

Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 28-6 UNIT 49A	Property Code: 318710
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	API Number: 30-039-21871
Pool Name: BASIN FRUITLAND COAL	Pool Code: 71629

Section 2 – Surface Location

UL D	Section 16	Township 028N	Range 006W	Lot	Ft. from N/S 810' North	Ft. from E/W 880' West	Latitude 36.66625	Longitude -107.47795	County RIO ARRIBA
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Section 3 – Completion Information

Producing Method Flowing	Ready Date 7/19/2024	Perforations MD 3,210' – 3,480'	Perforations TVD 3,210' – 3,480'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): N/A	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. DHC-5409
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Cherylene Weston	
Title: Operations Regulatory Tech Sr.	Date 8/19/2024

Cheryl Weston

From: McGrath, Sarah, EMNRD <SarahK.McGrath@emnrd.nm.gov>
Sent: Wednesday, July 31, 2024 9:28 AM
To: Cheryl Weston
Subject: RE: [EXTERNAL] FW: C-104 extensions

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Cheryl,

An extension is granted until August 30, 2024, to submit the C-104 RC for the wells listed below. Please keep this email for your records and document the email extension approval in the C-104 RC submittal.

Thank you,

Sarah McGrath
Petroleum Specialist - A
Oil Conservation Division
505-670-5601

From: Cheryl Weston <cweston@hilcorp.com>
Sent: Monday, July 29, 2024 9:26 AM
To: McGrath, Sarah, EMNRD <SarahK.McGrath@emnrd.nm.gov>
Subject: [EXTERNAL] FW: C-104 extensions

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sarah,

Good morning. We would like to request extensions on the below RT C-104's. Please let me know if you have any questions.

Thanks,

Cheryl Weston

San Juan Operations/Regulatory Tech-Sr.
1111 Travis Street | Houston, TX 77002
Ofc: 713.289.2615 | cweston@hilcorp.com



From: Matthew Esz <Matthew.Esz@hilcorp.com>
Sent: Monday, July 29, 2024 10:11 AM
To: Cheryl Weston <cweston@hilcorp.com>
Cc: James Osborn <josborn@hilcorp.com>; Ben Hampton <bhampton@hilcorp.com>; Bennett Vaughn <Bennett.Vaughn@hilcorp.com>
Subject: C-104 extensions

Cheryl,

Can we please file extensions for the following recomplete C-104s:

SAN JUAN 28-7 UNIT 238N, 3003931150 (Action IDs 358898, 358899; due 8/9/2024)

SAN JUAN 29-7 UNIT 127, 3003923775 (Action IDs 361404, 361405; due 8/11/2024)

SAN JUAN 28-6 UNIT 49A, 3003921871 (Action ID 361413; due 8/12/2024)

Current expiration dates are 8/9, 8/11, and 8/12, respectively. We need to prioritize frac and sidetrack preps and will likely not get back to these in time.

Thanks,

Matthew Esz

Operations Engineer

San Juan South Asset Team

Hilcorp Energy Company

c: (770) 843-9226

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While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

My Monitor for WCRID: 92676

Operator Name HILCORP ENERGY COMPANY	Well Name SAN JUAN 28-6 UNIT	Well Number 49A	US Well Number 3003921871
SHL ALIQUOT: NWNW SEC: 16 TWN: 28N RNG: 6W	County RIO ARRIBA	State NM	Lease Number(s) NMSF079192
Well Type CONVENTIONAL GAS WELL	Well Status PGW	Agreement Name SAN JUAN 28-6 UNIT--MV, SAN JUAN 28-6 UNIT--FR	Agreement Number(s) NMNM78412A, NMNM78412D
Allottee/Tribe	Well Pad Name	Well Pad Number	APD ID 96AIR2328AFEF

Well Completion Print Report

3160-4 Report

Status	Activity	Completed By	Participant	Created Date	Deadline	Completed Date
Completed	Submit Well Completion Report	CHERYLENE WESTON	CHERYLENE WESTON	2024/8/15 3:35:00 AM		2024/8/15 8:24:00 AM
Completed	Initial Review	MATTHEW H KADE	Adjudicator	2024/8/15 8:24:00 AM		2024/8/19 1:51:00 AM
Completed	Engineer Review	MATTHEW H KADE	Engineer	2024/8/19 1:51:00 AM		2024/8/19 1:55:00 AM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other: RECOMPLETE

2. Name of Operator

Hilcorp Energy Company

3. Address

382 Rd 3100, Aztec NM 87410

3a. Phone No. (include area code)

(505) 333-1700

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit D (NWNW), 810' FNL & 880' FWL

At top prod. Interval reported below

Same as above

At total depth

Same as above

14. Date Spudded

5/24/1979

15. Date T.D. Reached

6/2/1979

16. Date Completed

7/19/2024

☐ D & A☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

6,627'

18. Total Depth:

6,106'

19. Plug Back T.D.:

6,089'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
13 3/4"	9 5/8" K-55	36#	0	215'	n/a	224 cf			
8 3/4"	7" K-55	20#	0	3,781'	n/a	269 cf			
	4 1/2" K-55	10.5#	3,641'	6,106'	n/a	431 cf			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	6,033'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	3,210'	3,384'	1 SPF	0.33"	46	open
B) Fruitland Coal	3,455'	3,480'	1 SPF	0.35"	25	open
C)						
D)						
TOTAL					71	

26. Perforation Record

Depth Interval	Amount and Type of Material
3210-3384	BDW w/water & 500 gal 15% HCl. Frac @ 48 bpm w/ 70Q N2 foam, 36,834 gal slickwater, 88,402# sand & 1.32M SCF N2
3455-3480	BDW w/water & 500 gal 15% HCl. Frac @ 50 bpm w/ 70Q N2 foam, 11,004 gal slickwater, 15,801# sand & 0.38M SCF N2
-	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/19/2024	7/19/2024	4	➡	0	56	0	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
22/64"	0 psi	600 psi	➡	0	56	0	n/a	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	3,105'	3105'	White, cr-gr ss	Ojo Alamo	3,105'
Kirtland			Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	
Fruitland			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	
Pictured Cliffs			Bn-Gry, fine grn, tight ss.	Pictured Cliffs	
Lewis	5,113'	5113'	Shale w/ siltstone stingers	Lewis	5,113'
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bentonite	
Chacra	5,644'	5644'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	5,644'
Cliff House			Light gry, med-fine gr ss, carb sh & coal	Cliff House	
Menefee	5,644'		Med-dark gry, fine gr ss, carb sh & coal	Menefee	5,644'
Point Lookout			Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	
Greenhorn			Highly calc gry sh w/ thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	
Dakota			Lt to dark gry foss carb sl calc slitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

The well produced as a standalone Fruitland Coal pending DHC from 7/19/2024 - 8/6/2024. The well began producing as a FRC/MV commingle on 8/8/2024 on DHC-5409.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.)

☐ Geologic Report

☐ DST Report

☐ Directional Survey

☐ Sundry Notice for plugging and cement verification

☐ Core Analysis

☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Cherylene Weston

Title

Operations/Regulatory Technician

Signature

Cherylene Weston

Date

8/15/2024

Well Name: SAN JUAN 28-6 UNIT	Well Location: T28N / R6W / SEC 16 / NWNW / 36.666245 / -107.477951	County or Parish/State: RIO ARRIBA / NM
Well Number: 49A	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079192	Unit or CA Name: SAN JUAN 28-6 UNIT--MV	Unit or CA Number: NMNM78412A
US Well Number: 3003921871	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2807146

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 08/15/2024

Time Sundry Submitted: 02:32

Date Operation Actually Began: 06/10/2024

Actual Procedure: The subject well was recompleted in the Fruitland Coal and downhole commingled with existing Mesaverde per the attached reports.

SR Attachments

Actual Procedure

San_Juan_28_6_Unit_49A_RC_Sundry_20240815143233.pdf

Well Name: SAN JUAN 28-6 UNIT

Well Location: T28N / R6W / SEC 16 /
NWNW / 36.666245 / -107.477951

County or Parish/State: RIO
ARRIBA / NM

Well Number: 49A

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMSF079192

Unit or CA Name: SAN JUAN 28-6
UNIT--MV

Unit or CA Number:
NMNM78412A

US Well Number: 3003921871

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: AUG 15, 2024 02:32 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 08/19/2024

Signature: Matthew Kade



Well Operations Summary L48

Well Name: SAN JUAN 28-6 UNIT #49A

API: 3003921871

Field: BLANCO MESAVERDE (PRORATED GAS

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: BHE 38

Jobs

Actual Start Date: 6/10/2024

End Date: 8/8/2024

Report Number

Report Start Date

Report End Date

1

6/10/2024

6/10/2024

Operation

TRAVEL TO S.J. 29-6 #37A WELLSITE. CREW ON HILCORP YARD AT 0500 HOURS.

PJSA WITH CREWS.

START RIG MOVE OPERATIONS. MOBILIZED HEC RIG EQUIPMENT FROM THE S.J. 29-6 #37A TO THE S.J. 28-6 #49A WELLSITE (16.0 MILE MOVE). LEASE ROADS VERY ROUGH.

MOVE IN, RIG UP EXPERT SLICKLINE SERVICES. SITP- 80 PSI. SICP- 80 PSI.
MADE 3- RUNS.1ST RUN: 2.00" O.D. R.B. TOOL TO 5,989' SLM, RECOVER PLUNGER.
2ND RUN: 2.00" O.D. R.B. TOOL TO 5,990' SLM, RECOVER FLOATING STANDING VALVE.
3RD RUN: 1.50" O.D. IMPRESSION BLOCK TO 6,045' SLM. TAG FILL.
TUBING IS CLEAR. NO FLUID IN WELL.

RIG DOWN, RELEASE EXPERT SLICKLINE SERVICES.

RIG UP SERVICE UNIT. CONTINUED TO MOVE IN RIG EQUIPMENT. LEASE ROAD VERY ROUGH AND LOCATION IS SMALL. HAD TO STAGE IN EQUIPMENT, SLOWING OPERATIONS DOWN.

CHECK WELL PRESSURES. SITP-80 PSI. SICP-80 PSI. SIBHP-0 PSI. OPEN WELL. BLOWDOWN WELL IN 60 MINUTES TO A CONTINUOUS BLOW.

NIPPLE DOWN WELLHEAD. WELLHEAD BOLTS RUSTY & CORRODED. LOCKDOWN PINS STIFF. WILL NEED TO REPLACE 2K TUBING HEAD FOR A 3K TUBING HEAD. NIPPLE UP BOP ASSEMBLY. FUNCTION TEST. TEST GOOD.

RIG UP FLOOR & TUBING HANDLING TOOLS. ATTEMPT TO UNSET TBG HANGER AT 40,000 LBS. HANGER IS STUCK IN BOWL OF WELLHEAD. HAD TO JAR HANGER FREE. PULLED HANGER TO FLOOR AND REMOVE HANGER.

WAIT ON PREMIER SCANNING SERVICES TO ARRIVE FROM PREVIOUS HILCORP JOB.

PJSA MEETING WITH PREMIER.

RIG UP PREMIER NDT SERVICES UNIT & EQUIPMENT.

BEGIN TUBING SCAN OPERATIONS.
SCANNED 192 - 2 3/8" TUBING JOINTS:
0 JOINTS - YELLOW BAND.
11 JOINTS - BLUE BAND (PITTING).
82 JOINTS - GREEN BAND (PITTING).
99 JOINTS - RED BAND (PITTING).

NO JOINTS PASSED THE SCAN INSPECTION, 192 JOINTS FAILED (PITTING). ALSO HAD SOME LIGHT EXTERNAL SCALE COATING. RIG DOWN, MOVE OUT PREMIER SERVICES.

ORDERED OUT 6,150' OF 2 3/8" 4.7# J-55 REPLACEMENT TUBING FROM TUBOSCOPE TO BE LOADED AND DELIVERED IN THE MORNING.

SHUT IN, SECURED WELL. SECURED RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN JOB OPERATIONS FOR THE EVENING.

CREW TRAVEL TO YARD.

Report Number

Report Start Date

Report End Date

2

6/11/2024

6/11/2024

Operation

CREW TRAVEL TO WELLSITE. CREW ON HILCORP YARD AT 0500 HOURS.

PJSA WITH CREW.

CHECK WELL PRESSURES. SICP-100 PSI. SIBHP-0 PSI. OPEN WELL. BLOWDOWN WELL IN 60 MINUTES TO A CONTINUOUS BLOW.

WAIT ON REPLACEMENT TUBING TO BE DELIVERED.

MOVE IN, CHANGE OUT TUBING FLOATS.

RECEIVED 199- JOINTS (6,268.50') OF 2 3/8" 4.7# J-55 WHITE BAND TUBING FROM TUBOSCOPE PIPE YARD.

SEND IN 192- JOINTS (5,952') OF 2 3/8" 4.7# EUE J-55 WELL TUBING THAT FAILED SCAN TEST TO TUBOSCOPE FOR CREDIT.

MAKE UP 4 1/2" CASING CLEANOUT BHAASSEMBLY. PREPARE TO TALLY & TRIP IN.

1- 3.875" O.D. X .40' ROLLER BIT.
1- 3.875" O.D. X 3.20 STRING MILL.
1- 3.125" O.D. X 1.33' BIT SUB.



Well Operations Summary L48

Well Name: SAN JUAN 28-6 UNIT #49A

API: 3003921871	Field: BLANCO MESAVERDE (PRORATED GAS	State: NEW MEXICO
	Sundry #:	Rig/Service: BHE 38

Operation		
RIG DOWN FLOOR AND TUBING TOOLS. NIPPLE DOWN BOP ASSEMBLY. MOVE IN BIG RED & CF&M WELDING SERVICES. NIPPLE DOWN 2K TUBING HEAD. HAD TO CUT OUT OLD BOLTS. CUT & DRESS UP 7" CASING STUB.		
INSTALL 3K TUBING HEAD ASSEMBLY. PRESSURE TESTED VOID SEALS. TESTED GOOD.		
RIG DOWN, RELEASE BIG RED & CF&M WELDING SERVICES. NIPPLE UP BOP ASSEMBLY & FUNCTION TEST. TESTED GOOD. RIG UP FLOOR AND TUBING TOOLS.		
M/U 4 1/2" AS1-X PACKER, TRIP IN TO 3,693' (LINER TOP @ 3,640') & SET PACKER. TEST BELOW PACKER TO CIBP AT 5,143'. LEAKING OFF AT 3 PSI/MINUTE.		
OPEN PIPE RAMS & FILL 7" CSG. TEST ABOVE PACKER TO 590 PSI FOR 30 MINUTES. TEST WAS GOOD.		
RELEASE PACKER & TRIP IN TO 5,107' & SET. TEST 4 1/2" CASING BELOW PACKER TO CIBP TO 575 PSI. LEAKING OFF AT 3 PSI/MINUTE. RELEASE PRESSURE AND TEST CASINGS ABOVE PACKER TO 590 PSI FOR 30 MINUTES. TEST WAS GOOD.		
LINER TOP IS GOOD, 4 1/2" CIBP IS LEAKING. NOTIFY HEC ENGINEERING. RELEASE PACKER & START TRIP OUT LAYING DOWN.		
SHUT IN, SECURED WELL. SECURED RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN JOB OPERATIONS FOR THE EVENING.		
CREW TRAVEL TO YARD.		

Report Number 5	Report Start Date 6/14/2024	Report End Date 6/14/2024
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Operation		
CREW TRAVEL TO WELLSITE. CREW ON HILCORP YARD AT 0500 HOURS.		
PJSA WITH CREW.		
CHECK WELL PRESSURES. SITP-0 PSI. SICP-0 PSI. SIBHP-0 PSI. OPEN WELL. NO PRESSURE TO BLOWDOWN.		
CONTINUE TRIP OUT OF WELL LAYING DOWN 2 3/8" WELL TUBING ONTO FLOAT.		
MOVE IN, RIG UP BASIN WIRELINE UNIT, TOOLS & LUBRICATOR.		
MAKE UP AND RUN IN WITH SELECT OIL TOOLS 4 1/2" CAST IRON BRIDGE PLUG SET AT 5,123' WLM. CORRELATED OFF OF GR/CCL/CBL LOG DATED 6-12-24.		
RIG DOWN WIRELINE TOOLS OFF OF WELLHEAD.		
MIRU WILSON SERVICES. PRESSURE TEST UNIT. TEST GOOD. CONDUCT MOCK TEST. TEST WAS GOOD.		
MOVE IN NMOCD. CONDUCT BRADENHEAD TEST. TEST WAS GOOD. CONDUCT MIT TEST. CIBP AT 5,123'. TEST 7" & 4 1/2" CSG AND CIBP TO 565 PSI FOR 30 MINUTES. TEST GOOD. WITNESSED BY ANTHONY BUNNY OF THE NMOCD.		
RIG DOWN WILSON SERVICES. NOTIFY HEC ENGINEERING OF TEST RESULTS		
RIG UP BASIN TOOLS.		
MAKE UP AND RUN IN WITH HILCORP 7" COMPOSITE BRIDGE PLUG. SET AT 3,550' WLM. CORRELATED OFF OF GR/CCL/CBL LOG DATED 6-12-24.		
PERFORATE 1ST STAGE FRUITLAND COAL AT 3,455' TO 3,480' (25 HOLES) 35" DIA. PERFORATIONS. CORRELATED OFF OF GR/CCL/CBL LOG DATED 6-12-24.		
PERFORATING GUNS: OWEN 3 1/8" HSC, .35" DIAMETER PERFS, 120 DEGREE PHASE, 34" PENETRATION, 21.0 GRAM CHARGES. MADE 1 GUN RUN. ALL PERFORATIONS WERE SHOT.		
MAKE UP AND RUN IN WITH SELECT OIL TOOLS 7" PUMP THRU FRAC BAFFLE PLUG. SET AT 3,420' WLM. CORRELATED OFF OF GR/CCL/CBL LOG DATED 6-12-24.		
RIG DOWN BASIN WIRELINE UNIT & TOOLS.		

SHUT IN, SECURED WELL. SECURED RIG AND ALL EQUIPMENT. DEBRIEF CREW. SHUTDOWN JOB OPERATIONS FOR THE WEEKEND.		
CREW TRAVEL TO YARD.		

Report Number 6	Report Start Date 6/17/2024	Report End Date 6/17/2024
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Operation		
CREW TRAVEL TO WELLSITE. CREW ON HILCORP YARD AT 0500 HOURS.		
PJSA WITH CREW.		
CHECK WELL PRESSURES. SICP-0 PSI. SIBHP-0 PSI. OPEN WELL. NO PRESSURE TO BLOWDOWN. WELL ON A VACUUM.		
CHANGE OUT 2 3/8" PIPE RAMS, INSTALLED 3 1/2" PIPE RAMS. FUNCTION TEST BOP. TEST GOOD.		
MOVE IN, CHANGE OUT TUBING FLOATS.		
RECEIVED 105- JOINTS (3,307.50') OF 3 1/2" 9.3# N-80 FRAC STRING TUBING FROM HIGH TECH TOOL YARD.		
SEND IN 199- JOINTS (6,268.50') OF 2 3/8" 4.7# EUE J-55 WHITE BAND WELL TUBING FOR STORAGE AT TUBOSCOPE UNTIL NEEDED FOR WELL RECOMPLETION OPERATIONS.		



Well Operations Summary L48

Well Name: SAN JUAN 28-6 UNIT #49A

API: 3003921871

Field: BLANCO MESAVERDE (PRORATED GAS

State: NEW MEXICO

Sundry #:

Rig/Service: BHE 38

Operation

MEASURE & MAKE UP SELECT OIL TOOLS 7" AS1-X FRAC PACKER ASSEMBLY WITH DUAL DISC SUB.

FRAC PACKER BHA:

1- 7.0" AS1-X 10K FRAC PACKER (8.00').

1- 4 1/2"- (3.0" I.D.) DUAL DISC 10K SUB (1.68').

TALLY, RABBIT & TRIP INTO WELL WITH 3 1/2" 9.3# N-80 FRAC STRING TO LANDING DEPTH AT 3,082.59'.

NOTE: FRAC STRING HAS SLIM-HOLE COLLARS.

SPACE OUT PACKER. INSTALL FRAC TUBING HANGER, SET PACKER & LAND WITH 13K COMPRESSION.

3 1/2" FRAC TUBING ASSEMBLY:

1- 7 1/16" X 3 1/2" 3K TBG HANGER (.65').

1- 3 1/2" EUE N-80 PUP JOINT (9.50').

95- 3 1/2" 9.3# EUE N-80 TUBING JOINTS (3,016.51').

1- 3 1/2" 9.3# EUE N-80 MARKER PUP JOINT (2.0').

1- 3 1/2" 9.3# EUE N-80 TUBING JOINT (32.25')

1- 7.0" AS1-X 10K FRAC PACKER (8.00').

1- 4 1/2"- (3.0" I.D.) DUAL DISC 10K SUB (1.68').

K.B.- 12'

DUAL DISC SUB- 3,082.59'.

AS1-X FRAC PACKER ASSEMBLY- 3,080.91'.

SELECT OIL TOOLS 7.0" PUMP THRU FRAC/BAFFLE PLUG- 3,420'.

HILCORP 7.0" COMPOSITE BRIDGE PLUG- 3,550'.

CREW LUNCH/WATER BREAK.

WAIT ON BIG RED SERVICES.

MOVE IN BIG RED SERVICES. TOP OFF 7" CASING ANNULUS ABOVE FRAC PACKER. TEST TO 575 PSI FOR 15 MINUTES. TEST GOOD.

RIG DOWN FLOOR AND TUBING TOOLS. NIPPLE DOWN BOP ASSEMBLY. NIPPLE UP 10K FRAC VALVE/STACK ASSEMBLY.

RIG UP WELLCHECK SERVICES. PRESSURE TEST UNIT. TEST GOOD. TEST FRAC STACK, 3 1/2" FRAC STRING & DUAL DISC TO 8,000 PSI. TEST WAS GOOD.

RIG DOWN WELLCHECK SERVICES.

MOVE IN, RIG UP EXPERT SLICKLINE SERVICES.

MAKE UP AND RUN IN WITH 2.75" O.D. SPEAR TO 3,082' SLM. BREAK DUAL DISC WITH 9 HITS. TBG WENT ON A VERY SLIGHT VACUUM. CONTINUED DOWN TO 3,150' SLM. AT SURFACE NOTICED A PIECE OF THE SPEAR HAD BROKE OFF (0.5" O.D. X 4" PIECE).

MAKE UP AND RUN IN WITH 2.87" O.D. GAUGE RING TO 3,082' SLM. WORK THRU DUAL DISC REMNANTS. CONTINUE DOWN TO 3,150' SLM. NO OBSTRUCTION WAS SEEN.

MAKE UP AND RUN IN WITH 1.901" O.D. GAUGE RING TO PUMP THRU FRAC PLUG AT 3,420', WENT THRU PLUG AND CONTINUE DOWN TO 3,500'. NO OBSTRUCTION WAS SEEN. PIECE OF SPEAR AT CBP AT 3,550'.

RIG DOWN, RELEASE EXPERT.

WELL SHUT IN AND SECURED.

RIG DOWN SERVICE UNIT AND EQUIPMENT. PREPARE FOR RIG MOVE. WILL MOBILIZE OFF WELLSITE TO THE S.J. 28-7 #236 ON 6/18/24 FOR FRAC PREP OPERATIONS OPERATIONS.

WELL READY FOR FRAC SCHEDULE.

CREW TRAVEL TO YARD.

Report Number

7

Report Start Date

7/12/2024

Report End Date

7/12/2024

Operation

RIG UP FRAC AND WIRELINE CREWS. PRIME, COOL DOWN, TEST, SAFETY MEETING. PUT 500 PSI ON FRAC STRING ANNULUS.

FRAC STAGE 1: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCI. FOAM FRAC'D FRUITLAND COAL WITH 2,572 LBS OF 100 MESH AND 13,229 LBS 20/40 ARIZONA AND 11,004 GAL SLICKWATER AND 0.38 MILLION SCF N2. 70 QUALITY. AVG RATE = 48.6 BPM, AVG PSI = 3,443. ISIP WAS 575 PSI (246 PSI IN 5 MINUTES).

DROP BALL ON FRAC BAFFLE. CHECK FOR BALL ACTION. RIH, PERFORATE STAGE 2 FRUITLAND COAL AT 3210' - 3384' (46 HOLES) 0.33" DIA.

COOL DOWN AND TEST. FRAC STAGE 2: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCI. FOAM FRAC'D FRUITLAND COAL WITH 7,782 LBS OF 100 MESH AND 80,620 LBS 20/40 ARIZONA AND 36,834 GAL SLICKWATER AND 1.32 MILLION SCF N2. 70 QUALITY. AVG RATE = 50 BPM, AVG PSI = 3,206. ISIP WAS 1,861 PSI (1,264 PSI IN 5 MINUTES). PUMPED THREE 27,500 LB SAND RAMPS AND DROPPED 14/15 7/8" RCN BALLS IN BETWEEN RAMPS.

SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 1,163 BBLS (INCLUDING 24 BBLS OF ACID). TOTAL SAND = 104,203 LBS. TOTAL N2 = 1.70 MILLION SCF.



Well Operations Summary L48

Well Name: SAN JUAN 28-6 UNIT #49A

API: 3003921871			Field: BLANCO MESAVERDE (PRORATED GAS)			State: NEW MEXICO		
Sundry #:			Rig/Service: BHE 38					
Report Number 8			Report Start Date 7/14/2024			Report End Date 7/14/2024		
Operation								
DROVE TO LOCATION.								
PJSM, START AND WARM UP EQUIP. (MOVED EQUIP WHILE FINISHING LAST JOB AND AT END OF THE DAY ROLE WSU TO LOCATION).								
SPOT IN AND RU WSU.								
SITP 1140 PSI, RU FLOW LINE AND PUMP LINES, BLOW DOWN WELL FOR 1.5 HRS DOWN TO 150 PSI AND THEN KILL IT W/30 BBL OF WATER, INSTALL 2 WAY CHECK VALVE IN TBG HANGER.								
ND FRAC STACK AND NU BOP, RU RIG FLOOR, PT BOP'S PIPE RAMS AND BLIND RAMS, LOW PRESS 250 PSI-HIGH PRESS 2500 PSI- ALL GOOD, PULLED OUT TBG HANGER, RELEASE AS-1X PKR, LUBRICATE OUT 2 WAY CHECK, TBG PRESS 700 PSI, KILL TBG W/40 BBL, RD WELLCHECK LUBRICATOR.								
LAY DOWN 56 JTS OF 3 1/2" N-80 AND POWER TONGS BROKE DOWN, WAITED 1.5 HRS FOR AN OTHER SET, CONTINUE LD TBG, TOTAL= 10' TBG SUB, 95 JTS, 2'MJ, 1 JT, PKR.								
SHUT IN AND SECURED WELL.								
DROVE BACK TO TOWN.								
Report Number 9			Report Start Date 7/15/2024			Report End Date 7/15/2024		
Operation								
TRAVEL TIME TO LOCATION.								
PJSM, START AND WARM UP EQUIP. SICP 240 PSI BH 0 PSI BDT 10 MIN.								
RU 2ND FLOW LINE, TRUCK BROKE DOWN AND WAITED FOR TRUCK TO SWAP TBG TRAILER- SWAP TBG TRAILER.								
PICK UP 6-3 1/8" DC, RUN IN W/6 1/4" CONE BIT, FS, 6 DC, XO, 103 JTS, TAG PLUG AT 3417' , RU SWIVEL ON JT#103, KI AIR UNIT-10BBL P/HR-2 GAL SOAP AND INHITOR, STABLISH GOOD CIRC, MILL OUT FRAC PLUG IN 3 HRS, (FIND OUT THE A 4' BAR WAS LEFT ON TOP OF NEXT PLUG-WILL TOH AND RUN A JUNK MILL) CIRCULATED CLEAN FROM 3442', WAS MAKING ABOUT 2 CUPS OF SAND -DOWN TO 1/2 CUP, KO AIR UNIT.								
RD SWIVEL, SHUT IN AND SECURED WELL.								
DROVE BACK TO TOWN.								
Report Number 10			Report Start Date 7/16/2024			Report End Date 7/16/2024		
Operation								
TRAVEL TIME TO LOCATION FROM THE YARD.								
HELD PJSM, START AND WARM UP EQUIP. SICP 800 PSI BH 0 PSI BDT 20 MIN								
LD 1 JT, TOH W/51 STS AND DC. TIH W/6 1/4" JUNK MILL, DC, 51 STS, PICK UP 5 JTS, TAG FILL AT 3525'.								
RU SWIVEL ON JT#107, KI AIR UNIT W/10BBL P/HR- 2 GAL OF FOAMER AND INHIBITOR, C/O 15' OF FILL, MILL OUT PARTS OF LAST PLUG, SLICK LINE 4' BAR AND CBP TO 3550', CHASE PLUG DOWN TO TOP OF THE LINER AT 3641', MILL ON IT FOR 10 MIN ON TILL TORQUE SETTLE, CIRCULATED CLEAN OF SAND AND PLUG PARTS, KO AIR UNIT.								
LD 1 JT W/SWIVEL, LD 1 JT, RD SWIVEL, TOH W/54 STS, LD 6 DC AND JUNK MILL.								
SHUT IN AND SECURED WELL.								
DROVE BACK TO TOWN.								
Report Number 11			Report Start Date 7/17/2024			Report End Date 7/17/2024		
Operation								
TRAVEL TIME TO LOCATION.								
HELD PJSM, START AND WARM UP EQUIP. SICP 700 PSI BDT 20 MIN								
TIH W/PROD AS FOLLOW= 32' PRICE MJ, NEW SN, 112 JTS- PICK UP 3 JTS AND TAG LINER TOP AT 3641', WAS A HARD TAG, PROBABLY LAST PLUG WE DRILL. LD TAG JTS, LAND TBG @ 3573', SN @ 3539' .								
RD RIG FLOOR, ND BOP, NU B2 ADAPTER +RATIGAN AND PUMPING T.								
TIH W/NEW PUMP AND INPECTED RODS= 2"x1 1/4"x12"x16' RHAC-Z HVR - 8'-3/4" GUIDED PONY, SHEER TOOL, 8-1 1/4" K BARS, 141-3/4" PLAIN RODS, 6',6',4',2',2',2'-3/4" PONY RODS, 22"x1 1/4" POLISH ROD, LOAD TBG AND PRESS TEST TO 600 PSI-HELD GOOD, LONG STROKE TO 500 PSI. SHUT IN AND SECURED WELL.								
RD WSU AND FLOW LINES, PREPARE EQUIP TO MOVE, RELEASE WSU TO SJ 27-4 UNIT 49. (WAIT FOR DHC APPROVAL)								
DROVE BACK TO TOWN.								
Report Number 12			Report Start Date 7/18/2024			Report End Date 7/19/2024		
Operation								
MOVE IN AND SPOT IDEAL COMPLETION EQUIPMENT. R/U SEPARATION EQUIPMENT. FLOW BACK WELL TO FLARE AND SALES. RIG DOWN IDEAL COMPLETION EQUIPMENT. (OPENED WELL 7/18 @ 21:00, SHUT IN ON 7/19 @ 13:00).								
Report Number 13			Report Start Date 8/5/2024			Report End Date 8/5/2024		
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Report Printed: 8/9/2024



Well Operations Summary L48

Well Name: SAN JUAN 28-6 UNIT #49A

API: 3003921871	Field: BLANCO MESAVERDE (PRORATED GAS)	State: NEW MEXICO
	Sundry #:	Rig/Service: BHE 38

Operation		
LOAD RIG EQUIPMENT TRAVEL FROM BLACK HAWK YARD TO THE SAN JUAN 28-6 UNIT 103, PRE JOB SAFETY MEETING, DISCUSS RIG MOVE LOAD OUT AND MOVE		
LOAD OUT AND MOVE FROM THE SJ UNIT 103 TO WELLSITE, SPOT RIG EQUIPMENT, DISCUSS RIGGING UP, RECORD WELLHEAD PRESSURES, BRADENHEAD 0 PSI, CASING 48 PSI, TUBING 0 PSI, BD 5 MIN		
RIG UP, STROKE RODS TO 600 PSI		
REMOVE HORSE HEAD, UNSEAT PUMP, PULL RODS, SINKER BARS AND LAY DOWN PUMP, PUMP STUCK IN OPEN POSITION		
NIPPLE DOWN WELLHEAD, NIPPLE UP BOPE, FUNCTION BOP GOOD, RIG UP FLOOR		
UNSEAT HANGER, TRIP OUT OF HOLE, LAY DOWN PUMPING BHA		
PICK UP 3-7/8" JUNK MILL AND X-OVER SUB, FRUN 1 JOINT PIPE, 2' MARKER, TRIP IN HOLE 40 JOINTS		
SHUT IN, SECURE WELL FOR NIGHT, DEBRIEF RIG CREW		
TRAVEL TO YARD		
Report Number 14	Report Start Date 8/6/2024	Report End Date 8/6/2024

Operation		
CREW TRVL T/LOC.		
PJSM. SICP-420, SITP-NA, SIBHP-0. BDW 15 MINUTES.		
CONT TIH W/3-7/8" 5 BLADE JNK MILL ON 2-3/8" 4.7# TBG F/DERRICK & TRAILER. TAG @ 3640'.		
R/U PWR SWIVEL. ESTABLISH CIRC W/1350 CFM, 12 BPH FW, 2 GPH SOAP & 1 GPH CI. CLEAN OUT 7" PLUG PARTS T/LT @ 3641'.		
R/D PWR SWIVEL & HANG IN DERRICK. CONT TIH W/3-7/8" MILL ON 2-3/8" TBG F/TRAILER. TAG @ 5118'.		
R/U PWR SWIVEL. ESTABLISH CIRC. MILL OUT PLUG PARTS T/CIBP @ 5121'. DRILL OUT CIBP T/5123' (DRILL TIME 2.5 HRS).		
CIRC CLEAN. SHUT DOWN DUE T/THUNDER STORM W/HEAVY RAIN.		
SWI. SECURE LOC. SDFN.		
CREW TRVL T/YARD.		
Report Number 15	Report Start Date 8/7/2024	Report End Date 8/7/2024

Operation		
CREW TRVL T/LOC.		
PJSM. SICP-420, SITP-NA, SIBHP-0. BDW 15 MINUTES.		
MAKE PWR SWIVEL CONNECTION. ESTABLISH CIRC W/AIR MIST USING 1350 CFM, 12 BPH FW, 1 GPH SOAP & 1 GPH CI. TAG FILL W/3-7/8" JNK MILL @ 5139'. CLEAN OUT PLUG PARTS T/4-1/2" CIBP #2 (MESA VERDE ISOLATION PLUG). MILL OUT CIBP F/5140' T/5142' (DRILL TIME 3.5 HRS).		
R/D SWIVEL & HANG IN DERRICK. TIH W/3-7/8" JNK MILL ON 2-3/8" 4.7# TBG F TRAILER. TAG FILL @ 6047' (42' FILL).		
R/U PWR SWIVEL. ESTABLISH CIRC W/AIR MIST USING 1350 CFM, 12 GPH FW, 2 GPH SOAP & 1 GPH CI. CLEAN OUT FILL (PLUG PARTS & SAND T/PBTD @ 6089'. PUMP SWEEPS & CIRC CLEAN UNTIL LESS THAN 1/8 CUP OF SAND IN A 5 GALLON SAMPLE. R/D PWR SWIVEL & HANG IN DERRICK.		
TOH W/3-7/8" JNK MILL T/3617' (ABOVE LINER TOP).		
NOTE: JUNK BEHIND MILL & BIT SUB DRAGGING & CATCHING IN CSG COLLARS UNTIL NEARLY OUT OF THE LINER TOP.		
SWI. SECURE LOC. SDFN.		
CREW TRVL T/YARD.		
Report Number 16	Report Start Date 8/8/2024	Report End Date 8/8/2024

Operation		
CREW TRVL T/LOC.		
PJSM. SICP-300, SITP-NA, SIBHP-0. BDW 10 MINUTES.		
FINISH TOH W/3-7/8" MILL F/3617'.		
NOTE: USED 75 BBLS FW T/KILL CSG IN ORDER TO GET OUT W/MILLING BHA.		
M/U 2-3/8" PRICE TYPE BHA & TIH ON 2-3/8" 4.7#, J-55 TBG F/DERRICK. M/U TBG HANGER.		
LAND TBG AS FOLLOWS:		
1 - TBG HANGER		
1 - JNT 2-3/8" 4.7#, J-55, EU TBG		
3 - PUP JNTS x 2-3/8"		
189 - JNTS 2-3/8" 4.7#, J-55, EU TBG		
1 - SN (1.78" ID)		
1 - PRICE TYPE MA, 2-3/8", MS CUT		
SN @ 5999.04', EOT @ 6032.62'		
R/D WORK FLOOR & TBG HANDLING EQUIP. N/D BOP. N/U WH & PUMP-T. R/U ROD HANDLING EQUIP.		
M/U 1-1/4" I-PUMP & SURFACE TEST, TIH ON SAME 3/4" ROD STRING (ADD 100 RODS).		
SPACE OUT & SEAT 1-1/4" I-PUMP. PRTS TBG T/1000 PSI W/RIG PUMP, OK. LONG STROKE I-PUMP T/1000 PSI, OK. INSTALL HORSE HEAD. HANG WELL ON & ENSURE SPACE OUT (6" OFF TAP), INSTALL NEW WIRELESS LOAD CELL.		
NOTE: WAIT 30 MINUTES FOR LIGHTNING T/PASS.		
DID NOT RIG DOWN RIG DUE T/LIGHTNING IN AREA. SWI. SECURE LOC. SDFN.		
CREW TRVL T/YARD.		

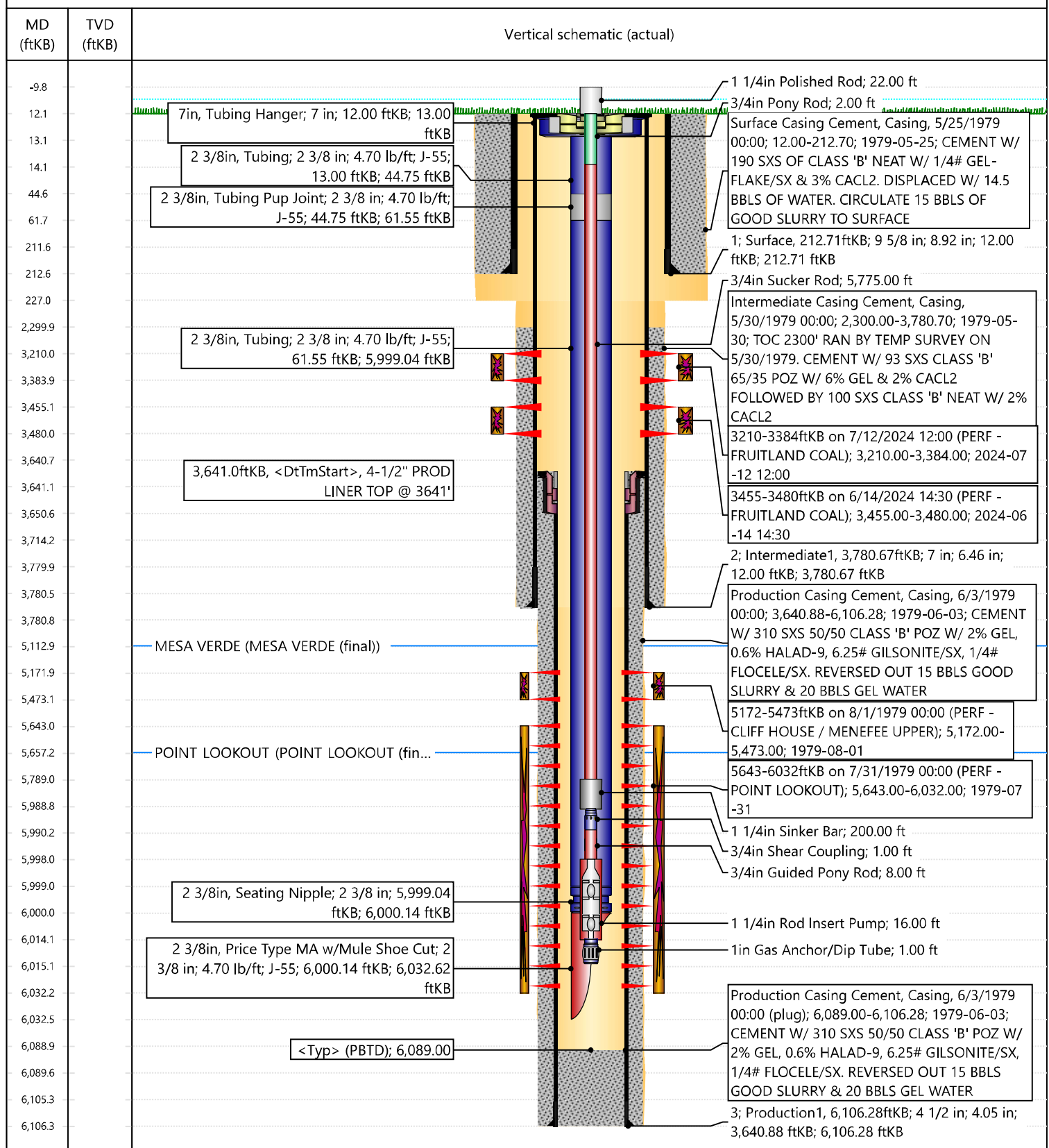


Current Schematic - Version 3

Well Name: SAN JUAN 28-6 UNIT #49A

API / UWI 3003921871	Surface Legal Location 016-028N-006W-D	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 1303	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,627.00	Original KB/RT Elevation (ft) 6,639.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Original Hole [VERTICAL]



Cheryl Weston

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Thursday, June 13, 2024 1:45 PM
To: Rennick, Kenneth G; Bennett Vaughn; Durham, John, EMNRD
Cc: Cheryl Weston; Ray Brandhurst; Scott Matthews
Subject: RE: [EXTERNAL] San Juan 28-6 Unit 49A CBL (API 3003921871)

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NMOCD approves continuing with recompleat in Fruitland Coal formation through perforations from 3211 to 3450

Submit all CBLs through OCD permitting prior to submitting C104.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Thursday, June 13, 2024 1:28 PM
To: Bennett Vaughn <Bennett.Vaughn@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>
Cc: Cheryl Weston <cweston@hilcorp.com>; Ray Brandhurst <rbrandhurst@hilcorp.com>; Scott Matthews <scmatthews@hilcorp.com>
Subject: Re: [EXTERNAL] San Juan 28-6 Unit 49A CBL (API 3003921871)

The BLM finds the proposed perforations appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Bennett Vaughn <Bennett.Vaughn@hilcorp.com>
Sent: Thursday, June 13, 2024 1:14 PM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>;
john.durham@emnrd.nm.gov <john.durham@emnrd.nm.gov>
Cc: Cheryl Weston <cweston@hilcorp.com>; Ray Brandhurst <rbrandhurst@hilcorp.com>; Scott Matthews
<scmatthews@hilcorp.com>
Subject: [EXTERNAL] San Juan 28-6 Unit 49A CBL (API 3003921871)

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Afternoon Monica,

Attached is the CBL for the San Juan 28-6 Unit 49A (API 3003921871) recomplete. The approved NOI is from 3,078' – 3,476'. Let me know if you have any questions.

Thanks,

Bennett Vaughn
Ops Engineer
San Juan South Asset Team
Hilcorp Energy Company
o: (346) 237-2195 | c: (281) 409-5066
e: Bennett.Vaughn@hilcorp.com

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1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 375310

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 375310
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 375310

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 375310
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	8/30/2024