

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23309
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 305144
7. Lease Name or Unit Agreement Name STATE LAND SECTION 32
8. Well Number 009
9. OGRID Number 16696
10. Pool name or Wildcat HOBBS; TUBB (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC	
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210-4294	
4. Well Location Unit Letter <u>J</u> : <u>2130</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>18S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3637' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CBL on file

Please see final PA job details and final WBD attached.

Marker installed 7/23/24

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 06/24/2024

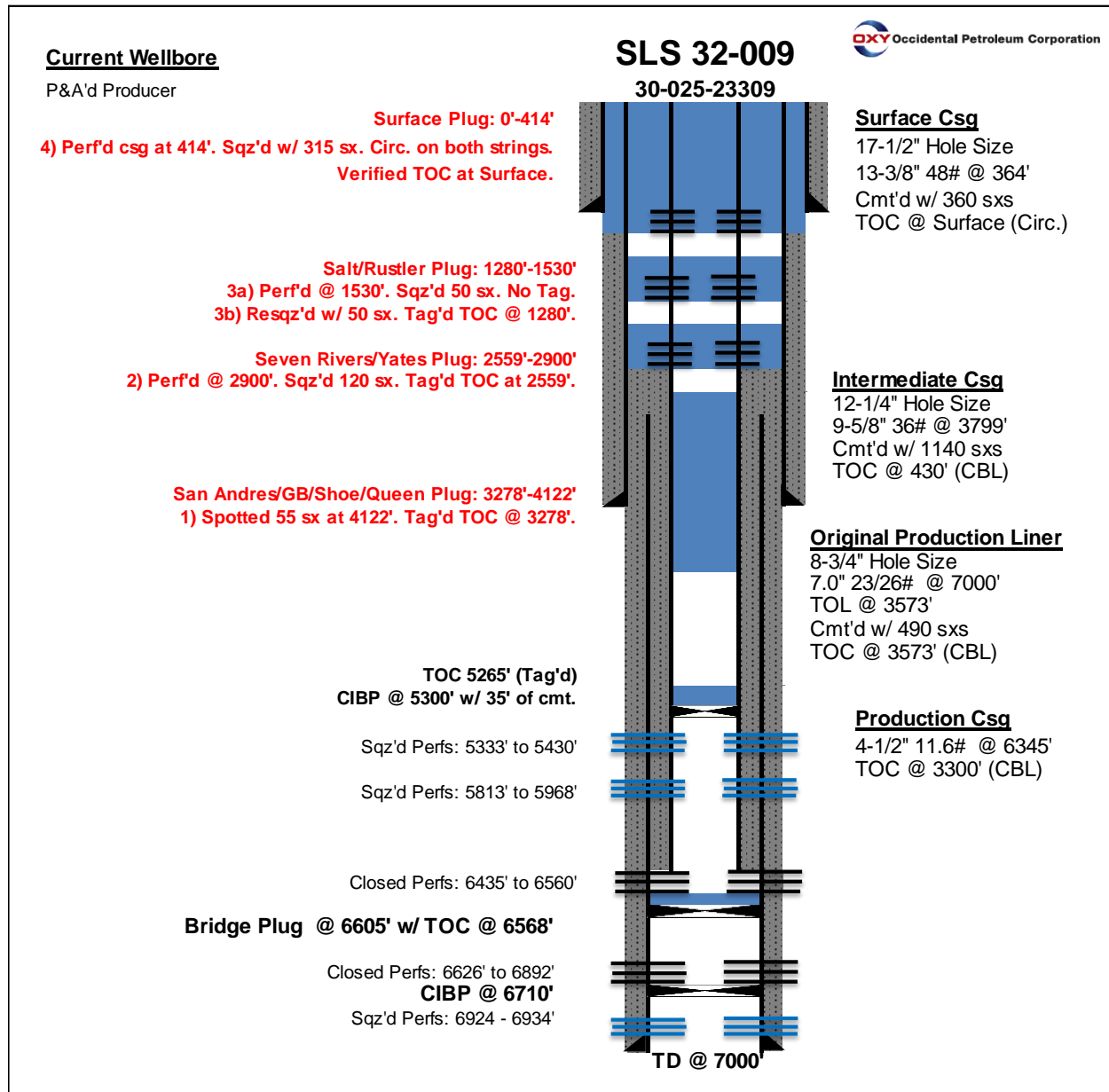
Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713-215-7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/27/24
Conditions of Approval (

Date	Daily Summary
6/3/2024	TBG and CSG at 0 psi. Cellar dug out and surface equipment replaced. Rigged up PU and P&A equipment, Removed wellhead cap flange and nipped up BOP. Positioned TBG tongs and spotted TBG float with 2 JTS of 2 3/8" TBG, tagging CIBP with cement at 5264'. Rigged up cement truck and circulated well with 75 bbls gel brine. Secured well, SION.
6/4/2024	SITP and SICIP at 0 psi. POOH and laid down 35 jts of 2 3/8" TBG, set EOT at 4122'. Rigged up cement truck, spotted balance plug with 55 sx of Class C cement at 4122', displaced with 13 bbls of gel brine, WOC and tagged. POOH, laid down 28 jts to float, pulled 20 jts to derrick, WOC. RIH with 20 jts, tagged TOC at 3278', good tag. POOH, laid down 30 jts to float, pulled remaining 73 jts to derrick. RIH with 4 1/2" AD1 packer and 74 jts of 2 3/8" TBG, set packer at 2328', tested CSG to 500 psi, held good. MIRU WL, RIH with 1 9/16" gun, perforated 4 1/2" CSG at 2900', rigged down WL. Rigged up cement truck, Establish PIR of 2 bpm @ 1000 psi, total of 20 bbls, no circulation to surface. Mixed and squeezed 120 sx of Class C cement under packer, displaced with 12 bbls of gel brine, 70 sx into pumping cement, well started circulating up 7" CSG, finished squeeze, SIIP at 0 psi, WOC. Secured well, SION.
6/5/2024	SITP and SICIP at 0 psi. Released pkr and RIH with 2 3/8" TBG, tagged TOC at 2559' with good tag. POOH and laid down 43 jts to float, set pkr at 1212', tested pkr and csg to 500 psi, held good. MIRU WL, RIH with 1 9/16" gun, perf 4 1/2" csg at 1530', RIG down WL. Rig up cmt truck, Established PIR of 2.5 bpm at 800 psi, circulated up 7" csg, circulated clean with 45 bbls gel brine, mixed and sqz 50 sx class c cement, displaced with 8 bbls gel brine, SIIP at 0 psi, shut in well and WOC. Opened well, 0 psi, released pkr, RIH with 10 jts, EOT at 1531', laid down 10 jts. Reset pkr at 1212', Established PIR of 2 bpm at 200 psi, still circulating up 7" csg, closed and pressure tested 7" csg to 600 psi. Re sqz'd salt/rustler plug at 1530', mixed and pumped 50 sx class c cement, displaced with 8 bbls gel brine, SIIP at 0 psi, shut in well, WOC and tagged. Secured well, SION.
6/6/2024	SITP and SICIP both at 0 psi. Released packer and RIH with 2 joints, tag'd TOC at 1280' with a good tag. POOH and laid down 39 joints of 2 3/8" TBG, set packer with one joint at 33'. MIRU wireline (WL), RIH with 1 9/16" gun, perforated 4 1/2" CSG at 414'. Rigged down WL, rigged up cement truck, and established PIR of 2 bpm at 300 psi, circulating up 7" CSG and 9 5/8" surface CSG. Released packer, laid down, raised floor, and nipped down BOP. Rigged up cement truck again, circulated 315 sacks of Class C cement at 414' to surface up both casings with good cement to surface. Shut in well with 200 psi. Verified cement to surface, rigged down PU and P&A equipment, cleaned location, and moved off location.

Final WBD



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Santa Fe, NM 87505

CONDITIONS

Action 357387

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 357387
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL on file Marker installed 7/23/24	8/27/2024