

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**Section 1 - Operator and Well Information**

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: San Juan 30-5 Unit 95	Property Code: 318433
Mineral Owner: <input type="checkbox"/> State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-039-23128
Pool Name: Blanco Mesaverde	Pool Code: 72319

Section 2 – Surface Location

UL H	Section 28	Township 30N	Range 05W	Lot	Ft. from N/S 1600 N	Ft. from E/W 990 E	Latitude 36.786499	Longitude -107.3571548	County Rio Arriba
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Section 3 – Completion Information

Producing Method Flowing	Ready Date 7/23/2024	Perforations MD 5079' – 5998'	Perforations TVD 5079' – 5998'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): 362231	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: PREVIOUS TO SYSTEM	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: PREVIOUS TO SYSTEM	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: PREVIOUS TO SYSTEM	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. DHC 5413
Production Casing Action ID: PREVIOUS TO SYSTEM	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: PREVIOUS TO SYSTEM	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): YES	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name 	
Title: Operations Regulatory Tech Sr.	Date 8/19/2024

**Note: Extension Request granted 8/13/2024 via email, new C-104 RC due 9/30/2024 (S. McGrath)

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose	N/A	N/A	N/A
T. Salt				T. Nacimiento	1314'	1314'	W
B. Salt				T. Ojo Alamo	2526'	2526'	W
T. Yates				T. Kirtland	2749'	2749'	G/W
T. 7 Rivers				T. Fruitland	3098'	3098'	G/W
T. Queen				T. Pictured Cliffs	3392'	3392'	G
T. Grayburg				T. Lewis Shale	3784'	3784'	G
T. San Andres				T. Chacra	4510'	4510'	G
T. Glorieta				T. Cliff House	5072'	5072'	G
T. Yeso				T. Menefee	5390'	5390'	G
T. Paddock				T. Point Lookout	5636'	5636'	G
T. Blinebry				T. Mancos	6055'	6055'	G
T.Tubb				T. Gallup	6894'	6894'	G
T. Drinkard				T. Greenhorn	7631'	7631'	G
T. Abo				T. Graneros	7679'	7679'	G
T. Wolfcamp				T. Dakota	7803'	7803'	G
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T.Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

Submit 1 Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-23128
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 382 Road 3100, Aztec NM 87410		7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
4. Well Location Unit Letter H: 1600 feet from the North line and 990 feet from the East line Section 28 Township 30N Range 05W NMPM County Rio Arriba		8. Well Number 95
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6501' GR		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> RC Writeup	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The following well has been recompleted into the Mesaverde and is now producing as a DHC with the existing Dakota. Please see the attached for the recompletion operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE A. Walker TITLE Operations/Regulatory Technician Sr. DATE 8/19/2024

Type or print name Amanda Walker E-mail address: mwalker@hilcorp.com PHONE: 346-237-2177

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):



Well Operations Summary L48

Well Name: SAN JUAN 30-5 UNIT #95

API: 3003923128

Field: DK

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: RIGLESS 1

Jobs

Actual Start Date: 6/17/2024

End Date: 7/23/2024

Report Number 1	Report Start Date 6/17/2024	Report End Date 6/17/2024
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Operation

RIG CREW TRAVELED TO THE SAN JUAN 30-5 UNIT 101. START RIG.

MOVE RIG AND SUPPORT EQUIPMENT TO THE SAN JUAN 30-5 UNIT 95.

RIG UP RIG AND SUPPORT EQUIPMENT. TOOK PRESSURES ON WELL. CASING 205 PSI. TUBING 205 PSI. INT 0 PSI. BH 0 PSI. BLOW WELL DOWN IN 10 MINUTES.

ND WH. NU BOP. FUNCTION TEST SAME.

PULL TUBING HANGER TO THE RIG FLOOR AND REMOVE. PICK UP 3 JOINTS OF TUBING TO TAG FOR FILL. EOT AT 7825'. TAGGED 75' IN AT PBTD OF 7900'. NO FILL TAGGED. LAY DOWN TAG UP JOINTS. DISCUSSED SCANNING OPERATIONS. RIG UP TUBOSCOPE. SCAN OUT OF THE HOLE WITH THE 2 3/8" TUBING. RIG DOWN TUBOSCOPE. SCANNED 249 JOINTS. 8 YELLOW. 149 BLUE. 27 GREEN. 65 RED. TUBING HAD INTERNAL PITTING AND CORROSION.

SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO YARD.

Report Number 2	Report Start Date 6/18/2024	Report End Date 6/18/2024
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Operation

RIG CREW TRAVEL TO LOCATION.

SAFETY MEETING. TOOK PRESSURES ON WELL. BH 0 PSI. INT 0 PSI. CASING 220 PSI. TUBING N/A. BLOW WELL DOWN IN 11 MINUTES. RECEIVED 241 JOINTS OF 2 3/8" WHITE BAND TUBING FROM TUBPSCOPE. SENT IN 241 JOINTS OF 2 3/8" DOWNGRADED TUBING TO TUBOSCOPE.

TALLY. PU AND TIH WITH 2 3/8" TUBING AND 3 7/8" STRING MILL AND BIT TO 7800'.

TOOH WITH 3 7/8" BIT AND MILL FROM 7800'

TIH WITH 4 1/2" CIBP WITH 246 JOINTS OF 2 3/8" TUBING. SET CIBP AT 7763'. 50' ABOVE TOP DK PERF.

LOAD AND ROLE HOLE WITH @ 112 BBLs OF WATER. PRESSURE TESTED PLUG TO 600 PSI FOR 15 MINUTES. TEST WAS GOOD. BLEED OFF PRESSURE.

TRIP OUT OF THE HOLE WITH 28 STANDS OF 2 3/8" TUBING AND SETTING TOOL FROM 7763'.

SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO YARD.

Report Number 3	Report Start Date 6/19/2024	Report End Date 6/19/2024
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Operation

RIG CREW TRAVELED TO LOCATION.

SAFETY MEETING. BH 0 PSI. INT 0 PSI. CASING 0 PSI. TUBING 0 PSI. CIBP SET AT 7763'. 50' ABOVE TOP PERFS. NO BLOW DOWN NEEDED.

TRIP OUT WITH 2 3/8" TUBING AND SETTING TOOL. TOP HOLE OFF WITH 12 BBLs OF 2 % KCL.

RIG UP BASIN WIRELINE. RIH AND RUN CBL FROM 7763' TO SURFACE WITH 650 PSI ON THE 4 1/2" CASING. GOOD CEMENT BOND FROM CIBP AT 7763' TO 4040'. NOTIFIED AMANDA ATENCIO OF THE RESULTS.

RIG UP WELL CHECK. PERFORMED 30 MINUTE MIT TEST ON THE 4 1/2" CASING FROM CIBP AT 7763' TO SURFACE AT 560 PSI. TEST WAS GOOD. RIG DOWN WELL CHECK. SENT PHOTOS OF THE TEST TO MONICA KUELING WITH THE OCD. SHE GAVE US VERBAL APPROVAL ON THE TEST AND SAID WE COULD PROCEED WITH THE FRAC PREP. I ALSO NOTIFIED ENGINEER AMANDA ATENCIO OF THE APPROVAL.

RIH WITH WIRELINE AND SET COMPOSITE BRIDGE PLUG IN 4 1/2" CASING AT 6050. PULL OUT OF THE HOLE WITH WIRELINE. RIG DOWN BASIN.

ND BOP. ND 3K WH. WELD UP 4 1/2" STUB ON CASING STRING. NU 5K WH. TEST VOID TO 2500 PSI. NU BOP.

SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL TO YARD.

Report Number 4	Report Start Date 6/20/2024	Report End Date 6/20/2024
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Operation

RIG CREW TRAVELED TO LOCATION.

SAFETY MEETING. PRESSURES ON WELL. CASING 0 PSI. TUBING N/A. BH 0 PSI. INT 0 PSI. NO BLOW DOWN. PERFS ARE ISOLATED

TRIP IN HOLE WITH 2 3/8" TUBING/7763'. COME OUT LAYING THE TUBING DOWN ON FLOAT. WILL SEND IT TO TUBOSCOPE FOR STORAGE.

ND BOP. BIG RED INSTALLED FALSE BOTTOM HANGER IN WH. NU 10K FRAC STACK.

RIG UP WELL CHECK TEST EQUIPMENT. TOP OFF FRAC STACK WITH WATER. TEST FRAC STACK AND 4 1/2" CASING TO 6050' TO 3800 PSI FOR 30 MINUTES. TEST WAS GOOD AND CHARTED. RIG DOWN TEST EQUIPMENT.

RIG DOWN RIG AND EQUIPMENT.


SHUT WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY. FRAC PREP IS COMPLETE. WAIT ON FRAC.

TRAVEL TO YARD.

Report Number 5	Report Start Date 7/19/2024	Report End Date 7/19/2024
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Operation

MOVE IN AND SPOT GORE N2 SERVICES AND BASIN WELL LOGGING.

<div><div>Hilcorp Energy Company</div><div>Well Operations Summary L48</div></div>		
Well Name: SAN JUAN 30-5 UNIT #95		
API: 3003923128	Field: DK	State: NEW MEXICO
	Sundry #:	Rig/Service: RIGLESS 1
Operation		
R/U BASIN WELL LOGGING. RIH AND CORRELATE TO LOG RAN ON 6-19-2024. PEFORATE POINT LOOKOUT FROM 5,644' - 5,998' WITH 32 SHOTS, .35" HOLES 2 SPF. 5,644'-5,645' (2 SHOTS), 5,653'-5,654' (2 SHOTS), 5,662'-5,664' (3 SHOTS), 5,706'-5,707' (2 SHOTS), 5,738'-5,740' (3 SHOTS), 5,752'-5,753' (2 SHOTS), 5,792'-5,793' (2 SHOTS), 5,803'-5,804' (2 SHOTS), 5,815'-5,816' (2 SHOTS), 5,822'-5,823' (2 SHOTS), 5,875'-5,876' (2 SHOTS), 5,930'-5,931' (2 SHOTS), 5,941'-5,942' (2 SHOTS), 5,990'-5,991' (2 SHOTS), 5,997'-5,998' (2 SHOTS). POOH. ALL SHOTS FIRED.		
RIG UP FRAC AND N2 EQUIPMENT. COOL DOWN N2 PUMPS.		
PRIME EQUIPMENT. PRESSURE TEST FLUID LINES TO 4500 PSI. GOOD TEST. PRESSURE TEST N2 LINES TO 5,000 PSI. GOOD TEST.		
HELD PRE JOB SAFETY MEETING WITH ALL PERSONAL ON LOCATION.		
POINT LOOKOUT STIMULATION: (5,644' - 5,998')		
FRAC AT 60 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 716 BBLS SLICKWATER: 704 BBLS TOTAL ACID: 12 BBLS TOTAL 20/40 SAND: 100,460 LBS TOTAL N2: 906,000 SCF AVERAGE RATE: 58.8 BPM MAX RATE: 61.2 BPM AVERAGE PRESSURE: 2,267 PSI MAX PRESSURE: 2,430 PSI MAX SAND CONC: 4.0 PPG DOWNHOLE. ISIP: 321 PSI 5 MIN: 10 PSI		
LOST N2 PUMP DURING 0.5# AND 1.0# STAGES.		
SET COMPOSITE BRIDGE PLUG (SELECT) AT 5,628'. PERFORATE MENELEE FROM 5,401' - 5,617' WITH 35 SHOTS, .35" HOLES 2 SPF. 5,401'-5,402' (2 SHOTS), 5,408'-5,409' (2 SHOTS), 5,429'-5,433' (5 SHOTS),5,448'-5,452' (5 SHOTS), 5,494'-5,497' (4 SHOTS), 5,524'-5,528' (5 SHOTS), 5,559'-5,560' (2 SHOTS), 5,580'-5,581' (2 SHOTS), 5,595'-5,596' (2 SHOTS), 5,602'-5,603' (2 SHOTS), 5,607'-5,608' (2 SHOTS), 5,616'-5,617' (2 SHOTS). POOH, ALL SHOTS FIRED.		
MENELEE STIMULATION: (5,401' - 5,617')		
FRAC AT 60 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 454 BBLS SLICKWATER: 442 BBLS TOTAL ACID: 12 BBLS TOTAL 20/40 SAND: 50,635 LBS TOTAL N2: 608,000 SCF AVERAGE RATE: 60.0 BPM MAX RATE: 61.2 BPM AVERAGE PRESSURE: 2,525 PSI MAX PRESSURE: 2,669 PSI MAX SAND CONC: 4.0 PPG DOWNHOLE. ISIP: 1,082 PSI 5 MIN: 320 PSI 10 MIN: 255 PSI		
SET COMPOSITE BRIDGE PLUG (SELECT) AT 5,395'. PERFORATE CLIFFHOUSE ZONE FROM 5,079' - 5,384' WITH 33 SHOTS, .35" HOLES 2 SPF. 5,079'-5,080' (2 SHOTS), 5,108'-5,110' (3 SHOTS), 5,144'-5,146' (3 SHOTS), 5,161'-5,162' (2 SHOTS), 5,169'-5,170' (2 SHOTS), 5,187'-5,188' (2 SHOTS), 5,262'-5,263' (2 SHOTS), 5,299'-5,301' (3 SHOTS), 5,316'-5,318' (3 SHOTS), 5,326'-5,328' (3 SHOTS), 5,354'-5,355' (2 SHOTS), 5,369'-5,370' (2 SHOTS), 5,381'-5,384' (4 SHOTS). POOH, ALL SHOTS FIRED.		
CLIFFHOUSE STIMULATION: (5,079' - 5,384')		
FRAC AT 60 BPM W/ 70Q N2 FOAM. TOTAL LOAD: 670 BBLS SLICKWATER: 658 BBLS TOTAL ACID: 12 BBLS TOTAL 20/40 SAND: 101,818 LBS TOTAL N2: 1,003,000 SCF AVERAGE RATE: 60.1 BPM MAX RATE: 60.9 BPM AVERAGE PRESSURE: 2,525 PSI MAX PRESSURE: 2,610 PSI MAX SAND CONC: 4.0 PPG DOWNHOLE. ISIP: 963 PSI 5 MIN: 517 PSI 10 MIN: 499 PSI		
RIH W/WIRELINE AND SET COMPOSITE BRIDGE PLUG AT 4,806' . BLEED OFF 4-1/2" CASING.		
RIG DOWN FRAC AND WIRELINE EQUIPMENT.		
SHUT IN, SECURE WELL AND LOCATION.		
Report Number 6	Report Start Date 7/20/2024	Report End Date 7/20/2024
www.peloton.com		
Page 2/4		
Report Printed: 8/13/2024		



Well Operations Summary L48

Well Name: SAN JUAN 30-5 UNIT #95

API: 3003923128

Field: DK

State: NEW MEXICO

Sundry #:

Rig/Service: RIGLESS 1

Operation

CREW TRAVEL TO LOCATION.

MOVE RIG FROM THE SAN JUAN 30-6 #41A TO THE SAN JUAN 30-5 #95
(5 MILE MOVE). SPOT RIG AND EQUIPMENT

RIG UP.

SITP: 0 PSI
 SICIP: 0 PSI
 SIIC: 0 PSI
 SIBH: 0 PSI
 NO BLOW DOWN

NIPPLE DOWN FRAC STACK. INSTALL TUBING HANGER WITH BPV INSTALLED.
 NIPPLE UP BOPE,

RIG UP WELLCHECK AND PRESSURE TEST BOPE, 250 PSI LOW AND 2500 PSI HIGH
 BLIND AND PIPE RAMS, GOOD TEST, REMOVE HANGER.

PICK UP 3 7/8" JUNK MILL AND TRIP IN HOLE PICKING UP 2 3/8" TUBING. TAG AT 4806'

PICK UP AND RIG UP POWER SWIVEL,
 UNLOAD WELL AND ESTABLISH CIRCULATION WITH AIR MIST 1300 CFM
 WITH 14 BBLs WATER 1 GALLON OF FOAMER, 1 GALLON INHIBITOR PER HOUR.
DRILL PLUG #1 @ 4806' WELL MAKING UP TO 1/4 BUCKET OF SAND.

F-485 FOAMER- 3 GALLONS.
 CRW-9152A INHIB - 3 GALLONS.
 DIESEL FUEL - 80 GALLONS.
 WATER- 50 BBLs

HANG SWIVEL IN THE DERRICK AND TRIP OUT OF THE HOLE 10 STANDS TO 4201'.

SECURE WELL AND TRAVEL TO YARD.

Report Number

7

Report Start Date

7/21/2024

Report End Date

7/21/2024

Operation

CREW TRAVEL TO LOCATION.

SERVICE AND START EQUIPMENT

SITP: 0 PSI
 SICIP: 1200 PSI
 SIBH: 15 PSI
 SIIC: 20 PSI
 BLEED DOWN WELL 60 MINUTES

TRIP IN THE HOLE WITH 10 STANDS, TAG SAND AND PLUG PARTS AT 5372'.

PICK UP POWER SWIVEL.
 ESTABLISH CIRCULATION WITH AIR MIST 1300 CFM
 WITH 14 BBLs WATER 1 GALLON OF FOAMER, 1 GALLON INHIBITOR PER HOUR.
DRILL PLUG #2 AT 5395' WELL MAKING UP TO 1/4 BUCKET OF SAND DOWN TO A CUP PER SAMPLE.
 PICK UP TUBING, TAG 10' OF FILL AT 5618'.

ESTABLISH CIRCULATION WITH AIR MIST 1300 CFM
 WITH 14 BBLs WATER 1 GALLON OF FOAMER, 1 GALLON INHIBITOR PER HOUR.
 CLEAN OUT SAND 5618' TO 5628' **DRILL PLUG #3 AT 5628'**.
 TRIP IN HOLE PICKING UP TUBING.

TAG 50' OF SAND AND PLUG PARTS ON PLUG #4 AT 6000'
 ESTABLISH CIRCULATION WITH AIR MIST 1300 CFM
 WITH 14 BBLs WATER 1 GALLON OF FOAMER, 1 GALLON INHIBITOR PER HOUR.
 CLEAN OUT 6000' TO 6050' **DRILL PLUG #4 AT 6050'**.
 HANG SWIVEL IN DERRICK,

F-485 FOAMER- 7 GALLONS.
 CRW-9152A INHIB - 7 GALLONS.
 DIESEL FUEL - 210 GALLONS.
 WATER- 70 BBLs

TRIP OUT OF THE HOLE ABOVE PERFS TO 5046'.

SECURE WELL AND TRAVEL TO YARD.

Report Number

8

Report Start Date

7/22/2024

Report End Date

7/22/2024

Operation

CREW TRAVEL TO LOCATION.



Well Operations Summary L48

Well Name: SAN JUAN 30-5 UNIT #95

API: 3003923128	Field: DK	State: NEW MEXICO
	Sundry #:	Rig/Service: RIGLESS 1

Operation

SERVICE AND START EQUIPMENT . SITP: 0 PSI SICP: 650 PSI SIBH: 15 PSI SIIC: 0 PSI BLEED DOWN WELL 30 MINUTES TRIP IN HOLE WITH 18 STANDS, CONTINUE TO TRIP IN THE HOLE PICKING UP TUBING. TAG 11' OF SAND AND PLUG PARTS AT 7752' PICK UP SWIVEL ESTABLISH CIRCULATION WITH AIR MIST 1300 CFM WITH 14 BBLs WATER 1 GALLON OF FOAMER, 1 GALLON INHIBITOR PER HOUR. CLEAN OUT 7752' TO 7763'. DRILL PLUG #5 AT 7763' CHASE DOWN HOLE AND CLEANOUT TO 7885' PBTD AT 7900'. RETURNS ARE UP TO 3 CUPS OF SAND DOWN TO 1 CUP. HANG SWIVEL BACK, TRIP OUT OF THE HOLE WITH MILLING ASSEMBLY. REPLACE U-JOINT ON RIG. PICK UP BHA AND TRIP IN THE HOLE DRIFTING TUBING. SECURE WELL AND LOCATION CREW TRAVEL TO TOWN.
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Report Number 9	Report Start Date 7/23/2024	Report End Date 7/23/2024
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Operation

CREW TRAVEL TO LOCATION. LAND TUBING AS FOLLOWS: . (1)- 2 3/8" PUMP OUT PLUG (.95') (1)- 2 3/8" X 1.78 SEAT NIPPLE (1.10') (1)- 2 3/8" 4.7# J-55 TBG (31.50') (1)- 2 3/8" X 2' MARKER JOINT. (247)- 2 3/8" 4.7# J-55 TBG (7781.90') (1)- 2 3/8" X 5K TUBING HANGER . EOT @ 7831' SEAT NIPPLE @ 7829' PBTD @ 7900' CLEANED OUT TO 7885' (JUNK) SERVICE AND START EQUIPMENT . SITP: 0 PSI SICP: 650 PSI SIBH: 10 PSI BLEED DOWN WELL 30 MINUTES RIG DOWN FLOOR, NIPPLE DOWN BOPE, NIPPLE UP WELLHEAD. PUMP 7 GALLON CORROSION INHIBITOR SWEEP, PRESSURE TEST TUBING TO 500 PSI FOR 10 MINUTES, GOOD TEST PUMP OFF PUMP OUT PLUG AT 1100PSI. RIG DOWN UNIT AND AIR COMPRESSOR. RIG RELEASED TO THE SAN JUAN 30-5 #96
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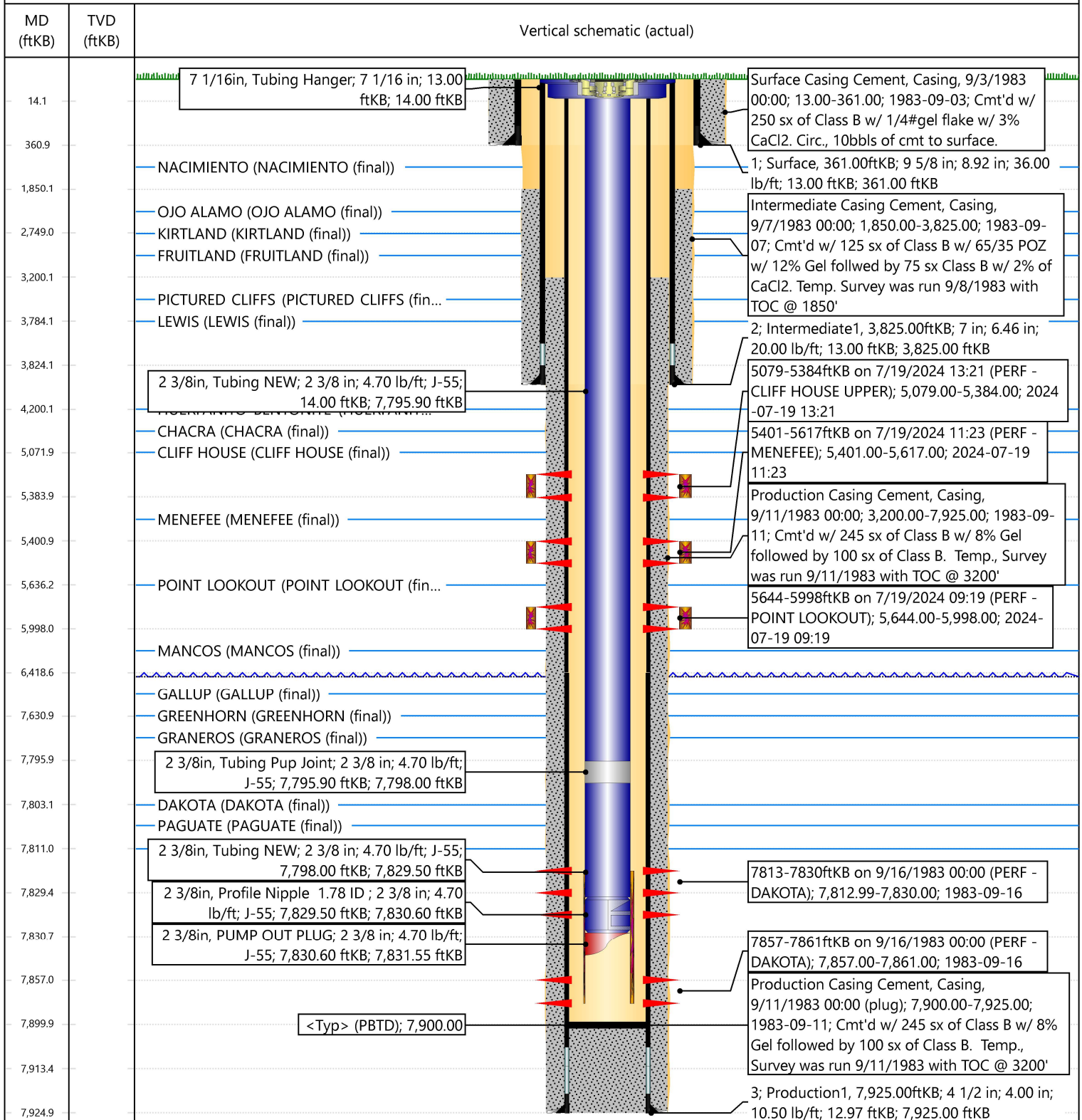


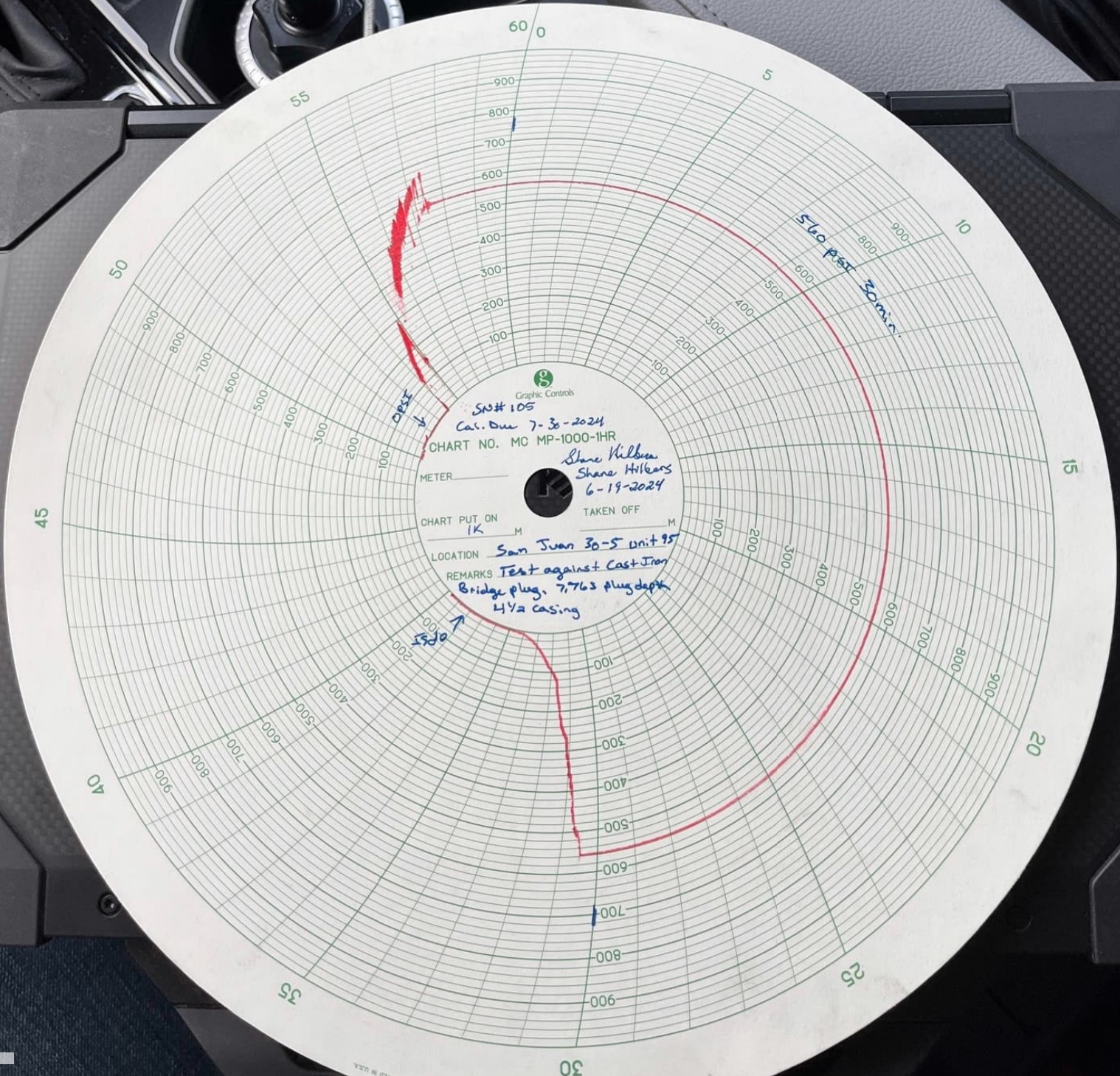
Current Schematic - Version 3

Well Name: SAN JUAN 30-5 UNIT #95

API / UWI 3003923128	Surface Legal Location 028-030N-005W-H	Field Name DK	Route 1204	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,501.00	Original KB/RT Elevation (ft) 6,514.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 7/22/2024 11:00	Set Depth (ftKB) 7,831.55	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 3/9/1983 00:00

Original Hole [Vertical]





District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 378563

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 378563
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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CONDITIONS

Action 378563

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 378563
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	8/28/2024