICARILLA A #2 WELLSI JSA WITH CREWS.	ITE. CREW ON HILCORP YARD AT 0500 HOURS	j
	DBILIZE HEC RIG #102 & EQUIPMENT FROM TH	IE JICARILLA A #2 TO THE S.J. 28-7 #236 WELLSITE (96.0 MILE
OVE). LEASE ROADS VERY ROUG	H & DUSTY.	· ·
IOVE IN, RIG UP BIG RED SERVICE SECONDS. KILL PLUG IS HOLDING	ES. SICP-100 PSI. SIICP-0 PSI. SIBHP-0 PSI. BLE 3.	ED DOWN IN UNDER
ISTALL 2-WAY CHECK, NIPPLE DO		
IG DOWN, RELEASE BIG RED SER		/ERY ROUGH AND DUSTY. LOCATION CONGESTED, CNJ MOVING
RAC TANKS WHILE STAGING IN RI	G EQUIPMENT, SLOWING OPERATIONS DOWN PSI. SIICP-0 PSI. SIBHP-0 PSI. OPEN WELL. NC	l
IIPPLE UP BOP ASSEMBLY, FUNCT	ION TEST BOP. TEST GOOD.	
www.peloton.com	Page 3/	6 Report Printed: 8/12/202

Hilcorp Energy Company	Well Operations S	ummary L48
Well Name: SAN JUAN 28-7 U	INIT 236	
API: 3003921661	Field: DK Sundry #:	State: NEW MEXICO Rig/Service: BWD 102
	Operation	(GOOD), TESTED 2 3/8" PIPE RAMS TO 250 PSI LOW AND 2,500 PSI
IIGH (GOOD).	RAMS TO 250 FSI LOW AND 2,500 FSI HIGF	1 (GOOD). TESTED 2 3/8 FIFE RAINS TO 230 F31 LOW AND 2,300 F31
CHARTED BY WELLCHECK SERVICES.		
	RIG AND ALL EQUIPMENT. DEBRIEF CREW.	SHUTDOWN JOB OPERATIONS FOR THE EVENING.
CREW TRAVEL TO YARD.		
eport Number O	Report Start Date 8/5/2024	Report End Date 8/5/2024
RAVEL TO WELLSITE. CREW ON HILC JSA WITH CREW.	ORP TARD AT 0500 HOURS.	
	. SIICP-0 PSI. SIBHP-0 PSI. OPEN WELL. NO) PRESSURE, KILL PLUG HOLDING.
MEASURE & MAKE UP 4 1/2" BRIDGE PL	UG MILLING ASSEMBLY:	
- 3.875" O.D. (1.25" I.D.) X 2.15' 5-BLADE - 3.125" O.D. (1.0" I.D.) X 1.28' BIT SUB (
	· · ·	
3/8" 4.7# J-55 WELL/WORK STRING TU		
ALLY & TRIP IN WITH 2 3/8" WELL TUB IG UP & TEST AIR UNIT LINES TO 1,500		ELL AT THIS DEPTH. (1ST CBP AT 4,154' WLM).
GO OF & LEST AIR UNIT LINES TO 1,500	51 51. TEST 600D.	
START AIR UNIT AT 1,200 CFM AT 600 TC	O 1,000 PSI WITHOUT MIST. UNLOAD 30 BB	LS FRAC FLUID.
HUTDOWN AIR UNIT, RIG DOWN SWIV	EL OFF TUBING.	
CONTINUE TO TALLY & TRIP IN WITH 2	3/8" WELL TUBING. TAGGED 1ST CBP AT 4	I,154'.
	REPARE TO BEGIN MILLING/CLEANOUT OP	
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Hilcorp Energy Company	Well Operations S	ծummary L48
Well Name: SAN JUAN 28-7 UNI	Г 236	
API: 3003921661	Field: DK	State: NEW MEXICO
	Sundry #:	Rig/Service: BWD 102
RIP IN WITH TUBING FROM THE DERRICK	Operation	285') TAGGED FILL AT 5 280'
OUT 3RD CBP IN 1 1/4 HRS. NOTICEABLE I CUP MADE ADDITIONAL WATER AT 15-20 E	AT 10 - 15 BPH. AIR UNIT PRESSURE AT NCREASE TO TANK AFTER PLUG TOP V BBLS PER HOUR OVER THE MIST RATE UG PARTS AT 6,780' (DK CIBP AT 6,922' ND WATER AT 15-20 OVER MIST RATE. 4	T 600 TO 1,150 PS I. CLEANOUT FILL DOWN TO 3RD CBP AT 5,285'. MIL WAS CUT. MAKING PLUG PIECES & SAND AT 4 CUPS DOWN TO 1/4" E. CIRCULATE UNTIL THE RETURNS WERE CLEANER & REDUCED. "). CONTINUE MILLING/CLEANOUT OPERATIONS. WELL WAS MAKING
- 3 GAL PER 10 BBLS: CL-299 (CORROSIC - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER)		
		ITH 10 BBLS BIOCIDE WATER TO PULL TOP STRING FLOAT.
RIP TUBING/MILL TO 5,000'. STAND BACK REW TRAVEL TO YARD.	INTO DERRICK.	
eport Number	Report Start Date	Report End Date
3	8/8/2024 Operation	8/8/2024
RAVEL TO WELLSITE. CREW ON HILCORI		
USA WITH CREW.		
HECK WELL PRESSURES. SITP-0 PSI (ST IG & EQUIPMENT.	KING FLUAT) SICP-850 PSI. SIICP-0 PS	II. SIBHP-0 PSI. BLOWDOWN WELL IN 30 MINUTES. SERVICE & START
OAM SWEEPS UNTIL RETURNS WERE CL - 3 GAL PER 10 BBLS: CL-299 (CORROSIC - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER) HUTDOWN AIR/MIST. RIG DOWN POWER RIP OUT OF WELL WITH TUBING/MILL AS AKE UP 2 3/8" PRODUCTION BHA. PREPA - 2 3/8" MULE SHOE EXPENDABLE CHECK - 2 3/8" SEAT NIPPLE 1.78" I.D. (1.10'). - 2 3/8" SEAT NIPPLE 1.78" I.D. (1.10'). - 2 3/8" 4.7# J-55 WHITE BAND TBG JNT (25 - 2 3/8" 4.7# J-55 PUP JNT MARKER (2.25'). RIP INTO WELL DRIFTING 2 3/8" PRODUC JSPEND OPERATIONS FOR THE DAY. HUT IN, SECURE WELL. SECURE RIG ANI	EAN. N INHIBITOR). SWIVEL ASSEMBLY. KILL TUBING WIT SEMBLY. STAND BACK 222- JOINTS OF RE DRIFTING TOOLS. PREPARE TO TR (.95'). 9.10'). TION TUBING TO 1,781'. HIGH WINDS A	
REW TRAVEL TO YARD. port Number 1	Report Start Date 8/9/2024	Report End Date 8/9/2024
	Operation	
	P YARD AT 0500 HOURS. LEASE ROAD	DS VERY MUDDY FROM OVERNIGHT RAIN STORM.
JSA WITH CREW. HECK WELL PRESSURES. SITP-0 PSI (CH QUIPMENT.	ECK) SICP-350 PSI. SIICP-0 PSI. SIBHP	P-0 PSI. BLOWDOWN WELL IN 30 MINUTES. SERVICE & START RIG &
ONTINUE TRIP INTO WELL DRIFTING 2 3/8	3" PRODUCTION TUBING TO 7,159'. NO	FILL TAGGED.
ULL TO LANDING DEPTH AT 7,010'. ISTALL TUBING HANGER & LAND. PRODU	CTION TBG LANDED AT 7,010.07 K.B. ((10.0' K.B.). TOP OF 1.78" I.D. SEAT NIPPLE AT 7,008.02' K.B.
2 3/8" MULE SHOE EXPENDABLE CHECK 2 3/8" (1.78" I.D.) SEAT NIPPLE (1.10'). 2 3/8" 4.7# J-55 TBG JNT WHITE BAND (29 2 3/8" 4.7# PUP JNT MARKER (2.25'). 20 - 2 3/8" 4.7# J-55 TBG JNTS WHITE BANI 2 3/8" 4.7# J-55 PUP JNT (10.0'). 2 3/8" 4.7# J-55 TBG JNT WHITE BAND (33 7 1/6" X 5K TBG HANGER WITH SEAL SLE	9.10'). D (6,923.32'). 2.40').	
www.peloton.com	Page 5	Report Printed: 8/12/20

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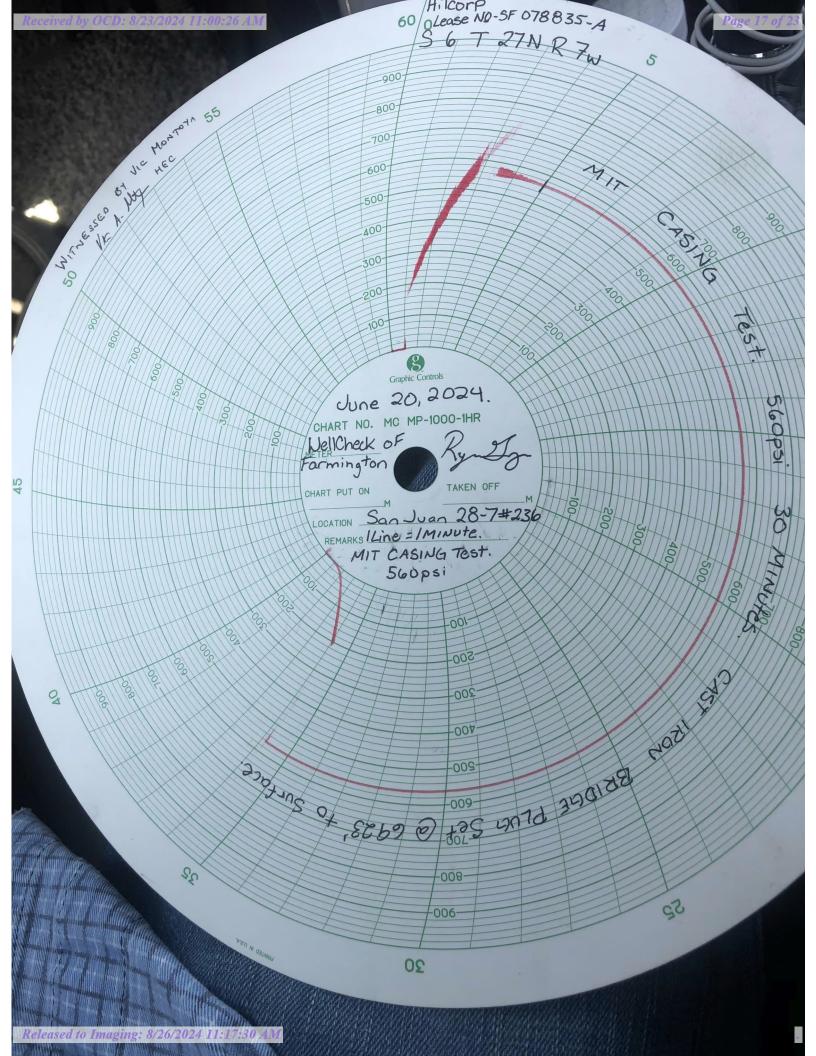
Hilcorp Energy Company	Well Operations S	Summary L48			
Well Name: SAN JUAN 28-7 UNIT 236					
Pl: 3003921661	Field: DK Sundry #:	State: NEW MEXICO Rig/Service: BWD 102			
	Operation				
G DOWN FLOOR & TUBING TOOLS. NIPP	LE DOWN BOP ASSEMBLY. NIPPLE UP	WELLHEAD WITH SEAL SLEEVE PREP.			
G UP AIR UNIT TO TUBING HEAD.					
ART AIR UNIT AT +/- 1,200 CFM WITH LIG BING STRING TO 550 PSI. TEST GOOD. HIBITOR TO UNLOAD WELL FLUID.	HT MIST. PUMP 5 BBLS WATER WITH 5 RESTART AIR UNIT & PUMP OFF EXPE	5 GALS OF CORROSION INHIBITOR. DROP CHECK BALL. TEST NDABLE CHECK AT 1,500 PSI. CONTINUE WITH AIR/MIST/CORROS	SION		
UTDOWN AIR UNIT. RIG DOWN AIR UNIT 3 DOWN RIG AND ALL EQUIPMENT. PREF LL MOVE TO THE S.J. 28-7 #238N. WELL	PARE RIG EQUIPMENT FOR RIG MOVE				
OVED IN CNJ TRUCKING, MOBILIZED ALL					

Hilcorp Energy Company

Well Name: SAN JUAN 28-7 UNIT 236

.PI/UWI 300392166			Surface Legal Location 006-027N-007W-H	Field Name DK	Route 0901		State/Province NEW MEXICO	Well Configuration Type Vertical
Fround Elevati 5,178.00	ion (ft)		Original KB/RT Elevation (ft) 6,188-00	Tubing Hanger Elevation (f 6,078 . 00	t) RKB to GL (ft) 10.00		KB-Casing Flange Distance (f	t) KB-Tubing Hanger Distance (ft) 110.00
				Origina	l Hole [Vertic	al]		
MD (ftKB)	TVD (ftKB)				Vertical schemat	ic (actual)		
9.8 10.8 43.3	-		7 1/16in, Tubing Hanger eal Sub) ; 7 1/16 in; 50.00 lk 2 3/8in, Tubing (White Bar lb/ft; J-55; 10.95	o/ft; P-110; 10.00 ftKB; 10.95 ftKB				ment, Casing, 12/26/1978 0; 1978-12-26 10:00; 15D TO SUBEACE
53.5 213.9 1,655.8 1,700.1	-		: 3/8in, Tubing Pup Joint (1 4.70 lb/ft; J-55; 43.3 O ALAMO (OJO ALAMO (f	ftKB; 53.35 ftKB				214.00ftKB; 9.63 in; 8.92 in;
2,331.0	-	— FR — PlC	RTLAND (KIRTLAND (final)) UITLAND (FRUITLAND (fin CTURED CLIFFS (PICTURED WIS (LEWIS (final))	al))			12/30/1978 10:00;	ng Cement, Casing, 1,700.00-3,006.00; 1978- DETERMINED BY TEMP
4,243.1 4,342.8 4,352.0	-		2 3/8in, Tubing (White Ban Ib/ft; J-55; 53.35 ft ENEFEE (MENEFEE (final))				6.46 in; 10.00 ftKB; 4352-4531ftKB on CLIFF HOUSE / ME 4,531.00; 2024-07:	7/31/2024 10:50 (PERF - NEFEE UPPER); 4,352.00-
4,530.8 4,612.9 4,821.9 5,253.0			DINT LOOKOUT (POINT LC	OKOUT (fin			10:00; 2,600.00-7, <u>TOC DETERMINED</u> 4613-5253ftKB on POINT LOOKOUT,	175.00; 1979-01-04 10:00;
5,995.1 - 6,101.0 - 6,361.9 - 6,534.1 - 5,778.9 -	-	— GA	LLUP (GALLUP (final)) —	~~~~			MANCOS UPPER); 07-30 10:35 6534-6779ftKB on	7/30/2024 10:35 (PERF - 6,101.00-6,362.00; 2024- 7/17/2024 10:00 (PERF - 6,779.00; 2024-07-17 10:00
5,788.1	-	GR	EENHORN (GREENHORN ANEROS (GRANEROS (fina 2 3/8in, Tubing Pup Joint 8 in; 4.70 lb/ft; J-55; 6,976.	l)) (Marker Pup) ; 2				
6,976.7 6,979.0 7,007.9 7,009.2	-	23	2 3/8in, Tubing (White Bar lb/ft; J-55; 6,978.92 ft 3/8in, Seat Nipple (1.78" I.E lb/ft; P-110; 7,008.02 ft 3/8in, Expendable Check v 8 in; 4.70 lb/ft; J-55; 7,009.	KB; 7,008.02 ftKB).) ; 2 3/8 in; 4.70 (B; 7,009.12 ftKB // Mule Shoe ; 2				
7,010.2 7,150.9 7,151.9 7,159.1 7,174.9	-			(PBTD); 7,159.00			6,950.00-7,151.00; CEMENT PLUG, Plu 7,159.00-7,175.00; 3; Production Casi	ug, 5/2/1979 00:00; 1979-05-02 ng, 7,175.00ftKB; 4 1/2 in;
www.peld	oton.cor	n			Page 1/1		4.00 in; 10.00 ftKB;	; 7,175.00 ftKB Report Printed: 8/12/2

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Cheryl Weston

From: Sent: To: Subject: Matthew Esz Monday, June 24, 2024 7:08 PM Cheryl Weston Fwd: [EXTERNAL] San Juan 28-7 Unit 236 CBL, 3003921661

Get Outlook for iOS

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Monday, June 24, 2024 11:46:17 AM
To: Matthew Esz <Matthew.Esz@hilcorp.com>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Subject: RE: [EXTERNAL] San Juan 28-7 Unit 236 CBL, 3003921661

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves to continue with recomplete into MV and Mancos formations through perforations from 4200 to 6837 with prior approval from the BLM.

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District Office Phone: 505-334-6178 ext. 123 Cell Phone: 505-320-0243 Email - monica.kuehling@emnrd.nm.gov

From: Matthew Esz <Matthew.Esz@hilcorp.com>
Sent: Friday, June 21, 2024 10:33 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Subject: [EXTERNAL] San Juan 28-7 Unit 236 CBL, 3003921661

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning,

Attached is the CBL we pulled on 6/20 for the San Juan 28-7 Unit 236 along with our approved recomplete NOI. The MIT was witnessed and passed on 6/20. We would like approval to continue the MV/MC recomplete within the approved NOI interval from 4200'-6837'.

Let me know if you need anything else.

Thanks,

Matthew Esz Operations Engineer San Juan South Asset Team Hilcorp Energy Company c: (770) 843-9226

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Cheryl Weston

From:
Sent:
To:
Subject:

Matthew Esz Monday, August 12, 2024 4:11 PM Cheryl Weston FW: [EXTERNAL] San Juan 28-7 Unit 236 CBL, 3003921661

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Friday, June 21, 2024 5:04 PM
To: Matthew Esz <Matthew.Esz@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>
Subject: Re: [EXTERNAL] San Juan 28-7 Unit 236 CBL, 3003921661

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the proposed perforations appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: <u>krennick@blm.gov</u> Mobile & Text: 505.497.0019

From: Matthew Esz <<u>Matthew.Esz@hilcorp.com</u>
Sent: Friday, June 21, 2024 10:32 AM
To: Kuehling, Monica, EMNRD <<u>monica.kuehling@emnrd.nm.gov</u>
; Durham, John, EMNRD <<u>john.durham@emnrd.nm.gov</u>
; Rennick, Kenneth G <<u>krennick@blm.gov</u>
Subject: [EXTERNAL] San Juan 28-7 Unit 236 CBL, 3003921661

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good morning,

Attached is the CBL we pulled on 6/20 for the San Juan 28-7 Unit 236 along with our approved recomplete NOI. The MIT was witnessed and passed on 6/20. We would like approval to continue the MV/MC recomplete within the approved NOI interval from 4200'-6837'.

Let me know if you need anything else.

Thanks,

Matthew Esz Operations Engineer San Juan South Asset Team Hilcorp Energy Company c: (770) 843-9226

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	376895
	Action Type:
	[C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

V	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
$\overline{\mathbf{v}}$	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
V	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Page 22 of 23

ACKNOWLEDGMENTS

Action 376895

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	376895
	Action Type:
	[C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By		Condition Date
smcgrath	None	8/26/2024

Page 23 of 23

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Action 376895