

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-29196</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>19520</b>
7. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>
8. Well Number <b>422</b>
9. OGRID Number <b>157984</b>
10. Pool name or Wildcat <b>HOBBS; GRAYBURG-SAN ANDRES</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3653' (GL)</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**Occidental Permian LTD**

3. Address of Operator  
**P.O. Box 4294 Houston, TX 77210-4294**

4. Well Location  
Unit Letter **H** : **2495** feet from the **NORTH** line and **119** feet from the **EAST** line  
Section **19** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ **P AND A** ☒  
CASING/CEMENT JOB ☐ PNR  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see detailed PA job procedure and final WBD attached.

**CBL on file**

**Marker installed 7/23/24**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 06/25/2024

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: (713) 215-7827

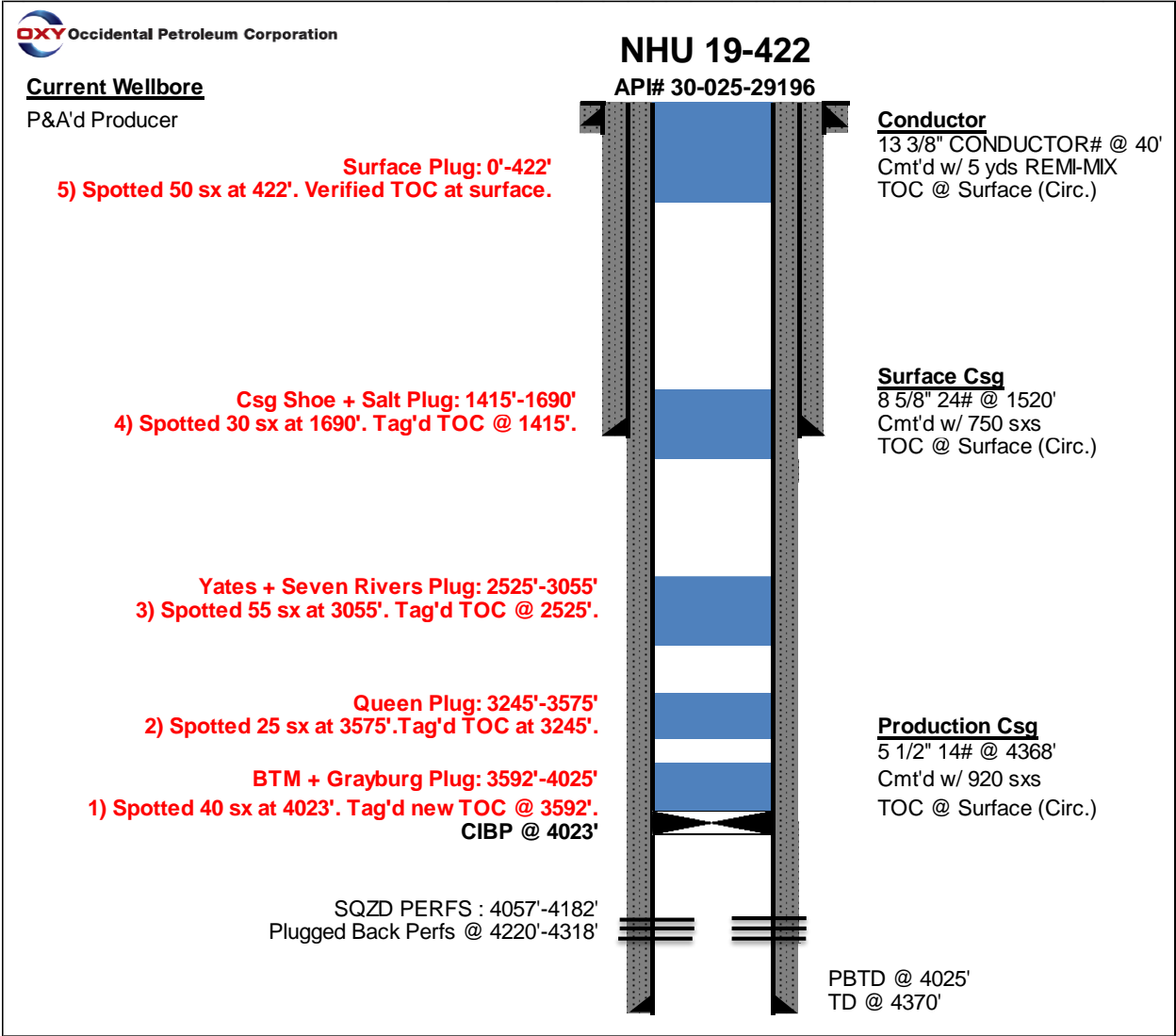
**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/27/24

Conditions of Approval (if any):

Date	Daily Summary
5/30/2024	MIRU, Checked pressures, 0 psi, Removed cap flange and NU BOP, RIH with 124 jts 2-3/8" WS, drifted and tallied, tagged Top of CIBP @ 4023' with a good tag. Rigged up cement truck, circulated well with 110 bbls gel brine, and tested casing and plug at 550 psi with no issues. Spotted 40 sacks of Class C cement from 4023', displaced with 14 bbls gel brine, POOH, laid down 13 jts of 2-3/8" TBG, and pulled 20 jts to derrick. WOC, then RIH with 20 jts of 2-3/8" WS, tagged TOC @ 3592', POOH, laid down 1 jt, and set EOT @ 3575'. Spotted 25 sx balance plug @ 3575', displaced with 12.8 bbls gel brine. Laid down 9 jts and pulled 20 jts to derrick. Secured well, SION.
5/31/2024	TBG and CSG both at 0 psi. Conducted BOP drill. RIH with 20 jts, tagged TOC at 3245' with a good tag, LD 6 jts of 2-3/8" TBG, and set EOT at 3055'. Spotted balance plug with 55 sacks of Class C cement at 3055', displaced with 9.5 bbls of gel brine. LD 16 jts and pulled 20 jts to derrick, WOC. Opened well at 0 psi, RIH with 20 jts of 2-3/8" TBG, tagged TOC at 2525'. LD 26 jts to float, set EOT at 1690'. Spotted balance plug with 30 sacks of Class C cement at 1690', displaced with 5.3 bbls of gel brine. POOH with 20 jts to derrick, LD 8 jts to float. Secured well, SION.
6/1/2024	TBG = 0 psi, CSG = 0 psi. RIH and tagged with 20 jts of 2-3/8" TBG @ 1415' with a good tag. POOH and LD 31 jts of 2-3/8" WS to float, leaving 13 jts EOT @ 422'. Raised floor and ND BOP. Issues with cement truck so shutdown rig for day after LD remaining 13 jts to float, installed cap flange, and secured well. SION.
6/3/2024	TBG = 0 psi, CSG = 0 psi. Removed cap flange and picked up 13 jts of 2-3/8" TBG from float, setting EOT at 422'. Rigged up cement truck and spotted 50 sacks of Class C cement from 422' to surface. Laid down the 13 jts of 2-3/8" TBG to float and topped off 5 1/2" CSG with cement. Washed out cement truck and TBG jts. RDPU & cleaned location.

# Final WBD



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**State of New Mexico**  
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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 357379

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 357379
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL on file Marker installed 7/23/24	8/27/2024