Santá Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

<u>Page 1 of 23</u> <u>C-104</u> Revised July 9, 2024

Submit Electronically Via OCD Permitting

Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

| Submittal Type: □ Test Allowable (C-104RT) □ New Well (C-104NW) ⊠ Recomplete (C-104RC) □ Pay Add | d (C-104RC) 🛛 Amended |
|--|--------------------------|
| Operator Name: Hilcorp Energy Company | OGRID: 372171 |
| Property Name and Well Number: SAN JUAN 28-7 UNIT 236 | Property Code: 318432 |
| Mineral Owner: State Fee Tribal Federal | API Number: 30-039-21661 |
| Pool Name: BASIN MANCOS | Pool Code: 97232 |

Section 2 – Surface Location

| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
|----|---------|----------|-------|-----|--------------|--------------|-----------|-------------|------------|
| H | 6 | 027N | 007W | | 1550' North | 1085' East | 36.606548 | -107. 60853 | RIO ARRIBA |
| | | | | | | | | | |

| Section 3 – Completion Information | | | | | | | | | |
|------------------------------------|------------|-----------------|------------------|--|--|--|--|--|--|
| Producing Method | Ready Date | Perforations MD | Perforations TVD | | | | | | |
| Flowing | 8/10/2024 | 6,101′ – 6,779′ | 6,101′ – 6,779′ | | | | | | |

Section 4 – Action IDs for Submissions and Order Numbers

| List Action IDs for Drilling Sundries | Was an Order required / needed (Y/N), if yes list Order number: |
|--|---|
| C-104 RT Action ID (if C-104NW): N/A | Communitization Agreement \Box Yes \boxtimes No, Order No. |
| Surface Casing Action ID: Previous to system | Unit: □Yes ⊠No, Order No. |
| Intermediate 1 Casing Action ID: Previous to system | Compulsory Pooling: □Yes ⊠No, Order No. |
| Intermediate 2 Casing Action ID: Previous to system | Down Hole Commingling: ⊠Yes □No, Order No. DHC-5367 |
| Production Casing Action ID: Previous to system | Surface Commingling: □Yes ⊠No, Order No. |
| All casing was pressure tested in accordance with NMAC $\boxtimes \mathrm{Yes} \Box \mathrm{No}$ | Non-standard Location: □Yes ⊠No □Common ownership Order No. |
| Liner 1 Action ID: Previous to system | Non-standard Proration: \Box Yes \boxtimes No, Order No. |
| Casing was installed prior to OCD's Action ID system (Y/N): Y | Simultaneous Dedication: □Yes ⊠No, Order No. |

Section 5 - Operator Signature and Certification

☑ Ihereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.

I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.

⊠ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Name

Cherylene Weston

| Title: Operations Regulatory Tech Sr. | Date 8/23/2024 |
|---------------------------------------|----------------|
| | |

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

<u>Page 2 of 23</u> <u>C-104</u> Revised July 9, 2024

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

| Submittal Type: □ Test Allowable (C-104RT) □ New Well (C-104NW) ⊠ Recomplete (C-104RC) □ Pay Ad | d (C-104RC) 🛛 Amended |
|---|--------------------------|
| Operator Name: Hilcorp Energy Company | OGRID: 372171 |
| Property Name and Well Number: SAN JUAN 28-7 UNIT 236 | Property Code: 318432 |
| Mineral Owner: State Fee Tribal Federal | API Number: 30-039-21661 |
| Pool Name: BLANCO MESAVERDE | Pool Code: 72319 |

Section 2 – Surface Location

| | UL H | Lot | 007Ŵ | 027N 007W | Lot | | | | 5 | County RIO ARRII |
|--|---------|-----|------|-----------|-----|--|--|--|---|---------------------|
|--|---------|-----|------|-----------|-----|--|--|--|---|---------------------|

| Section 3 – Completion Information | | | | | | | | | |
|------------------------------------|------------|-----------------|------------------|--|--|--|--|--|--|
| Producing Method | Ready Date | Perforations MD | Perforations TVD | | | | | | |
| Flowing | 8/10/2024 | 4,352′ – 5,253′ | 4,352′ – 5,253′ | | | | | | |

Section 4 – Action IDs for Submissions and Order Numbers

| List Action IDs for Drilling Sundries | Was an Order required / needed (Y/N), if yes list Order number: |
|--|--|
| C-104 RT Action ID (if C-104NW): N/A | Communitization Agreement \Box Yes \boxtimes No, Order No. |
| Surface Casing Action ID: Previous to system | Unit: □Yes ⊠No, Order No. |
| Intermediate 1 Casing Action ID: Previous to system | Compulsory Pooling: □Yes ⊠No, Order No. |
| Intermediate 2 Casing Action ID: Previous to system | Down Hole Commingling: ⊠Yes □No, Order No. DHC-5367 |
| Production Casing Action ID: Previous to system | Surface Commingling: □Yes ⊠No, Order No. |
| All casing was pressure tested in accordance with NMAC \boxtimes Yes \Box No | Non-standard Location: \Box Yes \boxtimes No \Box Common ownership Order No. |
| Liner 1 Action ID: Previous to system | Non-standard Proration: \Box Yes \boxtimes No, Order No. |
| Casing was installed prior to OCD's Action ID system (Y/N): Y | Simultaneous Dedication: □Yes ⊠No, Order No. |

Section 5 - Operator Signature and Certification

☑ Ihereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.

I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.

⊠ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Name

Cherylene Weston

| Title: Operations Regulatory Tech Sr. | Date 8/23/2024 |
|---------------------------------------|----------------|
| | |

Cheryl Weston

| From: | blm-afmss-notifications@blm.gov |
|----------|--|
| Sent: | Thursday, August 22, 2024 10:17 AM |
| То: | Cheryl Weston |
| Subject: | [EXTERNAL] Well Name: SAN JUAN 28-7 UNIT, Well Number: 236, Notification of Well |
| | Completion Acceptance |

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: HILCORP ENERGY COMPANY
- Well Name: SAN JUAN 28-7 UNIT
- Well Number: 236
- US Well Number: 3003921661
- Well Completion Report Id: WCR2024082292732

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

| Form 3160-4 Received by | OCD: 8/23/2 | 2024 11: | 00:2 | 26 AM | | | | | | | | | | 1 | Page 4 of 23 | |
|---|-----------------------------|----------------------|----------|--------------------|------------------|-----------------|-----------------------|-------------------------------|---------|-----------------------------|---|----------------------|--|-----------|---------------|--|
| | | | | EPARTM | IENT O | | S NTERIO AGEMEN | | | | | | FORM APPRO OMB No. 1004 Expires: July 31 | -0137 | | |
| | WE | LL COM | PLE | TION OF | R RECO | MPLETI | | ORT ANI | D LO | G | 5. Lea | ase Serial No. | NMSF0788 | 35A | | |
| 1a. Type of Wellb. Type of Con | | Oil Well New Well | | X Gas We Work O | | Dry Deepen | Oth | | Diff | Resvr., | 6. If Indian, Allottee or Tribe Name | | | | | |
| b. Type of Con | ipietion. | Other: | I | Work O | |) Deepen | | g Dack | Dill. I | KC3VI., | 7. Ur | nit or CA Agree | ement Name and | d No. | | |
| 2. Name of Open | rator | | Hilco | orp Ener | | | | | | | 8. Lease Name and Well No. San Juan 28-7 Unit 236 | | | | | |
| 3. Address | 202 DJ 2100 | | | | <u> </u> | | e No. (inclua | , | | | 30-039-21661 | | | | | |
| 382 Rd 3100, Aztec NM 87410 (505) 333-1700 4. Location of Well (Report location clearly and in accordance with Federal requirements)* | | | | | | | | | | | 10. F | ield and Pool or | Exploratory | | | |
| At surface Unit H (SENE), 1550' FNL & 1085' FEL | | | | | | | | | | | 11. 8 | ec., T., R., M., o | Blanco Mesa | averde | | |
| in builde | | _,, | | | | | | | | | | Survey or Are | a | | | |
| At top prod. I | interval reported b | below | | | | Same | as above | • | | | 12. 0 | County or Parish | ec. 06, T27N | 13. Sta | te | |
| At total depth | | | | | Same a | as abov | e | | | | | Rio | Arriba | Ne | w Mexico | |
| 14. Date Spudde | ed | 15. I | Date T | D. Reached | 1 | 16. Da | ate Complete | | 2024 | | 17. E | Elevations (DF, 1 | RKB, RT, GL)* | 110 | W WICKICO | |
| 12/ 18. Total Depth: | 26/1978 | 7,175' | | 1/3/197 | 9 Plug Back 7 | | D & A 7,1 | X Read | | od. 20. Depth | Bridge | Plug Set | 6,178' | | | |
| | | | | | | | ., | | | | Dilage | ing sen | TVD | - | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) | | | | | | | | | 2 | Was | well cored? X No Yes (Submit analysis) DST run? X No Yes (Submit report) ctional Survey? X No Yes (Submit copy) | | | | it report) | |
| 23. Casing and Liner Record (<i>Report all strings set in well</i>) | | | | | | | | | N | 6.01 | | 01 V 1 | | - | | |
| Hole Size | Size/Grade | Wt. (#/ | · · | Top (M | D) E | Bottom (MD) Dep | | | | o. of Sks. & the of Ceme | | Slurry Vol. (BBL) | Cement top* | An | nount Pulled | |
| 13 3/4" 8 3/4" | 9 5/8" K-55 7" K-55 | 36# 20# | | 0 | | 214' 3,006' | | n/a n/a | | 224 cf 188 cf | | | | | | |
| 6 1/4" | 4 1/2" K-55 | 10.5# & 1 | | Ő | | 7,175' | | n/a | | 641 cf | | | | | | |
| | | | | | | | | | | | | | | | | |
| 24. Tubing Reco | ard | | | | | | | | | | | | | | | |
| Size 2 3/8" | Depth Set (M 7,010' | 1D) Pa | acker I | Depth (MD) | 5 | Size | Depth Set (| MD) P | acker I | Depth (MD |)) | Size | Depth Set (MI | D) Packe | er Depth (MD) | |
| 25. Producing In | tervals Formation | | | Тор | Be | 2 ottom | 26. Perforat | tion Record Perforated Int | erval | | I | Size | No. Holes | Perf | . Status | |
| | e/Upper Men | | | 4,352' | 4, | 531' | 1 | 1 SPF | | | | 0.33" | 25 | | pen | |
| B) Point Lo | okout/Lower | Menefee | _ | 4,613' | 5,2 | 253' | | 1 SPF | | | | 0.33" | 23 | | | |
| D) | TOTAL | | | | | | | | | | | | 48 | | | |
| | re, Treatment, Ce | ement Squeez | ze, etc. | | | | | | | | | | -10 | | | |
| | Depth Interval 4352-4531 | | B | DW w/wate | er & 1000 (| oal 15% H | Cl. Frac @ | | | and Type of 2 foam, 4 | | | 125,354# sand | & 1.46M S | CF N2 | |
| | 4613-5253 | | | | | | | | | | | | 25,339# sand & | | | |
| 28. Production - | Interval A | | | | | | | | | | | | | | | |
| Date First | Test Date | Hours | Test | | Oil | Gas | Water | Oil Gravity | | Gas | Production Me | | Method Flowing | | | |
| Produced | | Tested | Produ | uction | BBL | MCF | BBL | Corr. API | | Gravity | | | FIOM | /ing | | |
| 8/10/2024 Choke | 8/10/2024 Tbg. Press. | 4 Csg. | 24 Hı | r | 0 Oil | 62 Gas | 0 Water | n/a Gas/Oil | | n. Well Sta | a atus | | | | | |
| Size | Flwg. | Press. | Rate | | BBL | MCF | BBL | Ratio | | wen bu | nus | | | | | |
| 25/64" | 320 psi | 370 psi | | | 0 | 62 | 0 | n/a | | | | | Producing | | | |
| 28a. Production Date First | - Interval B Test Date | Hours | Test | | Oil | Gas | Water | Oil Gravity | | Gas | | Production M | ethod | | | |
| Produced | | Tested | Produ | uction | BBL | MCF | BBL | Corr. API | | Gravity | | | | | | |
| Choke | Tbg. Press. | Csg. | 24 Hr | r | Oil | Gas | Water | Gas/Oil | | Well Sta | afus | | | | | |
| Size | Flwg. | Csg. Press. | Rate | | BBL | MCF | BBL | Ratio | | | | | | | | |
| | SI | | | | | | | | | | | | | | | |

•

*(See instructions and spaces for additional data on page 2)

| Date First | | | | | | | | | | |
|--|---|-----------------|--------------------------|-------------------------------------|---|--|--|-------------|---|---------------------------------|
| | Test Date | Hours | Test | Oil | Gas | Water | Oil Gravity | Gas | Production Method | |
| roduced | | Tested | Production | BBL | MCF | BBL | Corr. API | Gravity | | |
| | | | | | | | | | | |
| Choke | Tbg. Press. | Csg. | 24 Hr. | Oil | Gas | Water | Gas/Oil | Well Status | | |
| Size | Flwg. | Press. | Rate | BBL | MCF | BBL | Ratio | wen Status | | |
| 5120 | SI | riess. | Kaie | BBL | MCF | DDL | Kauo | | | |
| | 51 | | | | | | | | | |
| 28c. Producti | ion - Interval D | | | | | | | | | |
| Date First | Test Date | Hours | Test | Oil | Gas | Water | Oil Gravity | Gas | Production Method | |
| Produced | | Tested | Production | BBL | MCF | BBL | Corr. API | Gravity | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Choke | Tbg. Press. | Csg. | 24 Hr. | Oil | Gas | Water | Gas/Oil | Well Status | | |
| Size | Flwg. | Press. | Rate | BBL | MCF | BBL | Ratio | | | |
| | SI | | | | | | | | | |
| NO 101 (*) | | | | | | | | | | |
| 9. Dispositio | on of Gas (Solid, us | sed for fuel, v | vented, etc.) | | | ~ | | | | |
| | | | | | | 50 | bld | | | |
| 30 Summary | y of Porous Zones (| Include Aqui | fers). | | | | | 31 Formati | on (Log) Markers | |
| io. Summary | y of 1 ofous Zones (| menude Aqui | 1013). | | | | | 51. Torman | on (Log) Markers | |
| Chorr all in | mportant zones of p | | antonto thousaft | Constinton | | lu:11 otoma taou | | | | |
| | | • | | | | | ι, | | | |
| 0 | depth interval tested | 1, cushion use | | | | | | | | |
| recoveries. | | | a, time toor oper | i, nowing an | a snut-m pro | essures and | | | | |
| | • | | a, tine toor oper | i, nowing an | a shut-in pro | essures and | | | | |
| | | | a, une toor oper | i, nowing an | a shut-in pro | essures and | | | | |
| | | | | i, nowing an | a shut-m pre | essures and | | | | Тор |
| Format | | Гор | Bottom | , nowing an | - | otions, Conte | nts, etc. | | Name | 1 |
| Format | | Гор | · · | , nowing an | - | | nts, etc. | | Name | Top Meas. Depth |
| Format Ojo Al a | ition T | Гор | · · | | Descrip | | | | Name Ojo Alamo | 1 |
| | ition T amo | Гор | Bottom | | Descrip | otions, Conte White, cr-gr ss | | | | 1 |
| Ojo Ala Kirtla | amo and | Гор | Bottom | | Descrip Gry sh interbe | tions, Conte White, cr-gr ss dded w/tight, | s gry, fine-gr ss. | | Ojo Alamo Kirtland | 1 |
| Ojo Ala Kirtla Fruitla | amo and and | Гор | Bottom | | Descrip Gry sh interbe | tions, Conte White, cr-gr ss dded w/tight, | ŝ | 55. | Ojo Alamo Kirtland Fruitland | 1 |
| Ojo Ala Kirtla | amo and and | Гор | Bottom | | Descrip Gry sh interbe carb sh, coal, | tions, Conte White, cr-gr ss dded w/tight, | s gry, fine-gr ss. -med gry, tight, fine gr | ss. | Ojo Alamo Kirtland | 1 |
| Ojo Ala Kirtla Fruitla | amo and I Cliffs | ſop | Bottom | | Descrip Gry sh interbe carb sh, coal, Bn-G | tions, Conte White, cr-gr ss dded w/tight, j grn silts, light- | s gry, fine-gr ss. -med gry, tight, fine gr ght ss. | ss. | Ojo Alamo Kirtland Fruitland | 1 |
| Ojo Ala Kirtla Fruitla Pictured Lewi | amo and I Cliffs ris | Гор | Bottom | | Descrip Gry sh interbe carb sh, coal, Bn-G Shale | tions, Conte White, cr-gr ss dded w/tight, ; grn silts, light- ry, fine grn, tig | s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers | | Ojo Alamo Kirtland Fruitland Pictured Cliffs | 1 |
| Ojo Ala Kirtla Fruitla Pictured Lewi | amo and I Cliffs ris | Гор | Bottom | | Descrip Gry sh interbe carb sh, coal, Bn-G Shale | white, cr-gr ss dded w/tight, ; grn silts, light- ry, fine grn, tig w/ siltstone st | s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers | | Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis | 1 |
| Ojo Ala Kirtla Fruitla Pictured Lewi | amo and and I Cliffs ris Bentonite | Гор | Bottom | Dk gry-gry | Descrip Gry sh interbe carb sh, coal, Bn-G Shale White, | White, cr-gr ss dded w/tight, ; grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky be | s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers | | Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis | 1 |
| Ojo Ala Kirtla Fruitla Pictured Lewi Iuerfanito B | amo and and I Cliffs ris Bentonite cra | Гор 3355' | Bottom | Dk gry-gry | Descrip Gry sh interbe carb sh, coal, Bn-G Shale White, ' n grn silty, gla | White, cr-gr ss dded w/tight, ; grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky be | s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers entonite one w/ drk gry shale | | Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis luerfanito Bentonite | |
| Ojo Ala Kirtla Fruitla Pictured Lew Huerfanito B Chac Cliff Ho | amo and and I Cliffs ris Bentonite cra ouse 4,5 | | Bottom ' 4355' | Dk gry-gry | Descrip Gry sh interbe carb sh, coal, Bn-G Shale White, ' n grn silty, gla Light gry, me | White, cr-gr ss dded w/tight, j grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky b uconitic sd sto ed-fine gr ss, c | s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers entonite one w/ drk gry shale arb sh & coal | | Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Iuerfanito Bentonite Chacra Cliff House | Meas. Depth |
| Ojo Ala Kirtla Fruitla Pictured Lewi Huerfanito B Chac | amo and and I Cliffs ris Bentonite cra ouse 4,5 | | Bottom | Dk gry-gry Gry fi | Descrip Gry sh interbe carb sh, coal, Bn-G Shale White, a grn silty, gla Light gry, me Med-dark gr | White, cr-gr ss dded w/tight, j grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky b uconitic sd sto ed-fine gr ss, c y, fine gr ss, ca | s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers entonite one w/ drk gry shale arb sh & coal arb sh & coal | н | Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis luerfanito Bentonite Chacra | Meas. Depth |
| Ojo Ala Kirtla Pictured Lewi Huerfanito B Chac Cliff Ho Mene | amo and and I Cliffs Vis Bentonite cra ouse 4,5 | 355' | Bottom 4355' 4912' | Dk gry-gry Gry fi | Descrip Gry sh interbe carb sh, coal, Bn-G Shale White, a grn silty, gla Light gry, me Med-dark gr | white, cr-gr ss dded w/tight, j grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky be uconitic sd sto ed-fine gr ss, c y, fine gr ss, c gr ss w/ freque: | s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers entonite one w/ drk gry shale arb sh & coal | н | Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis luerfanito Bentonite Chacra Cliff House Menefee | Meas. Depth |
| Ojo Ala Kirtla Fruitla Pictured Lewi Iuerfanito E Chac Cliff Ho Mene Point Lo | amo and and I Cliffs ris Bentonite cra ouse 4,5 sfee bokout 4,5 | 355' 912' | Bottom ' 4355' | Dk gry-gry Gry fi | Descrip Gry sh interbe carb sh, coal, Bn-G Shale White, v n grn silty, gla Light gry, me Med-dark gr, ry, very fine g | white, cr-gr ss dded w/tight, j grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky be uconitic sd sto ed-fine gr ss, c y, fine gr ss, c gr ss w/ freque of formation | s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers entonite one w/ drk gry shale arb sh & coal arb sh & coal nt sh breaks in lower pr | н | Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Iuerfanito Bentonite Chacra Cliff House Menefee Point Lookout | Meas. Depth 4,355' 4,912' |
| Ojo Ala Kirtla Pictured Lewi Huerfanito B Chac Cliff Ho Mene | amo and and I Cliffs ris Bentonite cra ouse 4,5 sfee bokout 4,5 | 355' | Bottom 4355' 4912' | Dk gry-gry Gry fi Med-light g | Descrip Gry sh interbe carb sh, coal, Bn-G Shale White, v n grn silty, gla Light gry, me Med-dark gr ry, very fine g | white, cr-gr ss dded w/tight, j grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky be uconitic sd sto ed-fine gr ss, c y, fine gr ss, c tr ss w/ freque: of formation bark gry carb si | s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers entonite one w/ drk gry shale arb sh & coal arb sh & coal nt sh breaks in lower pr h. | H | Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis luerfanito Bentonite Chacra Cliff House Menefee | Meas. Depth 4,355' |
| Ojo Ala Kirtla Fruitla Pictured Lewi Huerfanito E Chac Cliff Ho Mene Point Lo | amo and and I Cliffs ris Bentonite cra ouse 4,3 efee bokout 4,3 cos 6,1 | 355' 912' | Bottom 4355' 4912' | Dk gry-gry Gry fi Med-light g | Descrip Gry sh interbe carb sh, coal, Bn-G Shale White, v n grn silty, gla Light gry, me Med-dark gr ry, very fine g D n cale carb m | white, cr-gr ss dded w/tight, j grn silts, light- ry, fine grn, tig w/ siltstone st waxy chalky be uconitic sd sto ed-fine gr ss, c y, fine gr ss, c tr ss w/ freque: of formation bark gry carb si | s gry, fine-gr ss. -med gry, tight, fine gr ght ss. ingers entonite one w/ drk gry shale arb sh & coal arb sh & coal nt sh breaks in lower pa h. | H | Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Iuerfanito Bentonite Chacra Cliff House Menefee Point Lookout | Meas. Depth 4,355' 4,912' |

32. Additional remarks (include plugging procedure):

Greenhorn

Graneros

Dakota

Morrison

6,838'

7,030'

7030'

This well is currently producing as a MV/MC/DK trimmingle per DHC-5367. MV PA NMNM078413A

| Electrical/Mechanical Logs | s (1 full set req'd.) | Geologic Report | DST | Report Directional Survey |
|----------------------------|--------------------------------------|-----------------|-------|----------------------------------|
| Sundry Notice for plugging | g and cement verification | Core Analysis | Other | : |
| | oing and attached information is cor | - | | |
| Name (please print) | Cherylene | weston | Title | Operations/Regulatory Technician |
| Signature | Cherylene Westo | n | Date | 8/23/2024 |

Highly calc gry sh w/ thin Imst.

Dk gry shale, fossil & carb w/ pyrite incl.

Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh

bands cly Y shale breaks

Interbed grn, brn & red waxy sh & fine to coard grn ss

(Continued on page 3)

6,838'

0,000'

7,030'

Greenhorn

Graneros

Dakota

Morrison

| Received by (June 2015) | OCD: 8/23/ | /2024 11 | :00: | 26 AM | | | | | | | | | | | Page 6 of 23 |
|-----------------------------------|-----------------------------|-----------------|--------------|---------------|------------|------------------|-----------------|---------------------------|----------------------|----------|---------------------------|------------------------|----------------|-------|----------------------|
| () | | | | | NITED | STATE | ES | | | | | | FORM APP | ROVE | ED |
| | | | | EPARTM | | | | | | | | | OMB No. 10 | | |
| | | | | JREAU O | | | | | | | | | Expires: July | 31,20 | 018 |
| | WE | ELL CON | IPLE | ETION OF | RECC | OMPLET | ION RE | EPORT / | and L | -0G | 5. 1 | Lease Serial No. | NMSF07 | 8835 | Δ |
| 1a. Type of Wel | 1 | Oil Well | | X Gas We | 11 | Dry | | Other | | | 6. 1 | f Indian, Allottee | | | |
| b. Type of Con | | New Wel | 1 | Work O | | Deepen | | Plug Back | D | iff. Res | | , | | | |
| | | Other: | | | PEC | OMPLET | F | | | | 7. | Unit or CA Agre | ement Name | and N | 0. |
| 2. Name of Oper | rator | Ouler: | | | KEU | UNIFLEI | E | | _ | | 8. 1 | Lease Name and | Well No. | | |
| | | | Hilc | orp Ener | gy Cor | | | | | | | Sa | an Juan 28- | -7 Ur | nit 236 |
| 3. Address | 382 Rd 310 | 0. Aztec N | JM 8 | 87410 | | 3a. Phoi | | clude area (505) 333- | | | | | 30-039-2 | 2166 | 1 |
| 4. Location of W | | / | | | with Fede | ral require | | | 1700 | | 10. | Field and Pool o | r Exploratory | | |
| At surface | Unit H (SEN | F) 1550' | FNI | & 1085' FI | FI | | | | | | 11 | Sec., T., R., M., | Basin Ma | anco |)S |
| ni surface | | L), 1000 | | a 1000 11 | | | | | | | 11. | Survey or Ar | ea | | |
| At top prod 1 | interval reported | balow | | | | Samo | as abo | | | | 12 | County or Paris | Sec. 06, T27 | 7N, R | 13. State |
| At top prod. I | intervar reporteu | below | | | | | | ve | | | 12. | County of Fails | 11 | | 15. State |
| At total depth 14. Date Spudde | | 15 | Data ' | T.D. Reached | | as abov | /e Date Comp | latad | 8/10/202 | 24 | 17 | Rie Elevations (DF, | Arriba | * | New Mexico |
| | 2 6/1978 | 15. | Date | 1/3/197 | | | D & A | | 8/10/202 Ready to | | | Elevations (DF, | 6,17 | | |
| 18. Total Depth: | | 7,175' | | 19. F | lug Back | T.D. | | 7,159' | | 20. | Depth Brid | ge Plug Set: | MD | | |
| 21. Type Electr | a & Other Mach | onical Laga | Dun | (Submit conv | of each) | | | | | 22. | Was well | aarad? | TVD X No | | es (Submit analysis) |
| 21. Type Elecu | ic a Other Mech | lanicai Logs | Kull | CBL | or each) | | | | | 22. | Was wen | | X No | | es (Submit report) |
| | | | | | | | | | | | | al Survey? | X No | | es (Submit copy) |
| 23. Casing and I | Liner Record (Re | port all strir | igs se | t in well) | | | | | | • | | 1 | | | |
| Hole Size | Size/Grade | Wt. (# | /ft.) | Top (M | D) 1 | Bottom (M | D) St | age Cemen Depth | | | of Sks. & of Cement | Slurry Vol. (BBL) | Cement to | op* | Amount Pulled |
| 13 3/4" | 9 5/8" K-55 | | | 0 | | 214' | | n/a | | - | 224 cf | (===) | | | |
| 8 3/4" 6 1/4" | 7" K-55 4 1/2" K-55 | 20; 10.5# & | | 0 # 0 | | 3,006' 7,175' | | n/a n/a | | | 188 cf 641 cf | | | | |
| 0 1/4 | 4 1/2 IC-33 | 10.5# 0 | 11.0# | | | 1,110 | | n/a | | | 041 (1 | | | | |
| | | | | | | | | | | | | | | | |
| 24. Tubing Reco | ord | | | | | | | | | | | | | | L |
| Size 2 3/8" | Depth Set (M 7,010' | | acker | Depth (MD) | | Size | Depth S | et (MD) | Pack | ker Dep | pth (MD) | Size | Depth Set (| MD) | Packer Depth (MD) |
| 25. Producing In | | | | | | | 26. Perf | oration Rec | ord | | | | | | L |
| A) Managa | Formation | | | Тор 6,101' | | ottom 362' | | Perforate | ed Interv SPF | val | | Size 0.35" | No. Holes | | Perf. Status |
| A)MancosB)Mancos | | | | 6,534' | | 779' | | | SPF | | | 0.35" | 120 | | open |
| C) | | | | | | | | | | | | | | | |
| D) | TOTAL | | | | | | | | | | | | 147 | | |
| 27. Acid, Fractu | | ement Squee | eze, et | c. | | | | | | | | | | | |
| | Depth Interval 6101-6362 | | E | BDW w/wate | r & 1000 | gal 15% H | HCI. Frac | @ 50 bpm | | | d Type of M oam, 103,3 | | er, 154,004# s | and & | 3.82M SCF N2 |
| | 6534-6779 | | E | 3DW w/wate | r & 1000 | gal 15% ł | HCI. Frac | @ 19 bpm | n w/ 600 | Q N2 f | oam, 14,78 | 4 gal slickwater | r, 1,014# sand | & .40 | M SCF N2 |
| | - | | | | | | | | | | | | | | |
| 28. Production - | 1 | 1 | 1 | | | L. | | | | | - | I | | | |
| Date First Produced | Test Date | Hours Tested | Test Proc | t duction | Oil BBL | Gas MCF | Water BBL | Oil Gr Corr. A | • | | Gas Gravity | Production N | | owin | a |
| | | | | | | | | | | | | | | | 5 |
| 8/10/2024 Choke | 8/10/2024 Tbg. Press. | 4 Csg. | 24 F | Hr | 0 Oil | 62 Gas | 0 Water | Gas/O | n/a il | , | n/a Well Status | | | | |
| Size | Flwg. | Press. | Rate | | BBL | MCF | BBL | Ratio | | | | | | | |
| 25/64" | 320 psi | 370 psi | | | 0 | 62 | 0 | | n/a | | | | Producing | | |
| 28a. Production | A | 570 psi | | | 0 | 02 | 0 | | n/a | | | | Tioducing | | |
| Date First Produced | Test Date | Hours Tested | Test | t duction | Oil BBL | Gas MCF | Water BBL | Oil Gr Corr. A | • | | Gas Gravity | Production N | Aethod | | |
| i iouuleu | | 1 USIEU | 100 | auction | DDL | MCF | DDL | COII. / | 11 1 | ľ | Gravity | | | | |
| Choke | Tbg. Press. | Csg. | 24 F | J. | Oil | Gas | Water | Gas/O | ;1 | , | Well Status | | | | |
| Size | Tbg. Press. Flwg. | Csg. Press. | 24 F Rate | | BBL | Gas MCF | Water BBL | Gas/O Ratio | 11 | | wen status | | | | |
| | SI | | | | | | | | | | | | | | |

*(See instructions and spaces for additional data on page 2)

| ate First | Test Date | Hours | Test | Oil | Gas | Water | Oil Gravity | Gas | Production Method | |
|--|---|----------------|---|--|---|---|--|-------------|--|--------------------|
| oduced | | Tested | Production | BBL | MCF | BBL | Corr. API | Gravity | | |
| | | | | | | | | | | |
| hoke | Tbg. Press. | Csg. | 24 Hr. | Oil | Gas | Water | Gas/Oil | Well Status | | |
| ize | Flwg. SI | Press. | Rate | BBL | MCF | BBL | Ratio | | | |
| 8c. Product | tion - Interval D | | | | | | | | | |
| ate First | Test Date | Hours | Test | Oil | Gas | Water | Oil Gravity | Gas | Production Method | |
| roduced | | Tested | Production | BBL | MCF | BBL | Corr. API | Gravity | | |
| | | | | | | | | | | |
| hoke | Tbg. Press. | Csg. | 24 Hr. | Oil | Gas | Water | Gas/Oil | Well Status | | |
| ize | Flwg. SI | Press. | Rate | BBL | MCF | BBL | Ratio | | | |
| o. oummu | y of Porous Zones (I | Include Aquif | fers): | | | | | 31. Format | ion (Log) Markers | |
| Show all in | mportant zones of p depth interval tested | orosity and co | ontents thereof: | | | | , | 31. Format | ion (Log) Markers | |
| Show all in including o recoveries | mportant zones of p depth interval tested | orosity and co | ontents thereof: d, time tool open | | d shut-in pre | essures and | | 31. Format | | Тор |
| Show all in including o | mportant zones of p depth interval tested | orosity and co | ontents thereof: | | d shut-in pre | | | 31. Format | ion (Log) Markers Name | Top Meas. Depth |
| Show all in including or recoveries | mportant zones of p depth interval tested | orosity and co | ontents thereof: d, time tool open | | d shut-in pre | essures and | nts, etc. | 31. Format | | · · · |
| Show all in including of recoveries Forma | mportant zones of p depth interval tested | orosity and co | ontents thereof: d, time tool open Bottom | , flowing an | d shut-in pre | tions, Conter | nts, etc. | 31. Format | Name | · · · |
| Show all in including o recoveries Forma Ojo Al | mportant zones of p depth interval tested | orosity and co | ontents thereof: d, time tool open Bottom | , flowing an | d shut-in pre Descrip Gry sh interbee | tions, Conter White, cr-gr ss dded w/tight, § | nts, etc. | | Name Ojo Alamo | · · · · |
| Show all in including of recoveries Forma Ojo Al Kirtla | mportant zones of p depth interval tested | orosity and co | ontents thereof: d, time tool open Bottom | , flowing an | d shut-in pre Descrip Gry sh interbee carb sh, coal, ; | tions, Conter White, cr-gr ss dded w/tight, § | nts, etc. gry, fine-gr ss. med gry, tight, fine gr | | Name Ojo Alamo Kirtland | · · · |
| Show all in including of recoveries Forma Ojo Al Kirtla Fruitl | mportant zones of p depth interval tested | orosity and co | ontents thereof: d, time tool open Bottom | , flowing an | d shut-in pre Descrip Gry sh interbee carb sh, coal, ; Bn-Gu | essures and tions, Conter White, cr-gr ss dded w/tight, ş grn silts, light- | nts, etc. gry, fine-gr ss. med gry, tight, fine gr ht ss. | | Name Ojo Alamo Kirtland Fruitland | · · · · |
| Show all in including or recoveries Forma Ojo Al Kirtla Fruith Pictured Lew | mportant zones of p depth interval tested | orosity and co | ontents thereof: d, time tool open Bottom | , flowing an | d shut-in pre Descrip Gry sh interbee carb sh, coal, j Bn-Gi Shale | essures and tions, Conter White, cr-gr ss dded w/tight, ş grn silts, light- y, fine grn, tig | nts, etc. gry, fine-gr ss. med gry, tight, fine gr ht ss. ngers | 55. | Name Ojo Alamo Kirtland Fruitland Pictured Cliffs | · · · · |
| Show all in including or recoveries Forma Ojo Al Kirtla Fruith Pictured | mportant zones of p depth interval tested ation T amo and and I Cliffs <i>t</i> is Bentonite | orosity and co | ontents thereof: d, time tool open Bottom | , flowing an | d shut-in pre Descrip Gry sh interbee carb sh, coal, ; Bn-Gr Shale White, y | white, cr-gr ss dded w/tight, ş grn silts, light- y, fine grn, tig w/ siltstone sti vaxy chalky be | nts, etc. gry, fine-gr ss. med gry, tight, fine gr ht ss. ngers | 55. | Name Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis | · · · · |
| Show all in including of recoveries Forma Ojo Al Kirtla Fruitl Pictured Lew Jerfanito | mportant zones of p depth interval tested ation T amo and and t Cliffs <i>r</i> is Bentonite cra | orosity and co | ontents thereof: d, time tool open Bottom | , flowing an Ok gry-gry o Gry fr | d shut-in pre Descrip Gry sh interbee carb sh, coal, j Bn-Gi Shale White, v | white, cr-gr ss dded w/tight, ş grn silts, light- y, fine grn, tig w/ siltstone sti vaxy chalky be | nts, etc. gry, fine-gr ss. med gry, tight, fine gr : ht ss. ngers entonite ne w/ drk gry shale | 55. | Name Ojo Alamo Kirtland Fruitland Pictured Cliffs Lewis Iuerfanito Bentonite | |

| Chacra | | 4355' | Gry fn grn silty, glauconitic sd stone w/ drk gry shale | Chacra | |
|---------------|--------|-------|--|---------------|--------|
| Cliff House | 4,355' | | Light gry, med-fine gr ss, carb sh & coal | Cliff House | 4,355' |
| Menefee | | 4912' | Med-dark gry, fine gr ss, carb sh & coal | Menefee | |
| Point Lookout | 4,912' | 6088' | Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation | Point Lookout | 4,912' |
| Mancos | 6,088' | | Dark gry carb sh. | Mancos | 6,088' |
| Gallup | | 6838' | Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ $$\rm irreg.\ interbed$ sh. | Gallup | |
| Greenhorn | 6,838' | | Highly calc gry sh w/ thin Imst. | Greenhorn | 6,838' |
| Graneros | | 7030' | Dk gry shale, fossil & carb w/ pyrite incl. | Graneros | 0,000' |
| Dakota | 7,030' | | Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks | Dakota | 7,030' |
| Morrison | | | Interbed grn, brn & red waxy sh & fine to coard grn ss | Morrison | |

32. Additional remarks (include plugging procedure):

This well is currently producing as a MV/MC/DK trimmingle per DHC-5367.

| 33. Indicate which items have been Electrical/Mechanical Logs | n attached by placing a check in the app (1 full set req'd.) | ropriate boxes: | DST Rep | port Directional Survey |
|--|---|-----------------|---------------------------------|--|
| Sundry Notice for plugging | and cement verification | Core Analysis | Other: | |
| 34. I hereby certify that the foregon Name (<i>please print</i>) | ing and attached information is comple Cherylene We | | m all available record Fitle | Is (see attached instructions)* Operations/Regulatory Technician |
| Signature | Cherylene Weston | | Date | 8/23/2024 |
| | , | | | |

Sundry Print Report 08/23/2024 **WAFMSS** U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Well Name: SAN JUAN 28-7 UNIT Well Location: T27N / R7W / SEC 6 / County or Parish/State: RIO SENE / 36.60643 / -107.608871 ARRIBA / NM Well Number: 236 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name: WELL Lease Number: NMSF078835A Unit or CA Name: SAN JUAN 28-7 Unit or CA Number: NMNM78413C UNIT--DK US Well Number: 300392166100C1 **Operator: HILCORP ENERGY** COMPANY

Subsequent Report

Sundry ID: 2806489

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/12/2024

Date Operation Actually Began: 06/18/2024

Type of Action: Recompletion

Time Sundry Submitted: 03:20

Actual Procedure: The subject well was recompleted in the Mesaverde/Mancos and downhole trimmingled with existing Dakota. Please see attached reports.

SR Attachments

Actual Procedure

San_Juan_28_7_Unit_236_RC_Sundry_20240812151938.pdf

| Well Name: SAN JUAN 28-7 UNIT | Well Location: T27N / R7W / SEC 6 / SENE / 36.60643 / -107.608871 | County or Parish/State: RIO ARRIBA / NM |
|--------------------------------|--|--|
| Well Number: 236 | Type of Well: CONVENTIONAL GAS WELL | Allottee or Tribe Name: |
| Lease Number: NMSF078835A | Unit or CA Name : SAN JUAN 28-7 UN I TDK | Unit or CA Number: NMNM78413C |
| US Well Number: 300392166100C1 | Operator: HILCORP ENERGY COMPANY | |

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

| Representative Name: | |
|----------------------|--------|
| Street Address: | |
| City: | State: |
| Phone: | |
| Email address: | |
| | |

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Accepted Signature: Kenneth Rennick BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov Disposition Date: 08/22/2024

Signed on: AUG 12, 2024 03:19 PM

| Hilcorp Energy Company | Well Operations | Summary L48 |
|--|--|---|
| Well Name: SAN JUAN 28-7 U | JNIT 236 | |
| API: 3003921661 | Field: DK | State: NEW MEXICO |
| Permit to Drill (PTD) #: | Sundry #: | Rig/Service: BWD 102 |
| obs | | |
| ctual Start Date: 6/18/2024 | End Date: | |
| eport Number | Report Start Date 6/18/2024 | Report End Date 6/18/2024 |
| | Operation CREW ON HILCORP YARD AT 0500 HOURS | |
| PJSA WITH CREWS. | SREW ON HIECORP TARD AT 0500 HOORS | <u>.</u> |
| | IZED HEC RIG EQUIPMENT FROM THE S. IVE). LEASE ROADS ROUGH. | J. 28-6 #49A TO THE |
| /OVE IN, RIG UP EXPERT SLICKLINE S /ADE 4- RUNS. | ERVICES. SITP- 90 PSI. SICP- 100 PSI. | |
| ST RUN: 2.00" O.D. R.B. TOOL TO 7,14 | | |
| 2ND RUN: 2.00" O.D. R.B. TOOL TO 7,14 3RD RUN: 1.901" O.D. G-RING TO 7,150 | | |
| TH RUN: 1.50" O.D. IMPRESSION BLOG UBING IS CLEAR. NO FLUID IN WELL. | | |
| RIG DOWN, RELEASE EXPERT SLICKLI | NE SERVICES. | |
| VAIT ON BLADE TO CLEAR EXCESSIVI IG UP SERVICE UNIT. CONTINUED TO QUIPMENT, SLOWING OPERATIONS D |) MOVE IN RIG EQUIPMENT. LEASE ROAD | VERY ROUGH AND LOCATION IS SMALL. HAD TO STAGE IN |
| | | OPEN WELL. BLOWDOWN WELL IN 15 MINUTES TO A LIGHT |
| CONTINUOUS BLOW. | | |
| | | |
| | | |
| | | F BUT WORKABLE. WILL NEED TO REPLACE 3K TUBING HEAD FOR A |
| | EMBLY. FUNCTION TEST. TEST GOOD. | BOT WORRABLE. WILL NEED TO THE LAGE SK TOBING THAD FOR A |
| | OOLS. UNSET TBG HANGER AT 35,000 LE | 3S. TBG IS FREE. PULLED HANGER TO FLOOR AND REMOVE. |
| PJSA MEETING WITH PREMIER. RIG UP PREMIER NDT SERVICES UNIT | | |
| BEGIN TUBING SCAN OPERATIONS. | | |
| CANNED 226 - 2 3/8" TUBING JOINTS: JOINTS - YELLOW BAND. | | |
| 6 JOINTS - BLUE BAND (PITTING & BA | | |
| 19 JOINTS - GREEN BAND (PITTING & 1 JOINTS - RED BAND (PITTING & BAD | | |
| 1 JOINTS - RED BAND (FITTING & BAL | ' F 1113 <i>)</i> . | |
| IO JOINTS PASSED THE SCAN INSPE OWN, MOVE OUT PREMIER SERVICE | | D PINS). ALSO HAD SOME LIGHT EXTERNAL SCALE COATING. RIG |
| ORDERED OUT 7,200' OF 2 3/8" 4.7# J- | 55 REPLACEMENT TUBING FROM TUBOS | COPE TO BE LOADED AND DELIVERED IN THE MORNING. |
| • | RIG AND ALL EQUIPMENT. DEBRIEF CREV | N. SHUTDOWN JOB OPERATIONS FOR THE EVENING. |
| CREW TRAVEL TO YARD. | Report Start Date | Report End Date |
| | 6/19/2024 | 6/19/2024 |
| REW TRAVEL TO WELLSITE, CREW C | Operation | |
| PJSA WITH CREW. | | |
| | PSI. SIICP-0 PSI. SIBHP-0 PSI. OPENED WE | ELL. BLOWDOWN IN |
| 5 MINUTES TO A LIGHT CONTINUOUS | DLUVV. | |
| | | |
| | | |
| AIT ON REPLACEMENT TUBING TO E | | |
| IOVE IN, CHANGE OUT TUBING FLOAT | FS. 2 3/8" 4.7# J-55 WHITE BAND TUBING FRO | |
| LOLIVED 200- JOINTS (7,008.00) OF 2 | . 5/5 4.7# J-55 WHITE DAND TUBING FROM | |
| | |) SCAN TEST TO TUBOSCOPE FOR CREDIT. |
| IARE UP 4-1/2" CASING CLEANOUT BH | IA ASSEMBLY. PREPARE TO TALLY & TRIP | IN. |
| - 3.875" O.D. X .40' ROLLER BIT. | | |
| - 3.875" O.D. X 3.20 STRING MILL. - 3.125" O.D. X 1.33' BIT SUB. | | |
| ALLY & TRIP IN WITH 2 3/8" WHITE BA | ND REPLACEMENT TUBING. | |
| www.peloton.com | | |
| eleased to Imaging: 8/26/2024 11 | Page | 1/6 Report Printed: 8/12/2024 |
| STONDER OF ANTRENIE OF AUAUAT 11 | THE FEED VERSION | |

Released to Imaging: 8/26/2024 11:17:30 AM-

| Hilcorp Energy Company | Well Operations Su | mmary L48 |
|---|--|---|
| Well Name: SAN JUAN 28-7 | ' UNIT 236 | |
| API: 3003921661 | Field: DK | State: NEW MEXICO |
| | Sundry #: | Rig/Service: BWD 102 |
| | Operation | |
| ATER/LUNCH BREAK. DNTINUE TO TALLY & TRIP IN WITH | 2 3/8" WHITE BAND REPLACEMENT TUBING. TH | RIPPED TO 6.980'. |
| | | |
| AKE UP HILCORP 4 1/2" CAST IRON | ER. STAND BACK TUBING INTO THE DERRICK. | |
| | | O SET. TRY NUMEROUS TIMES. PULL PLUG TO 6,922' AND SET. |
| G UP LINE TO THE TUBING. CIRCU | LATE 4 1/2" CASING ABOVE THE CIBP WITH 11 |) BBLS OF BIOCIDE WATER. |
| | | |
| REW TRAVEL TO YARD. | TRIG AND ALL EQUIPMENT. DEBRIEF CREW.S | HUTDOWN JOB OPERATIONS FOR THE EVENING. |
| port Number | Report Start Date | Report End Date 6/20/2024 |
| | 6/20/2024 Operation | |
| EW TRAVEL TO WELLSITE. CREW | ON HILCORP YARD AT 0500 HOURS. | |
| SA WITH CREW. | | |
| | SI. SICP-0 PSI. SIICP-0 PSI. SIBHP-0 PSI. OPEN ING LAYING DOWN ONTO THE TUBING FLOAT. | ED WELL. NO PRESSURE TO VENT. SERVICE & START EQUIPMENT. |
| | SURE TEST UNIT. TEST GOOD, CONDUCT MOC | · |
| NDUCTED MIT TEST VIA PHONE & | | OCD. CIBP AT 6,923'. TEST 4 1/2"CSG AND CIBP TO 560 PSI FOR 30 |
| G DOWN WELLCHECK SERVICES. IGINEERING OF TEST RESULTS. | RECEIVED VERBAL APPROVAL FROM MONICA | A AT NMOCD TO CONTINUE JOB OPERATIONS. NOTIFY HEC |
| AIT ON BASIN WIRELINE. | | |
| DVE IN, RIG UP BASIN WIRELINE L Y HEC ENGINEERING GROUP. | NIT & LOGGING TOOLS. RUN GR/CCL/CBL FRC | M 6,920' WLM TO 10' WLM. LOG EVALUATION TO BE DETERMINED |
| END RESULTS TO HEC ENGINEERII | NG. RIG DOWN BASIN WIRELINE TOOLS OFF W | ELLHEAD. |
| IG DOWN FLOOR AND TUBING TOC | DLS. NIPPLE DOWN BOP ASSEMBLY. | |
| | SERVICES. NIPPLE DOWN 3K TUBING HEAD. H ORM MOVED INTO THE AREA. SUSPEND JOB O | HAD TO CUT OUT OLD BOLTS. CUT & DRESS UP 4 1/2" CASING PERATIONS. |
| ISTALL 5K TUBING HEAD FOR NIGH | Т САР. | |
| | O ALL EQUIPMENT. DEBRIEF CREW. SHUTDOW | N JOB OPERATIONS FOR THE NIGHT. |
| REW TRAVEL TO YARD. | Report Start Date | Report End Date |
| | 6/21/2024 | 6/21/2024 |
| REW TRAVEL TO WELLSITE CREW | Operation Operation Operation Operation | |
| SA WITH CREWS. | | |
| IECK WELL PRESSURES. SICP-0 F | SI. SIICP-0 PSI. SIBHP-0 PSI. OPENED WELL. N | O PRESSURE TO VENT. SERVICE & START EQUIPMENT. |
| | | IEAD ASSEMBLY. PRESSURE TESTED VOID SEALS TO 2,500 PSI. UP FLOOR AND TUBING TOOLS. |
| G UP WELLCHECK TEST UNIT. PRE | ESSURE TEST 4 1/2" CASING TO 1,600 PSI. TES | WAS GOOD. RELEASE PRESSURE. |
| AKE UP SELECT OIL TOOLS 4 1/2" I | RETRIEVABLE BRIDGE PLUG ONTO THE TUBIN | 3. |
| | D SET AT 2,760'. LAYDOWN 1 TUBING JOINT. INS NS. INSTALL TIW VALVE ONTO THE TUBING STR | TALL 2 3/8" TUBING HANGER AND LAND INTO THE 5K TUBING ING. |
| | VITH 19 BBLS OF WATER/PACKER FLUID. ESSURE TEST THE 4 1/2" CASING ABOVE THE R SE PRESSURE. | BP AT 2,760' TO |
| ELEASE LOCKDOWN PINS. PULL T | UBING HANGER TO THE FLOOR AND REMOVE. | LATCH ONTO AND RELEASE THE RBP AT 2,760'. |
| | TUBING LAYING DOWN ONTO TUBING FLOAT. | |
| G DOWN FLOOR AND TUBING TOC | DLS. NIPPLE DOWN BOP ASSEMBLY. | |
| G RED TOOLS NIPPLED UP 5K FRA | C STACK ASSEMBLY. | |
| | | |
| | | |

| Hilcorp Energy Company | Well Operations S | ummary L48 |
|---|---|--|
| Well Name: SAN JUAN 28- | | |
| API: 3003921661 | Field: DK Sundry #: | State: NEW MEXICO Rig/Service: BWD 102 |
| | | LY TO 5,000 PSI. TEST WAS GOOD. RELEASE PRESSURE. RIG DOWN, |
| 10VE OUT BIG RED & WELLCHECK | ·. | |
| | QUIPMENT. PREPARE FOR RIG MOVE OPERA | |
| IOVE SERVICE RIG & DOG HOUSE | DOWN OFF STEEP HILL AND PARK. CREW TR | AVEL TO HILCORP YARD. |
| | PARATION OPERATIONS COMPLETE. | |
| eport Number | Report Start Date 7/17/2024 | Report End Date 7/17/2024 |
| | Operation | 4" DIA. 1 SPF. SHUT IN WELL. AND RELEASE WIRELINE CREW. |
| eport Number | Report Start Date | Report End Date |
| ; | 7/19/2024 Operation | 7/19/2024 |
| INES. OPEN WELL (0 PSI) AND BRI O ACID AND PUMP 48 BBLS OF AC | EAK DOWN MANCOS PERFS WITH 15 BBLS OF CID (15% HCI) DROPPING 45 BIO-BALLS AT 12 | WITH A BLADE). CONDUCT SAFETY MEETING AND PRESSURE TEST • WATER (BROKE AT 3,100 PSI). LAUNCH 45 BIO-BALLS, SWAP BBL INTERVALS (TOTAL OF 180 BALLS). INJECTING 6 BPM AT 1,900 SI. DID NOT SEE ANY BALL ACTION. SHUT IN WELL AND RIG DOWN |
| Report Number 7 | Report Start Date 7/30/2024 | Report End Date 7/30/2024 |
| | Operation | |
| IRU FRAC CREW. | | |
| RIME, COOL DOWN, TEST, SAFET | | |
| EVELED OUT @ 3,700 PSI. PUMPE | D 1,000 LBS. OF A SAND SCOUR. NO PRESSUF AND 14,784 GAL SLICKWATER AND .40 MILLIC | DUGHT ON N2 AND INCREASED RATE TO 20 BPM, PRESSURE RE RELIEF, DECIDED TO MOVE ON TO STAGE 2 WITH NO PLUG. DN SCF N2. 60 QUALITY. AVG RATE = 19.2 BPM, AVG PSI = 3,547 PSI. |
| | FORATE STAGE 2 MANCOS AT 6101' - 6362' (27 | , HOLES) 0.35" DIA, 1 SPF. POOH. |
| RAC STAGE 2: BROKE DOWN WEI | LL WITH WATER AND 500 GAL 15% HCL. FOAM | I FRAC'D MANCOS WITH 154,004 LBS 20/40 ARIZONA AND 103,320 GAI PSI = 3,022 PSI. ISIP WAS 1,512 PSI. (1,208 PSI IN 5 MINUTES). |
| | | DKOUT / LOWER MENEFEE AT 4613' - 5253' (23 HOLES) 0.33" DIA, 1 SPI |
| | DN SCF N2. 70 QUALITY. AVG RATE = 52.5 BPM, | I FRAC'D PT LOOKOUT WITH 125,339 LBS 20/40 ARIZONA AND 45,864 , AVG PSI = 3,363 PSI. 100% OF DESIGNED SAND PUMPED. HAD TO |
| SIW, SECURE LOCATION, SDFN. | Report Start Date | Decent Cod Date |
| | 7/31/2024 | Report End Date 7/31/2024 |
| | Operation | |
| IIRU REPLACEMENT WIRELINE TR | | UPPER MENEFEE AT 4352' - 4531' (25 HOLES) 0.33" DIA, 1 SPF. POOH. |
| RAC STAGE 4: BROKE DOWN WEI AND 47,292 GAL SLICKWATER AND SI). 100% OF DESIGNED SAND PU | LL WITH WATER AND 500 GAL 15% HCL. FOAM 0 1.46 MILLION SCF N2. 70 QUALITY. AVG RATE MPED. DROPPED RATE DUE TO PRESSURE TH | I FRAC'D CLIFFHOUSE / MENEFEE WITH 125,354 LBS 20/40 ARIZONA = 69.2 BPM, AVG PSI = 2,673 PSI. ISIP WAS 1,447 PSI (5 MIN - 1,108 |
| RIH AND SET CBP AT 4,154'. BLEED SHUT IN WELL AND RIG DOWN CRE | , | DING 60 BBLS OF ACID). TOTAL SAND = 405,711 LBS. TOTAL N2 = 7.22 |
| ILLION SCF. | | |
| eport Number | Report Start Date 8/3/2024 | Report End Date 8/3/2024 |
| | Operation | |
| RAVEL TO JICARILLA A #2 WELLSI JSA WITH CREWS. | ITE. CREW ON HILCORP YARD AT 0500 HOURS | j |
| | DBILIZE HEC RIG #102 & EQUIPMENT FROM TH | IE JICARILLA A #2 TO THE S.J. 28-7 #236 WELLSITE (96.0 MILE |
| OVE). LEASE ROADS VERY ROUG | H & DUSTY. | · · |
| IOVE IN, RIG UP BIG RED SERVICE SECONDS. KILL PLUG IS HOLDING | ES. SICP-100 PSI. SIICP-0 PSI. SIBHP-0 PSI. BLE 3. | ED DOWN IN UNDER |
| ISTALL 2-WAY CHECK, NIPPLE DO | | |
| IG DOWN, RELEASE BIG RED SER | | /ERY ROUGH AND DUSTY. LOCATION CONGESTED, CNJ MOVING |
| RAC TANKS WHILE STAGING IN RI | G EQUIPMENT, SLOWING OPERATIONS DOWN PSI. SIICP-0 PSI. SIBHP-0 PSI. OPEN WELL. NC | l |
| IIPPLE UP BOP ASSEMBLY, FUNCT | ION TEST BOP. TEST GOOD. | |
| | | |
| www.peloton.com | Page 3/ | 6 Report Printed: 8/12/202 |
| | | |

| Hilcorp Energy Company | Well Operations S | ummary L48 |
|--|---|---|
| Well Name: SAN JUAN 28-7 U | INIT 236 | |
| API: 3003921661 | Field: DK Sundry #: | State: NEW MEXICO Rig/Service: BWD 102 |
| | Operation | (GOOD), TESTED 2 3/8" PIPE RAMS TO 250 PSI LOW AND 2,500 PSI |
| IIGH (GOOD). | RAMS TO 250 FSI LOW AND 2,500 FSI HIGF | 1 (GOOD). TESTED 2 3/8 FIFE RAINS TO 230 F31 LOW AND 2,300 F31 |
| CHARTED BY WELLCHECK SERVICES. | | |
| | RIG AND ALL EQUIPMENT. DEBRIEF CREW. | SHUTDOWN JOB OPERATIONS FOR THE EVENING. |
| CREW TRAVEL TO YARD. | | |
| eport Number O | Report Start Date 8/5/2024 | Report End Date 8/5/2024 |
| | | |
| RAVEL TO WELLSITE. CREW ON HILC JSA WITH CREW. | ORP TARD AT 0500 HOURS. | |
| | . SIICP-0 PSI. SIBHP-0 PSI. OPEN WELL. NO |) PRESSURE, KILL PLUG HOLDING. |
| | | |
| MEASURE & MAKE UP 4 1/2" BRIDGE PL | UG MILLING ASSEMBLY: | |
| - 3.875" O.D. (1.25" I.D.) X 2.15' 5-BLADE - 3.125" O.D. (1.0" I.D.) X 1.28' BIT SUB (| | |
| | · · · | |
| 3/8" 4.7# J-55 WELL/WORK STRING TU | | |
| ALLY & TRIP IN WITH 2 3/8" WELL TUB IG UP & TEST AIR UNIT LINES TO 1,500 | | ELL AT THIS DEPTH. (1ST CBP AT 4,154' WLM). |
| GO OF & LEST AIR UNIT LINES TO 1,500 | 51 51. TEST 600D. | |
| START AIR UNIT AT 1,200 CFM AT 600 TC | O 1,000 PSI WITHOUT MIST. UNLOAD 30 BB | LS FRAC FLUID. |
| HUTDOWN AIR UNIT, RIG DOWN SWIV | EL OFF TUBING. | |
| CONTINUE TO TALLY & TRIP IN WITH 2 | 3/8" WELL TUBING. TAGGED 1ST CBP AT 4 | I,154'. |
| | REPARE TO BEGIN MILLING/CLEANOUT OP | |
| CBP AT 4,155'. MILLED OUT PLUG IN 1 F ANK AFTER CUTTING TOP OFF PLUG. | HR. MADE PLUG PARTS & SAND FILL AT 1 (| BBLS FLUID ABOVE CBP. START MIST AT 15 BPH. START MILLING ON CUP DOWN TO A TRACE. HAD SLIGHT INCREASE IN RETURNS TO CONTINUE CIRCULATION WITH AIR/MIST. CIRCULATED UNTIL |
| CBP AT 4,155'. MILLED OUT PLUG IN 1 1 ANK AFTER CUTTING TOP OFF PLUG. RETURNS WERE CLEAN. - 3 GAL PER 10 BBLS: CL-299 (CORRO | HR. MADE PLUG PARTS & SAND FILL AT 1 (AIR COMPRESSOR ON RIG WENT DOWN. SION INHIBITOR). | |
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| Hilcorp Energy Company | Well Operations S | ծummary L48 |
|--|---|--|
| Well Name: SAN JUAN 28-7 UNI | Г 236 | |
| API: 3003921661 | Field: DK | State: NEW MEXICO |
| | Sundry #: | Rig/Service: BWD 102 |
| RIP IN WITH TUBING FROM THE DERRICK | Operation | 285') TAGGED FILL AT 5 280' |
| | | |
| OUT 3RD CBP IN 1 1/4 HRS. NOTICEABLE I CUP MADE ADDITIONAL WATER AT 15-20 E | AT 10 - 15 BPH. AIR UNIT PRESSURE AT NCREASE TO TANK AFTER PLUG TOP V BBLS PER HOUR OVER THE MIST RATE UG PARTS AT 6,780' (DK CIBP AT 6,922' ND WATER AT 15-20 OVER MIST RATE. 4 | T 600 TO 1,150 PS I. CLEANOUT FILL DOWN TO 3RD CBP AT 5,285'. MIL WAS CUT. MAKING PLUG PIECES & SAND AT 4 CUPS DOWN TO 1/4" E. CIRCULATE UNTIL THE RETURNS WERE CLEANER & REDUCED. "). CONTINUE MILLING/CLEANOUT OPERATIONS. WELL WAS MAKING |
| - 3 GAL PER 10 BBLS: CL-299 (CORROSIC - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER) | | |
| | | ITH 10 BBLS BIOCIDE WATER TO PULL TOP STRING FLOAT. |
| RIP TUBING/MILL TO 5,000'. STAND BACK REW TRAVEL TO YARD. | INTO DERRICK. | |
| eport Number | Report Start Date | Report End Date |
| 3 | 8/8/2024 Operation | 8/8/2024 |
| RAVEL TO WELLSITE. CREW ON HILCORI | | |
| USA WITH CREW. | | |
| HECK WELL PRESSURES. SITP-0 PSI (ST IG & EQUIPMENT. | KING FLUAT) SICP-850 PSI. SIICP-0 PS | II. SIBHP-0 PSI. BLOWDOWN WELL IN 30 MINUTES. SERVICE & START |
| OAM SWEEPS UNTIL RETURNS WERE CL - 3 GAL PER 10 BBLS: CL-299 (CORROSIC - 1 1/2 GAL PER 10 BBLS: F-86 (FOAMER) HUTDOWN AIR/MIST. RIG DOWN POWER RIP OUT OF WELL WITH TUBING/MILL AS AKE UP 2 3/8" PRODUCTION BHA. PREPA - 2 3/8" MULE SHOE EXPENDABLE CHECK - 2 3/8" SEAT NIPPLE 1.78" I.D. (1.10'). - 2 3/8" SEAT NIPPLE 1.78" I.D. (1.10'). - 2 3/8" 4.7# J-55 WHITE BAND TBG JNT (25 - 2 3/8" 4.7# J-55 PUP JNT MARKER (2.25'). RIP INTO WELL DRIFTING 2 3/8" PRODUC JSPEND OPERATIONS FOR THE DAY. HUT IN, SECURE WELL. SECURE RIG ANI | EAN. N INHIBITOR). SWIVEL ASSEMBLY. KILL TUBING WIT SEMBLY. STAND BACK 222- JOINTS OF RE DRIFTING TOOLS. PREPARE TO TR (.95'). 9.10'). TION TUBING TO 1,781'. HIGH WINDS A | |
| REW TRAVEL TO YARD. port Number 1 | Report Start Date 8/9/2024 | Report End Date 8/9/2024 |
| | Operation | |
| | P YARD AT 0500 HOURS. LEASE ROAD | DS VERY MUDDY FROM OVERNIGHT RAIN STORM. |
| JSA WITH CREW. HECK WELL PRESSURES. SITP-0 PSI (CH QUIPMENT. | ECK) SICP-350 PSI. SIICP-0 PSI. SIBHP | P-0 PSI. BLOWDOWN WELL IN 30 MINUTES. SERVICE & START RIG & |
| ONTINUE TRIP INTO WELL DRIFTING 2 3/8 | 3" PRODUCTION TUBING TO 7,159'. NO | FILL TAGGED. |
| ULL TO LANDING DEPTH AT 7,010'. ISTALL TUBING HANGER & LAND. PRODU | CTION TBG LANDED AT 7,010.07 K.B. (| (10.0' K.B.). TOP OF 1.78" I.D. SEAT NIPPLE AT 7,008.02' K.B. |
| 2 3/8" MULE SHOE EXPENDABLE CHECK 2 3/8" (1.78" I.D.) SEAT NIPPLE (1.10'). 2 3/8" 4.7# J-55 TBG JNT WHITE BAND (29 2 3/8" 4.7# PUP JNT MARKER (2.25'). 20 - 2 3/8" 4.7# J-55 TBG JNTS WHITE BANI 2 3/8" 4.7# J-55 PUP JNT (10.0'). 2 3/8" 4.7# J-55 TBG JNT WHITE BAND (33 7 1/6" X 5K TBG HANGER WITH SEAL SLE | 9.10'). D (6,923.32'). 2.40'). | |
| | | |
| www.peloton.com | Page 5 | Report Printed: 8/12/20 |

Released to Imaging: 8/26/2024 11:17:30 AM

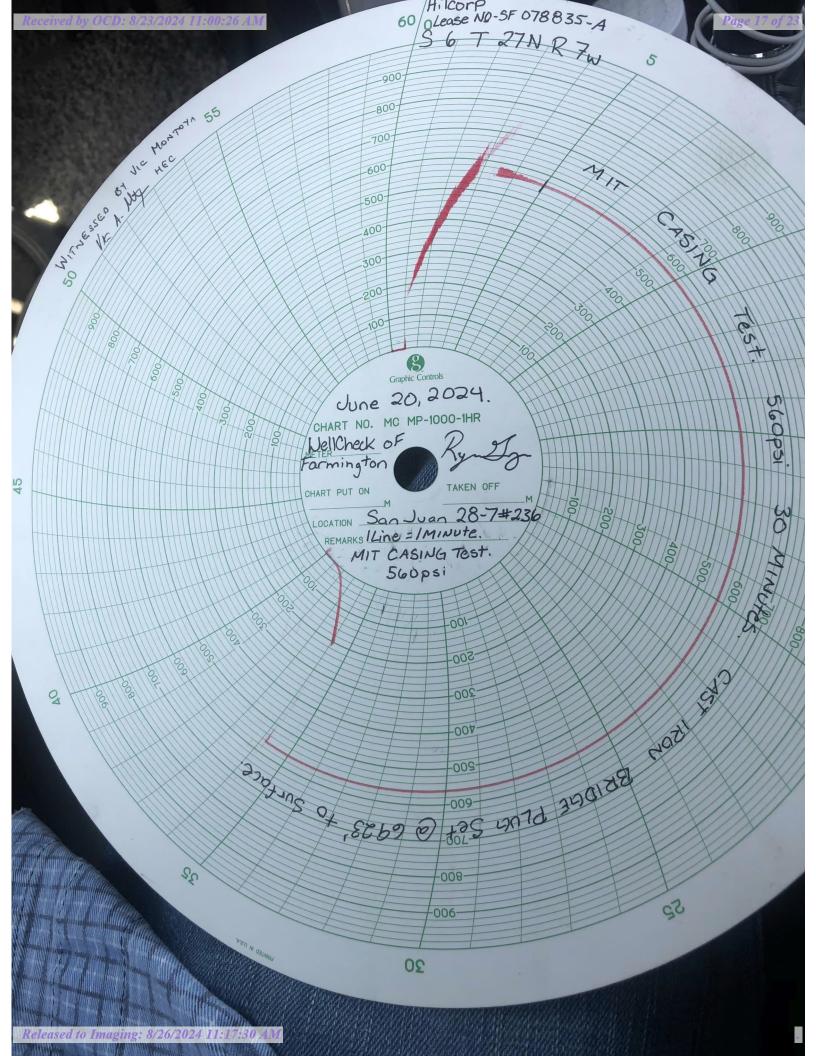
| Hilcorp Energy Company | Well Operations S | Summary L48 | | | |
|--|---|--|------|--|--|
| Well Name: SAN JUAN 28-7 UNIT 236 | | | | | |
| Pl: 3003921661 | Field: DK Sundry #: | State: NEW MEXICO Rig/Service: BWD 102 | | | |
| | Operation | | | | |
| G DOWN FLOOR & TUBING TOOLS. NIPP | LE DOWN BOP ASSEMBLY. NIPPLE UP | WELLHEAD WITH SEAL SLEEVE PREP. | | | |
| G UP AIR UNIT TO TUBING HEAD. | | | | | |
| ART AIR UNIT AT +/- 1,200 CFM WITH LIG BING STRING TO 550 PSI. TEST GOOD. HIBITOR TO UNLOAD WELL FLUID. | HT MIST. PUMP 5 BBLS WATER WITH 5 RESTART AIR UNIT & PUMP OFF EXPE | 5 GALS OF CORROSION INHIBITOR. DROP CHECK BALL. TEST NDABLE CHECK AT 1,500 PSI. CONTINUE WITH AIR/MIST/CORROS | SION | | |
| UTDOWN AIR UNIT. RIG DOWN AIR UNIT 3 DOWN RIG AND ALL EQUIPMENT. PREF LL MOVE TO THE S.J. 28-7 #238N. WELL | PARE RIG EQUIPMENT FOR RIG MOVE | | | | |
| OVED IN CNJ TRUCKING, MOBILIZED ALL | | | | | |
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Hilcorp Energy Company

Well Name: SAN JUAN 28-7 UNIT 236

| .PI/UWI 300392166 | | | Surface Legal Location 006-027N-007W-H | Field Name DK | Route 0901 | | State/Province NEW MEXICO | Well Configuration Type Vertical |
|---|---------------|---------------|---|--|----------------------------|-------------|--|--|
| Fround Elevati 5,178.00 | ion (ft) | | Original KB/RT Elevation (ft) 6,188-00 | Tubing Hanger Elevation (f 6,078 . 00 | t) RKB to GL (ft) 10.00 | | KB-Casing Flange Distance (f | t) KB-Tubing Hanger Distance (ft) 110.00 |
| | | | | Origina | l Hole [Vertic | al] | | |
| MD (ftKB) | TVD (ftKB) | | | | Vertical schemat | ic (actual) | | |
| 9.8 10.8 43.3 | - | | 7 1/16in, Tubing Hanger eal Sub) ; 7 1/16 in; 50.00 lk 2 3/8in, Tubing (White Bar lb/ft; J-55; 10.95 | o/ft; P-110; 10.00 ftKB; 10.95 ftKB | | | | ment, Casing, 12/26/1978 0; 1978-12-26 10:00; 15D TO SUBEACE |
| 53.5 213.9 1,655.8 1,700.1 | - | | : 3/8in, Tubing Pup Joint (1 4.70 lb/ft; J-55; 43.3 O ALAMO (OJO ALAMO (f | ftKB; 53.35 ftKB | | | | 214.00ftKB; 9.63 in; 8.92 in; |
| 2,331.0 | - | — FR — PlC | RTLAND (KIRTLAND (final)) UITLAND (FRUITLAND (fin CTURED CLIFFS (PICTURED WIS (LEWIS (final)) | al)) | | | 12/30/1978 10:00; | ng Cement, Casing, 1,700.00-3,006.00; 1978- DETERMINED BY TEMP |
| 4,243.1 4,342.8 4,352.0 | - | | 2 3/8in, Tubing (White Ban Ib/ft; J-55; 53.35 ft ENEFEE (MENEFEE (final)) | | | | 6.46 in; 10.00 ftKB; 4352-4531ftKB on CLIFF HOUSE / ME 4,531.00; 2024-07: | 7/31/2024 10:50 (PERF - NEFEE UPPER); 4,352.00- |
| 4,530.8 4,612.9 4,821.9 5,253.0 | | | DINT LOOKOUT (POINT LC | OKOUT (fin | | | 10:00; 2,600.00-7, <u>TOC DETERMINED</u> 4613-5253ftKB on POINT LOOKOUT, | 175.00; 1979-01-04 10:00; |
| 5,995.1 - 6,101.0 - 6,361.9 - 6,534.1 - 5,778.9 - | - | — GA | LLUP (GALLUP (final)) — | ~~~~ | | | MANCOS UPPER); 07-30 10:35 6534-6779ftKB on | 7/30/2024 10:35 (PERF - 6,101.00-6,362.00; 2024- 7/17/2024 10:00 (PERF - 6,779.00; 2024-07-17 10:00 |
| 5,788.1 | - | GR | EENHORN (GREENHORN ANEROS (GRANEROS (fina 2 3/8in, Tubing Pup Joint 8 in; 4.70 lb/ft; J-55; 6,976. | l)) (Marker Pup) ; 2 | | | | |
| 6,976.7 6,979.0 7,007.9 7,009.2 | - | 23 | 2 3/8in, Tubing (White Bar lb/ft; J-55; 6,978.92 ft 3/8in, Seat Nipple (1.78" I.E lb/ft; P-110; 7,008.02 ft 3/8in, Expendable Check v 8 in; 4.70 lb/ft; J-55; 7,009. | KB; 7,008.02 ftKB).) ; 2 3/8 in; 4.70 (B; 7,009.12 ftKB // Mule Shoe ; 2 | | | | |
| 7,010.2 7,150.9 7,151.9 7,159.1 7,174.9 | - | | | (PBTD); 7,159.00 | | | 6,950.00-7,151.00; CEMENT PLUG, Plu 7,159.00-7,175.00; 3; Production Casi | ug, 5/2/1979 00:00; 1979-05-02 ng, 7,175.00ftKB; 4 1/2 in; |
| www.peld | oton.cor | n | | | Page 1/1 | | 4.00 in; 10.00 ftKB; | ; 7,175.00 ftKB Report Printed: 8/12/2 |

Released to Imaging: 8/26/2024 11:17:30 AM



Cheryl Weston

From: Sent: To: Subject: Matthew Esz Monday, June 24, 2024 7:08 PM Cheryl Weston Fwd: [EXTERNAL] San Juan 28-7 Unit 236 CBL, 3003921661

Get Outlook for iOS

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Monday, June 24, 2024 11:46:17 AM
To: Matthew Esz <Matthew.Esz@hilcorp.com>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Subject: RE: [EXTERNAL] San Juan 28-7 Unit 236 CBL, 3003921661

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves to continue with recomplete into MV and Mancos formations through perforations from 4200 to 6837 with prior approval from the BLM.

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District Office Phone: 505-334-6178 ext. 123 Cell Phone: 505-320-0243 Email - monica.kuehling@emnrd.nm.gov

From: Matthew Esz <Matthew.Esz@hilcorp.com>
Sent: Friday, June 21, 2024 10:33 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>
Subject: [EXTERNAL] San Juan 28-7 Unit 236 CBL, 3003921661

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning,

Attached is the CBL we pulled on 6/20 for the San Juan 28-7 Unit 236 along with our approved recomplete NOI. The MIT was witnessed and passed on 6/20. We would like approval to continue the MV/MC recomplete within the approved NOI interval from 4200'-6837'.

Let me know if you need anything else.

Thanks,

Matthew Esz Operations Engineer San Juan South Asset Team Hilcorp Energy Company c: (770) 843-9226

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Cheryl Weston

| From: |
|----------|
| Sent: |
| To: |
| Subject: |

Matthew Esz Monday, August 12, 2024 4:11 PM Cheryl Weston FW: [EXTERNAL] San Juan 28-7 Unit 236 CBL, 3003921661

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Friday, June 21, 2024 5:04 PM
To: Matthew Esz <Matthew.Esz@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>
Subject: Re: [EXTERNAL] San Juan 28-7 Unit 236 CBL, 3003921661

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the proposed perforations appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: <u>krennick@blm.gov</u> Mobile & Text: 505.497.0019

From: Matthew Esz <<u>Matthew.Esz@hilcorp.com</u>
Sent: Friday, June 21, 2024 10:32 AM
To: Kuehling, Monica, EMNRD <<u>monica.kuehling@emnrd.nm.gov</u>
; Durham, John, EMNRD <<u>john.durham@emnrd.nm.gov</u>
; Rennick, Kenneth G <<u>krennick@blm.gov</u>
Subject: [EXTERNAL] San Juan 28-7 Unit 236 CBL, 3003921661

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good morning,

Attached is the CBL we pulled on 6/20 for the San Juan 28-7 Unit 236 along with our approved recomplete NOI. The MIT was witnessed and passed on 6/20. We would like approval to continue the MV/MC recomplete within the approved NOI interval from 4200'-6837'.

Let me know if you need anything else.

Thanks,

Matthew Esz Operations Engineer San Juan South Asset Team Hilcorp Energy Company c: (770) 843-9226

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

ACKNOWLEDGMENTS

| Operator: | OGRID: |
|------------------------|--|
| HILCORP ENERGY COMPANY | 372171 |
| 1111 Travis Street | Action Number: |
| Houston, TX 77002 | 376895 |
| | Action Type: |
| | [C-104] Completion Packet - New Well (C-104NW) |

ACKNOWLEDGMENTS

| V | I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion. |
|-------------------------|--|
| $\overline{\mathbf{v}}$ | I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion. |
| V | I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |

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ACKNOWLEDGMENTS

Action 376895

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

| Operator: | OGRID: |
|------------------------|--|
| HILCORP ENERGY COMPANY | 372171 |
| 1111 Travis Street | Action Number: |
| Houston, TX 77002 | 376895 |
| | Action Type: |
| | [C-104] Completion Packet - New Well (C-104NW) |

CONDITIONS

| Created By | | Condition Date |
|------------|------|-------------------|
| smcgrath | None | 8/26/2024 |

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Action 376895