

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37577
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 330427
7. Lease Name or Unit Agreement Name STATE G 33
8. Well Number 001
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; LOWER BLINEBRY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3642' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OCCIDENTAL PERMIAN LTD.	
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210-4294	
4. Well Location Unit Letter <u>E</u> : <u>1680</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>33</u> Township <u>18S</u> Range <u>38E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3642' (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see the final PA job details and final WBD attached.

CBL is on file

Marker installed 7/23/24

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 06/25/2024

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713-215-7827

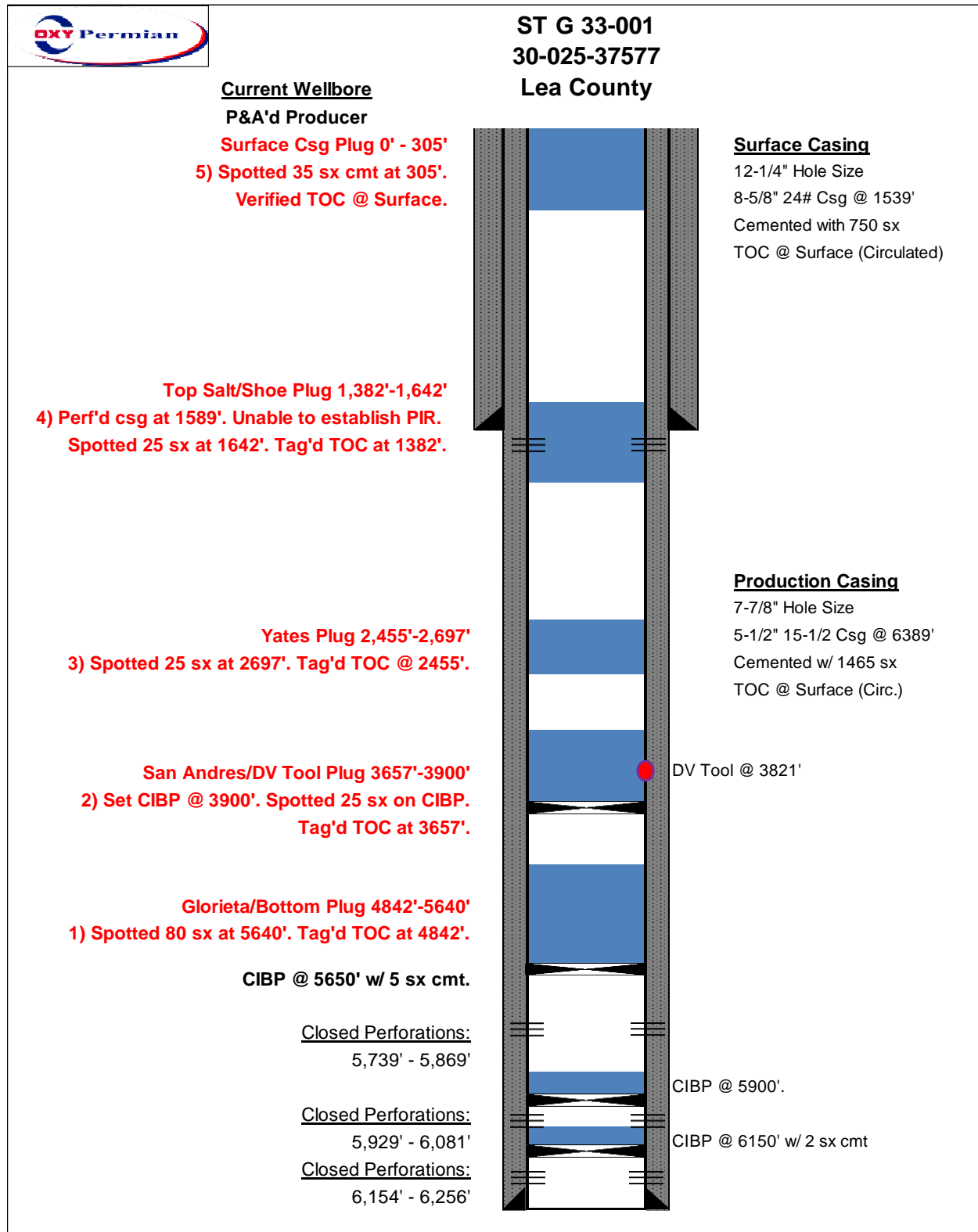
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/27/24

Conditions of Approval (if any):

Date	Daily Summary
6/6/2024	CSG = 0 psi. Cellar dug out, surface nipples and valves replaced. MIRU PU. Equipment set out and BOP function tested. ND wellhead with 4' sub, NU BOP, and lowered rig floor. Secured well, SION.
6/7/2024	CSG = 0 psi. Rigged up Rooster WL, RIH and ran CBL from 5400' to surface, confirming good cement to surface, RD WL. PU 174 jts 2-3/8" Workstring, tagged TOC at 5640' with a good tag. Rigged up cement truck, circulated well with 140 bbls of gel brine at 5640'. Mixed and spotted 80 sacks of Class C cement at 5640', displaced with 18.5 bbls of gel brine. POOH, laying down 24 jts of 2-3/8" to float, pulled 20 jts to derrick. Secured well, SION.
6/8/2024	TBG = 0 psi, CSG = 0 psi. RIH with 20 jts of 2-3/8" TBG, tagged TOC at 4842' with a good tag. POOH, laying down 29 jts to float. Continued POOH with 120 jts of 2-3/8" to derrick. RIH with 5 1/2" CIBP and 120 jts of 2 3/8" TBG. Set CIBP at 3900', laying down one jt afterwards. Secured well, SION.
6/10/2024	TBG and CSG both at 0 psi. Spotted 25 sx cmt on top of CIBP at 3,900', displacing with 14 bbls of gel brine. Laid down 7 jts and pulled 10 jts to the derrick, then WOC. Opened well at 0 psi and RIH with 20 jts of 2-3/8" TBG, tagging TOC at 3,657' with a good tag. POOH and laid down 30 jts of 2-3/8" TBG to float, set EOT at 2,697' with 83 jts of 2-3/8" TBG. Rigged up cement truck again, spotted balance plug with 25 sacks of Class C cement at 2,697', and displaced with 9.5 bbls of gel brine. POOH, laid down 7 jts to float, and pulled 20 jts to the derrick. Secured well, SION.
6/11/2024	TBG = 0 psi, CSG = 0 psi. RIH with 20 jts of 2-3/8" TBG, tagged TOC @ 2455' with a good tag. POOH with 38 jts to derrick, continued POOH laying down 38 jts to float. RBIH with 5 1/2" AD1 PKR and 38 jts of 2-3/8" WS TBG, set PKR @ 1235', load test on PKR showed 550 psi held good. MIRU WL, RIH with 1-9/16" gun, perf 5-1/2" CSG @ 1589', rig down WL. Rig up cmt truck, Unable to establish PIR @ 1800 psi, Notified NMOCD, approved to drop and spot 25 sacks. RIH picking up 12 jts of 2-3/8" TBG, set EOT @ 1642', spot balance plug with 25 sacks of class C cement from 1642', displaced with 5 bbls of gel brine. POOH laying down 7 jts to float, pulled 20 jts to derrick, WOC. RIH with 20 jts of 2-3/8" TBG, tagged TOC @ 1382' with a good tag. POOH laying down 34 jts to float, set EOT @ 305' with 9 jts. Rig up cmt truck, spot 35 sacks of class C cement from 305' to surface, lay down 9 jts to float, top off 5 1/2" CSG with cement. Secure well, SION.
6/12/2024	CSG at 0 psi, verified TOC at surface with good cement. Rigged down PU and P&A equipment, cleaned location, Moved off location.

Final WBD



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Santa Fe, NM 87505

CONDITIONS

Action 357380

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 357380
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL on file Marker installed 7/23/24	8/27/2024