

Well Name: EMPIRE ABO O	Well Location: T18S / R27E / SEC 8 / NESE / 32.7595925 / -104.2930834	County or Parish/State: EDDY / NM
Well Number: 4	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM29275	Unit or CA Name: EMPIRE ABO	Unit or CA Number: NMNM70945X
US Well Number: 3001500825	Operator: APACHE CORPORATION	

Accepted for record only BLM approval required NMOCD 8/26/24

Subsequent Report

Sundry ID: 2797189

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 06/25/2024	Time Sundry Submitted: 02:03
Date Operation Actually Began: 05/03/2024	

Actual Procedure: APACHE IS REQUESTING A 5 YEAR TA APPROVAL 5/3/2024 POOH laying down rods and pump 5/6/2024 POOH of with 2 3/8 tubing set CIBP 5320+ 35' of cement TOC @5285 5/16/2024 conduct MIT and BHT attached updated wellbore diagram attached

SR Attachments

Actual Procedure

MIT__BHT_2024_20240625140229.pdf

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US Well Number: 3001500825	Operator: APACHE CORPORATION	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ALICIA FULTON

Signed on: JUN 25, 2024 02:03 PM

Name: APACHE CORPORATION

Title: Sr. Regulatory Analyst

Street Address: 303 Veterans Airpark Lane

City: MidlandState: TX

Phone: (432) 818-1088

Email address: Alicia.fulton@apachecorp.com

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 1650 FSL / 330 FEL / TWSP: 18S / RANGE: 27E / SECTION: 8 / LAT: 32.7595925 / LONG: -104.2930834 (TVD: 0 feet, MD: 0 feet)

BHL: NESE / 1650 FSL / 330 FEL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



Pressure Recorder Calibration Certificate

Company Name:	Apache	Certificate #:	668613_42624
Recorder Type:	Barton	Serial #:	668613
Pressure Range 1:	0-1000#	Accuracy:	+/- 0.2% PSIG
Pressure Range 2:	NA	Accuracy:	+/- 0.2% PSIG
Temperature Range:	NA	Accuracy:	+/- 0.1% Deg. F

Pressure Pen 1						Temperature Pen		
Increasing Pressure (PSIG)			Decreasing Pressure (PSIG)			Temperature Test (F°)		
Applied Pressure	Indicated Pressure	Error %	Applied Pressure	Indicated Pressure	Error %	Applied Temperature	Indicated Temperature	Error %
0	0	0	800	800	0	0	0	0
100	100	0	600	600	0	0	0	0
300	300	0	400	400	0	0	0	0
500	500	0	200	200	0	0	0	0
700	700	0	50	50	0	0	0	0
1000	1000	0	0	0	0	0	0	0

Pressure Pen 2					
Increasing Pressure (PSIG)			Decreasing Pressure (PSIG)		
Applied Pressure	Indicated Pressure	Error %	Applied Pressure	Indicated Pressure	Error %
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

This is to certify that this instrument has been inspected and calibrated using a certified 10,000 psi Crystal Gauge.

Calibrated By: Chris Villeneuve
Calibration Date: 4-26-24

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Artesia District Office

BRADENHEAD TEST REPORT

Operator Name Apache Corp	API Number 30-015-00825
Property Name Empire ABO Unit	Well No. 4B

1. Surface Location

UL - Lot I	Section 8	Township 18S	Range 27E	Feet from 1650	N/S Line S	Feet From 330	E/W Line E	County Eddy
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Well Status

TA'D WELL YES	NO	YES	SHUT-IN NO	INJ	INJECTOR SWD	OIL	PRODUCER GAS	DATE 5/16/2024
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OBSERVED DATA

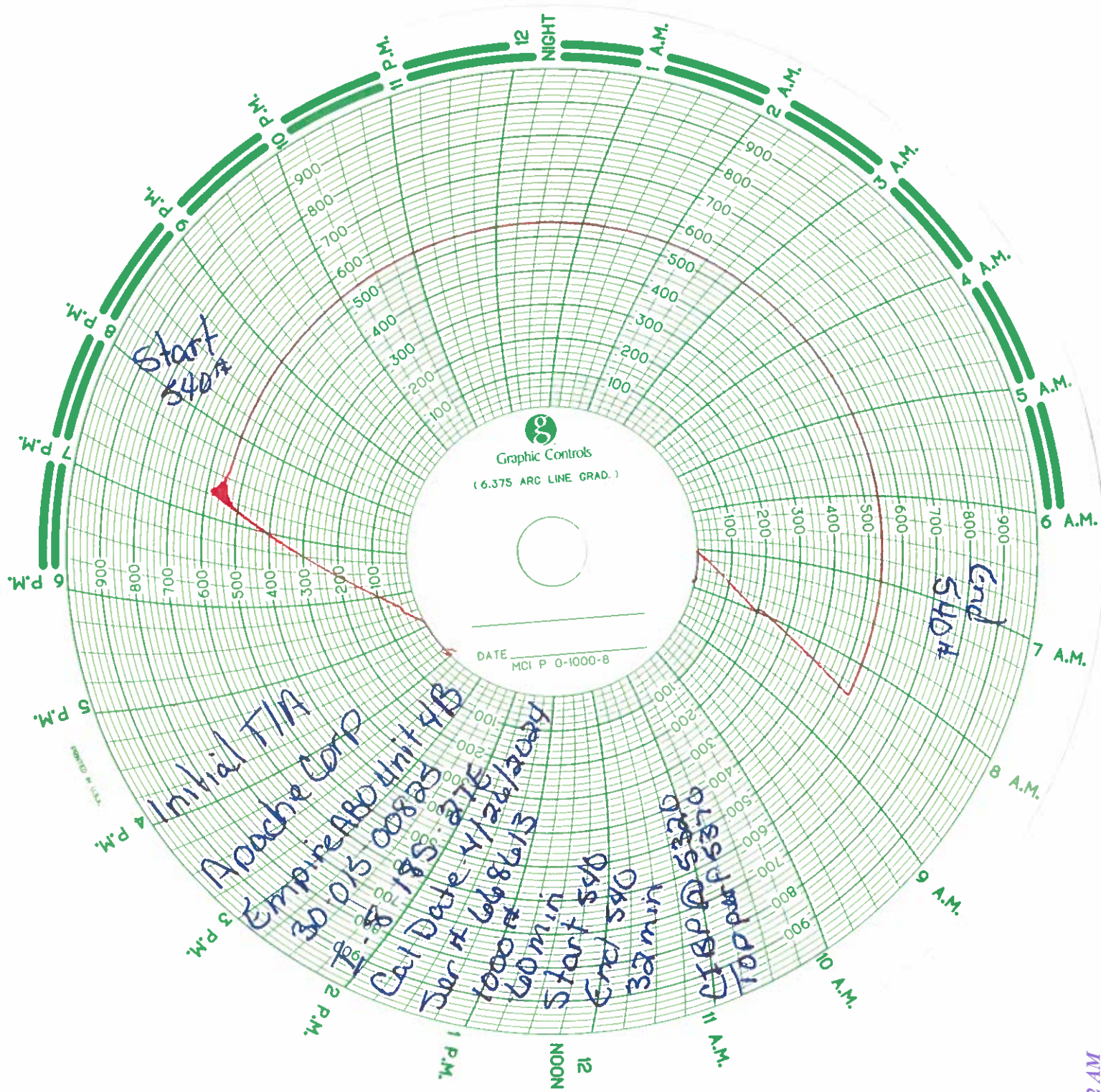
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Cng	(E)Tubing
Pressure	0			0	T/A
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Initial T/A BHT

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	
Phone:	
Witness: Barbara J. [Signature]	

INSTRUCTIONS ON BACK OF THIS FORM





WBD Current

Well Name: EMPIRE ABO UNIT O #004

Reference Datum: KB

API/Surface Loc 3001500825	Surface Legal Location SEC 4 ST8S, R27E	Field Name Empire	State/Province New Mexico	Well Purpose Production
Spud Date 12/30/1960 00:00	Original KB Elevation (ft) 3,495.0	Ground Elevation (ft) 3,483.0	KB-Ground Distance (ft) 12.0	
PBTD (All) (ftKB) Original Hole - 5,545		Total Depth All (TVD) (ftKB)		

Production, EMPIRE ABO UNIT O #4 - Original Hole, 5/29/2024
10:01:58 AM

Vertical schematic (actual)

Surface;
12.00-
1,534.00; 8
5/8; J-55Cement;
5,285.00-
5,320.00
ftKB;
5/6/2024CIBP;
5,320.00-
5,324.00;
4.09Plug Back
Total
Depth;
5,545.00;
8/16/2006
Prod 1;
12.00-
5,576.00; 4
1/2; J-55
TD -
EMPIRE
ABO UNIT
O #4 -
Original
Hole;
5,576.00

Wellbore Sections

Section Description Surface	Size (in) 11	Act Top (ftKB) 12.0	Act Btm (ftKB) 1,534.0	Start Date
Section Description Prod 1	Size (in) 7 7/8	Act Top (ftKB) 1,534.0	Act Btm (ftKB) 5,576.0	Start Date

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	1,534.00
Prod 1	4 1/2	9.50	J-55	5,576.00

Cement Stages

String Surface, 1,534.00ftKB, 8 5/8	Top Depth (ftKB) 12.00	Btm (ftKB) 1,534.00	Cementing Start Date
String Prod 1, 5,576.00ftKB, 4 1/2	Top Depth (ftKB) 400.00	Btm (ftKB) 5,576.00	Cementing Start Date
String Prod 1, 5,576.00ftKB, 4 1/2	Top Depth (ftKB) 5,285.00	Btm (ftKB) 5,320.00	Cementing Start Date 5/6/2024

Tubing Strings

Tubing Strings							
Tubing Description	Run Date		String Length (ft)	Set Depth (ftKB)			
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Description	Run Date	String Length (ft)	Set Depth (ftKB)
Item Des	Jts	OD (in)	Len (ft)

Other In Hole

Description CIBP	OD (in) 4.09	Top (ftKB) 5,320	Btm (ftKB) 5,324	Run Date 5/6/2024
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Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
1/20/1961		5,370	5,400	No	2.0	

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
8/16/2006		5,545	

Schematic Annotations

Start Date	Depth (ftKB)	Annotation
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Stimulation Jobs

<typ1> on <dtmstart>									
Min Top...	Max Bt...	R Treat...	P Treat...	P Treat...	Vol Clea...	Vol Clea...	Vol Slurr...	Vol Slurr...	Mass Pr...

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 367321

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 367321
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/26/24	8/26/2024