

Well Name: S CULEBRA BLUFF	Well Location: T23S / R28E / SEC 13 / NWSW / 32.3036944 / -104.0457416	County or Parish/State: EDDY / NM
Well Number: 5	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM0542015	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152292200X1	Operator: CHEVRON USA INCORPORATED	

Accepted for record only BLM approval required NMOCD 8/27/24 KF

CBL on file

Marker in place 7/30/24

Subsequent Report

Sundry ID: 2804582

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/05/2024

Date Operation Actually Began: 06/06/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 06:19

Actual Procedure: Please see attached for information.

SR Attachments

Actual Procedure

BLM_SR__South_Culebra_Bluff_Unit__005_20240805061908.pdf

Received by OCD: 8/6/2024 6:52:44 AM

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Unit or CA Name:

Unit or CA Number:

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Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF

Signed on: AUG 05, 2024 06:19 AM

Name: CHEVRON USA INCORPORATED

Title: Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLANDState: TX

Phone: (325) 242-5652

Email address: TJZG@CHEVRON.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 08/05/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2	
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 1980 FSL / 1190 FWL / TWSP: 23S / RANGE: 28E / SECTION: 13 / LAT: 32.3036944 / LONG: -104.0457416 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 1980 FSL / 1190 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



P&A Operations Summary - External

Well Name SCB 05B	Field Name Loving East	Lease	Area Delaware Basin
Business Unit Mid-Continent	County/ Parish Eddy	Global Metrics Region Lower 48	Surface UWI 3001522922
Basic Well Data			
Current RKB Elevation 2,976.00, 2/22/2023	Original RKB Elevation (ft) 3,000.00	Latitude (°) 32° 18' 12.924" N	Longitude (°) 104° 2' 42.72" W
Daily Operations			
Start Date	Summary		
6/6/2024	Review JSa,check well for pressure, production ahd 750 PSI, inter had 0 PSI and surface had 0 PSI. Crew installed new risers, graded location, and remove flow line.		
6/21/2024	Moved from Sunnyside 2-7U to SCB 5 MIRU Test tubing to 1000 psi passed		
6/24/2024	Held safety meeting, check pressure. (0 psi) TOH with rods Kill well		
6/25/2024	Held safety meeting, check pressure. (0 psi) Kill well ND WH RUWL cut tubing at 8300' RDWL (tubing not cut)		
6/26/2024	Held safety meeting, check pressure. (0 psi) RUWL cut tubing at 8300' RDWL ND WH NU BOP test TOH		
6/27/2024	Check pressure. (0 psi) RUWL, set CIBP at 8,270'. RDWL TIH OE tag CIBP and spot pump 145 sacks H cement at 8270'-7870'. TOH		
6/28/2024	Held safety meeting, check pressure. (0 psi) Load and test (failed test) TIH tag TOC at 7868' TOH RUWL run CBL from TOC-0 RDWL Isolate caing leak		
7/1/2024	Held safety meeting, check pressure. (0 psi) TOH change out PKR Continue TIH testing Isolated casing leak at 5865-5896 Pressure test cement plug to 1500 psi TOH LD PKR TIH OE to 7868		
7/2/2024	Held safety meeting, check pressure. (0 psi) Pump mud TOH Pump 235 sacks C cement at 6323'-5598' TOH WOC tag TOC at 5587 Pump mud TOH pump 50 sacks C cement at 5189'-5037 TOH WOC		
7/3/2024	Held safety meeting, check pressure. (0 psi) TIH tag TOC at 5022 Pump mud TOH Pump 75 sacks C cement at 2765'-2530' TOH WOC TIH tag TOC at 2538' Pump mud TOH		
7/8/2024	Held safety meeting, check pressure. (0 psi) RUWL perf at 515' circulate well Cut casing at 515' RDWL ND BOP NU WH		
7/9/2024	Held safety meeting, check pressure. (0 psi) ND WH RU casing jacks pulled hanger RD jacks NU BOP		
7/10/2024	Held safety meeting, check pressure. (0 psi) TOH with casing TIH with scraper to 515' TOH TIH OE to 565' Spot 80 sacks C cement at 565'-415' TOH		
7/11/2024	Held safety meeting, check pressure. (0 psi) Test TIH tag TOC at 409' Pump 293 sacks C cement at 409'-0' TOH WOC tag TOC at 0 R/D ND BOP		
7/17/2024	reviewed jsa, checked well for readings, blind sweep, removed anchors, slopped out well, paneled well waiting for bigger saw		
7/30/2024	Reviewed JSA, checked well for readings, blind sweep location, removed anchors, cut well head off, set sono tube and cement pole, backfield and restored location. (Contacted BLM rep day prior)		

AS PLUGGED WELLBORE DIAGRAM

FIELD: South Culebra Bluff API NO.: 30-015-22922 Spud Date: 10/24/1979
 LEASE/UNIT: South Culebra Bluff Unit CHEVNO: TD Date: 1/4/1980
 WELL NO.: 5 PROD FORMATION: Comp Date: 11/3/1980
 COUNTY: Eddy ST: New Mexico STATUS: Shut in GL: 2,976.3'
 LOCATION: 1980' FSL & 1190' FWL, Sec 13, T-23S, R-28E KB:

Base of Fresh Water: 100'

R-111-P: NO

Surface Casing

Size: 20"
 Wt., Grd.: 94#
 Depth: 465'
 Sxc Cmt: 1575
 Circulate: Yes - 150 sx
 TOC: Surf
 Hole Size: 24"

7/11/24: Spot 293' sx Class C f/ 409' - 0'

7/9/24: Cut/pull 9-5/8" f/ 515'. Spot 80 sx Class C f/ 565' - 415' (WOC & Tag @ 409')

TOC @ 528' per CBL 6/28/24

Intermediate Casing

Size: 13-3/8"
 Wt., Grd.: 61#
 Depth: 2,703'
 Sxs Cmt: 2700
 Circulate: Yes - 200 sx
 TOC: Surf
 Hole Size: 17-1/2"

7/3/24: Spot 75 sx Class C f/ 2,765' - 2,530'

7/2/24: Spot 50 sx Class C f/ 5,189' - 5,037'
 WOC & tag @ 5,022'
 DV Tool @ 5,139'

Production Casing

Size: 9-5/8"
 Wt., Grd.: 47#, 43.5#, 40#
 Depth: 11,278'
 DV Tool: 5,139'
 Sxs Cmt: 1875 sx & 1700 sx
 Circulate: No
 TOC: 528' per CBL 6/28/24
 Hole Size: 12-1/4"

7/2/24: Spot 235 sx Class C f/ 6,323' - 5,598'
 Perfs 5,848' - 5,878' squeezed w/ 100 sx cement
 (referenced in Oct. 2005 sundry)
 11/11/1990: Perf 6,217' - 6,228' w/ 4 spf (squeezed w/
 100 sx cement on 10/1/2005 and drilled out)

Production Liner 1

Size: 7-5/8"
 Wt., Grd.: 28.7#
 Depth: 12,007'
 Liner Top: 10,866'
 Sxs Cmt: 249 sx
 Circulate: No
 TOC: 10,616' (drilled out)
 Hole Size: 8-1/2"

6/27/24: Set 9-5/8" CIBP at 8,270' & Spot 145 sx Class H f/ 8,270' - 7,870' (tag plug @ 7,868')

6/26/24: Cut tubing above TAC at 8,300' and TOH 10/1/2005: Perf 1st Bone Spring f/ 8,320' - 8,323'

Production Liner 2

Size: 4-1/2"
 Wt., Grd.: 13.5#
 Depth: 13,171'
 Liner Top: 11,862'
 Sxs Cmt: 250 sx
 Circulate: No
 TOC: Unknown
 Hole Size: 6-1/8"

10/1/2005: Perf 3rd Bone Springs f/ 9,570' - 9,575', and 9,505' - 9,510'

10/1/2005: Set CIBP @ 10,400'

11/7/1990: Spot 50 sx f/ 10,612' - 10,444'

11/7/1990: Spot 50 sx cement f/ 11,230' - 10,953'

11/6/1990: Set CIBP in 2-7/8" @ 11,235', cut at 11,230'

Packer @ 11,390' on 2-7/8" tbg
 Atoka Perfs: 11,515' - 11,722'

H2S Concentration >100 PPM? NO
NORM Present in Area? NO

Formation	Top (MD)
Top of Salt	0'
Base of Salt	2,667'
Lamar	2,667'
Bell Canyon	2,715'
Cherry Canyon	3,496'
Brushy Canyon	4,776'
Bone Spring Lime	6,276'
Avalon	6,356'
1st Bone Spring	7,336'
2nd Bone Spring	7,896'
3rd Bone Spring	9,253'
Wolfcamp	9,596'
Strawn	11,457'

11/11/1980: Set CIBP @ 12,555' w/ 20 sx Class H to 12,433'
 Perfs @ 12,572' - 12,582'
 CIBP @ 12,820'
 Perfs @ 13,009' - 13,006'
 TD: 13,171'

From: [Vo, Long T](#)
To: [Savala, Jorge \[Airsift\]](#)
Cc: [Torres, Mark](#); [Beneway, Gabriel R](#)
Subject: **[**EXTERNAL**]** Re: [EXTERNAL] SCB 5
Date: Tuesday, June 25, 2024 1:39:13 PM

You are approved to proceed.

Regards,

Long Vo, EIT, M.Sc. (Smart Oilfield Technologies)

Petroleum Engineer SME
Carlsbad Field Office
Land and Minerals
Bureau of Land Management
Department of Interior
575-988-5402 Cell

From: Savala, Jorge [Airsift] <jorgesavala@chevron.com>
Sent: Tuesday, June 25, 2024 1:37 PM
To: Vo, Long T <lvo@blm.gov>
Cc: Torres, Mark <MarkTorres@chevron.com>; Beneway, Gabriel R <gbeneway@blm.gov>
Subject: [EXTERNAL] SCB 5

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good afternoon Long

We have pulled the rods from the well and are unable to nipple down the wellhead due to the potentially parting the tubing. We would like to cut the tubing above the TAC and continue with procedure

From: OCDOnline@state.nm.us
To: [Torres, Mark](#); [Herrera-Murillo, Cindy](#)
Subject: **[**EXTERNAL**]** The Oil Conservation Division (OCD) has received a well log for SOUTH CULEBRA BLUFF UNIT #005.
Date: Monday, July 8, 2024 6:54:34 AM

To whom it may concern,

The Oil Conservation Division (OCD) has received a well log for 30-015-22922 SOUTH CULEBRA BLUFF UNIT #005.

Please contact us if you have any questions.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

South Culebra Bluff Unit #005

30-015-22922



South Culebra Bluff Unit #005

30-015-22922



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 370700

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 370700
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/27/24 KF CBL on file Marker in place 7/30/24	8/27/2024