

Well Name: AMOCO 11 FED	Well Location: T23S / R28E / SEC 11 / SWSE / 32.3155198 / -104.0535719	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM32636	Unit or CA Name:	Unit or CA Number:
US Well Number: 300152654000X1	Operator: CHEVRON USA INCORPORATED	

Accepted for record only BLM approval required NMOCD 8/27/24 KF

Subsequent Report

Sundry ID: 2804581
Type of Submission: Subsequent Report
Date Sundry Submitted: 08/05/2024
Date Operation Actually Began: 07/16/2024

CBL in Files
Marker in place 7/30/24
Type of Action: Plug and Abandonment
Time Sundry Submitted: 06:12

Actual Procedure: Please see attached information.

SR Attachments

Actual Procedure
BLM_SR___Amoco_11_Fed_2_20240805061153.pdf

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Operator: CHEVRON USA INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF

Signed on: AUG 05, 2024 06:12 AM

Name: CHEVRON USA INCORPORATED

Title: Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLANDState: TX

Phone: (325) 242-5652

Email address: TJZG@CHEVRON.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 08/05/2024

Signature: James A Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

SUBMIT IN TRIPLICATE - Other instructions on page 2	
1. Type of Well	
<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSE / 990 FSL / 1330 FEL / TWSP: 23S / RANGE: 28E / SECTION: 11 / LAT: 32.3155198 / LONG: -104.0535719 (TVD: 0 feet, MD: 0 feet)

BHL: SWSE / 990 FSL / 1330 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)



P&A Operations Summary - External

Well Name AMOCO '11' FEDERAL 2	Field Name Loving East	Lease Amoco	Area Delaware Basin
Business Unit Mid-Continent	County/ Parish Eddy	Global Metrics Region Lower 48	Surface UWI 3001526540
Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft) 2,997.00	Latitude (°) 32° 18' 55.872" N	Longitude (°) 104° 3' 11.988" W
Daily Operations			
Start Date	Summary		
7/16/2024	reviewed jsa, check well pressures and readings,blind sweep location, dug out well, installed risers, surface valve not working(painted red) and had bull plug on opposite side.		
7/19/2024	Move from Onsurez 2 to Amoco 11-2 MIRU test tubing		
7/22/2024	Held safety meeting, check pressure. (0 psi) Hot tap surface valve TOH with rods NDWH NU BOP test BOP TOH with tubing		
7/23/2024	Held safety meeting, check pressure. (0 psi) TOH RUWL set CIBP at 4654' load and test casing RDWL RU Renegade WL log well RDWL		
7/24/2024	Held safety meeting, check pressure. (0 psi) TIH tag CIBP at 4654' Pump 25 sacks C cement at 4654'-4410 TOH Pump 35 sacks C cement at 3550'-3204' WOC TIH tag TOC at 3246' TOH to 2000'		
7/25/2024	Held safety meeting, check pressure. (0 psi) RUWL PERF at 2650' RDWL Unable to EIR TIH to 2700 Pump mud and 40 sacks of cement at 2700-2300 TOH WOC tag TOC at 2299 TOH RUWL PERF at 637' RDWL Squeeze 65 sacks of cement at 637'-487' WOC		
7/26/2024	Held safety meeting, check pressure. (0 psi) TIH tag TOC at 470' TOH RUWL PERF at 100 RDWL TIH to 470' Pump 40 sacks C cement at 470'-100' TOH Pump 40 sacks C cement at 100'-0' ND BOP R/D		
7/30/2024	Reviewed JSA, checked well for readings, blind sweep location, removed anchors, cut well head off, set sono tube and cement pole, backfield and restored location. (Contacted BLM rep day prior)		

AS PLUGGED WELLBORE DIAGRAM

FIELD: Loving; Brushy Canyon, East
 LEASE/UNIT: Amoco Federal 11
 WELL NO.: #002
 COUNTY: Eddy ST: New Mexico
 LOCATION: 990' FSL & 1300' FEL, Unit O, Sec. 11, T-23S, R-28E

API NO.: 30-015-26540
 CHEVNO:
 PROD FORMATION: Brushy Canyon
 STATUS: SI Oil Well

Spud Date: 11/19/1990
 TD Date: 12/8/1990
 Comp Date: 12/14/1990
 GL: 2,988'
 KB: 2,997'

Base of Fresh Water: 100'

POTASH: No

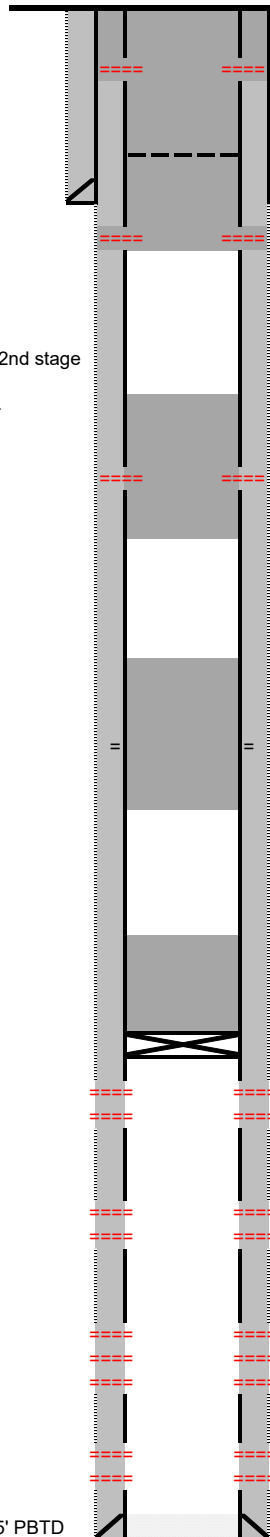
Surface Casing

Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 587'
 Sxs Cmt: 350 + 225sx top job
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 6,350'
 DV Tool: 3,479'
 Sxs Cmt: 600 1st stage; 1100 2nd stage
 Circulate: Yes - 100 sx
 TOC: 120' via CBL 7/23/24
 Hole Size: 7-7/8"

Formation	Top (MD)
Top of Salt	570'
Base of Salt	2,600'
Lamar	2,600'
Bell Canyon	2,632'
Cherry Canyon	3,500'
Brushy Canyon	4,747'
Bone Spring	6,184'
Avalon	6,260'



TOC @ 120' via CBL 7/23/2024

7/26/24: Perf @ 100', spot 40 sx Class C f/ 470' - 100';
 circulate 40 sx Class C f/ 100' - 0'

7/25/24: Per BLM request, perf @ 637'; squeeze 65 sx Class
 C. Displace TOC to 487' (WOC & tag plug @ 470')

7/25/24: Per BLM request, perf @ 2,650'; unable to establish
 injection rate. Spot 40 sx Class C f/ 2,700' - 2,300' (WOC
 & tag plug @ 2,299')

7/24/24: Spot 35 sx Class C f/ 3,550' - 3,204' (WOC & tag
 at 3,246')

DV Tool @ 3,479'

7/24/24: Spot 25 sx Class C f/ 4,654' - 4,410'

7/23/24: Set CIBP @ 4,654'; perform CBL (TOC @ 120')
 Brushy Canyon (2002 recompletion)
 4704' - 4732'
 4757' - 4767'
 4774' - 4790'

Brushy Canyon "AA" "A" & "B" (1999 recompletition)
 5820' - 5831'
 5834' - 5844'
 5884' - 5898'

6007' - 6019'
 6022' - 6032'
 6070' - 6075'
 6080' - 6089'

Brushy Canyon "C"
 6,192' - 6,212' (80 holes)

TD: 6,350' MD / 6,242' TVD / 6,335' PBD

Amoco '11' Federal #002

30-015-26540



Amoco '11' Federal #002

30-015-26540



Amoco '11' Federal #002

30-015-26540



Amoco '11' Federal #002

30-015-26540



From: [Savala, Jorge \[Airsift\]](#)
To: [Smarsh, Jonathan T](#)
Cc: dmervine@blm.gov; zstevens@blm.gov; [Torres, Mark](#)
Subject: RE: [EXTERNAL] FW: Amoco Federal 11 #002 RCBL
Date: Thursday, July 25, 2024 4:18:47 PM

Good afternoon gentleman

We have perforated at 637' and established an injection rate at 1100 psi 2 BPM we would like to squeeze 65 sacks of class c cement at 637'-487' WOC and tag

From: Smarsh, Jonathan T <jsmarsh@blm.gov>
Sent: Wednesday, July 24, 2024 8:26 AM
To: Savala, Jorge [Airsift] <jorgesavala@chevron.com>
Subject: **[**EXTERNAL**]** Fwd: [EXTERNAL] FW: Amoco Federal 11 #002 RCBL

Be aware this external email contains an attachment and/or link.
Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

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From: Stevens, Zota M <zstevens@blm.gov>
Sent: Wednesday, July 24, 2024, 8:15 AM
To: Savala, Jorge [Airsift] <jorgesavala@chevron.com>
Cc: Smarsh, Jonathan T <>; Mervine, David K <>
Subject: Re: [EXTERNAL] FW: Amoco Federal 11 #002 RCBL

Dear Jorge,

You are approved to not WOC and Tag the CIBP. Also, for step 6 should be 2650 to 2310. and should perf after review of the CBL. If no injection, then do a balance plug.

As for step 7. perf at 637 and do a 150ft plug and WOC and TAG. Also, perf at 100ft to surface.

Zota Stevens

Bureau of Land Management

Petroleum Engineer

Phone: 575.234.5998

Cell: 575.361.8620

Email: zstevens@blm.gov

From: Savala, Jorge [Airsift] <jorgesavala@chevron.com>
Sent: Wednesday, July 24, 2024 7:00 AM
To: Stevens, Zota M <zstevens@blm.gov>

Cc: Smarsh, Jonathan T <jmarsh@blm.gov>

Subject: [EXTERNAL] FW: Amoco Federal 11 #002 RCBL

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

From: Tyler McCabe <TMcCabe@renegadewls.com>

Sent: Tuesday, July 23, 2024 5:55 PM

To: Savala, Jorge [Airsift] <jorgesavala@chevron.com>

Cc: Rene Medrano <rmedrano@renegadewls.com>; Josh Lawson <jlawson@renegadewls.com>;

Derek Moore <dmoore@renegadewls.com>

Subject: [**EXTERNAL**] Amoco Federal 11 #002 RCBL

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

 [amoco federal 11 #002 rcbl.tif](#)

Here is the Bond Log from your well today.

From: OCDOnline@state.nm.us
To: [Torres, Mark](#); [Herrera-Murillo, Cindy](#)
Subject: **[**EXTERNAL**]** The Oil Conservation Division (OCD) has received a well log for AMOCO FEDERAL 11 #002.
Date: Thursday, August 1, 2024 7:22:46 AM

To whom it may concern,

The Oil Conservation Division (OCD) has received a well log for 30-015-26540 AMOCO FEDERAL 11 #002.

Please contact us if you have any questions.

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 370697

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 370697
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 8/27/24 KF CBL on File Marker in place 7/30/24	8/27/2024