

Sundry Print Repor

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: BURTON FLAT 3-1 FED Well Location: T21S / R27E / SEC 3 / STATE COM

LOT 13 / 32.510128 / -104.185606

County or Parish/State: EDDY /

Well Number: 623H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM0560289 **Unit or CA Name: Unit or CA Number:** 

**US Well Number: 300155469900X1 Operator: DEVON ENERGY** 

PRODUCTION COMPANY LP

# **Subsequent Report**

**Sundry ID: 2802350** 

Type of Action: Drilling Operations Type of Submission: Subsequent Report

Date Sundry Submitted: 07/23/2024 Time Sundry Submitted: 08:04

**Date Operation Actually Began: 07/02/2024** 

Actual Procedure: PRODUCTION CASING - (7/2/24 - 7/17/24) TD 7-7/8" HOLE @ 24463'. PRODUCTION RIH W/ 543 JTS 5-1/2" 20# P110 CSG, SET @ 24438'. LEAD W/ 360 SX CL H, YLD 4.31 CU FT/SK. TAIL W/ 2080 SX CL H, YLD 1.59 CU FT/SK. DISP W/ 542 BBLS WATER. CIRC 125 SX CMT TO SURF. PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS. RR 7/21/24 @ 05:00.

eived by OCD: 8/8/2024 10:34:36 AM Well Name: BURTON FLAT 3-1 FED

STATE COM

Well Location: T21S / R27E / SEC 3 / LOT 13 / 32.510128 / -104.185606

County or Parish/State: EDD 1/2

Well Number: 623H

Type of Well: OIL WELL

**Allottee or Tribe Name:** 

Lease Number: NMNM0560289

**Unit or CA Name:** 

**Unit or CA Number:** 

**US Well Number:** 300155469900X1

**Operator: DEVON ENERGY** PRODUCTION COMPANY LP

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: JUL 23, 2024 08:04 AM **Operator Electronic Signature: WINDELL SALTER** 

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Agent

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 919-9461

Email address: WINDELL.SALTER@DVN.COM

### **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** In-Reviews Disposition Date: 07/30/2024

Signature: Jonathon Shepard

Page 2 of 2

Form 3160-5 (June 2019)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

. Lease Serial No.	NMNM0560289

SUNDRY NOTICES AND REPORTS ON WELLS

).	If Indian.	Allottee or Tribe Name	

	form for proposals to drill or a Use Form 3160-3 (APD) for su		o. If indian, Another of	THE Name
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreem	ent, Name and/or No.
1. Type of Well			0. W. H.M	
Oil Well Gas V			8. Well Name and No. B	URTON FLAT 3-1 FED STATE CO
2. Name of Operator DEVON ENERG	BY PRODUCTION COMPANY LP		9. API Well No. 300155	4699
3a. Address 333 WEST SHERIDAN	AVE, OKLAHOMA CITY, 3b. Phone No.	o. (include area code)	10. Field and Pool or Ex	ploratory Area
	(405) 235-3	611		UPPER WOLFCAMP
4. Location of Well (Footage, Sec., T., R SEC 3/T21S/R27E/NMP	R.,M., or Survey Description)		11. Country or Parish, St EDDY/NM	rate
12. CHE	CK THE APPROPRIATE BOX(ES) TO IT	NDICATE NATURE OF N	NOTICE, REPORT OR OTHE	R DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
Notice of Intent			Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report			Recomplete	✓ Other
Subsequent Report	Change Plans Plu	g and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection Plu	g Back	Water Disposal	
completed. Final Abandonment No is ready for final inspection.)  PRODUCTION CASING - (7/2 24438. LEAD W/ 360 SX CL F 125 SX CMT TO SURF. PROI	ons. If the operation results in a multiple contices must be filed only after all requirements (2/24 - 7/17/24) TD 7-7/8 HOLE @ 2446 H, YLD 4.31 CU FT/SK. TAIL W/ 2080 SDUCTION CSG WILL BE TESTED BEILD TO THE CONTINUE OF T	nts, including reclamation, 3. PRODUCTION RIH V SX CL H, YLD 1.59 CU	, have been completed and the W/ 543 JTS 5-1/2 20# P110 FT/SK. DISP W/ 542 BBLS	operator has detennined that the site CSG, SET @
WINDELL SALTER / Ph: (405) 919	, ,	Agent Title		
Signature (Electronic Submission	on)	Date	07/23/202	4
	THE SPACE FOR FEI	DERAL OR STATE	OFICE USE	
Approved by		Title	Da	te
	hed. Approval of this notice does not warra equitable title to those rights in the subject iduct operations thereon.	ant or	<sub> </sub> Du	
	3 U.S.C Section 1212, make it a crime for ents or representations as to any matter with		l willfully to make to any depa	artment or agency of the United States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

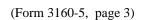
**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

### **Additional Information**

#### **Location of Well**

0. SHL: LOT 13 / 2988 FSL / 150 FWL / TWSP: 21S / RANGE: 27E / SECTION: 3 / LAT: 32.510128 / LONG: -104.185606 ( TVD: 0 feet, MD: 0 feet ) PPP: LOT 12 / 3402 FNL / 617 FWL / TWSP: 21S / RANGE: 27E / SECTION: 3 / LAT: 32.5133307 / LONG: -104.184031 ( TVD: 8915 feet, MD: 9379 feet ) PPP: LOT 11 / 3402 FNL / 1437 FWL / TWSP: 21S / RANGE: 27E / SECTION: 3 / LAT: 32.5133315 / LONG: -104.18137 ( TVD: 8925 feet, MD: 10200 feet ) PPP: LOT 12 / 3402 FNL / 139 FWL / TWSP: 21S / RANGE: 27E / SECTION: 2 / LAT: 32.5133343 / LONG: -104.1683946 ( TVD: 8978 feet, MD: 14200 feet ) PPP: LOT 9 / 3401 FNL / 1161 FEL / TWSP: 21S / RANGE: 27E / SECTION: 2 / LAT: 32.5133358 / LONG: -104.1554192 ( TVD: 9030 feet, MD: 18200 feet ) PPP: LOT 12 / 3400 FNL / 139 FWL / TWSP: 21S / RANGE: 27E / SECTION: 1 / LAT: 32.513336 / LONG: -104.1512022 ( TVD: 9047 feet, MD: 19500 feet ) PPP: LOT 11 / 3400 FNL / 1439 FWL / TWSP: 21S / RANGE: 27E / SECTION: 1 / LAT: 32.5133358 / LONG: -104.1469852 ( TVD: 9064 feet, MD: 20800 feet ) PPP: LOT 9 / 3400 FNL / 1159 FEL / TWSP: 21S / RANGE: 27E / SECTION: 1 / LAT: 32.5133358 / LONG: -104.1382269 ( TVD: 9100 feet, MD: 23500 feet ) BHL: LOT 9 / 3400 FNL / 20 FEL / TWSP: 21S / RANGE: 27E / SECTION: 2 / LAT: 32.5133357 / LONG: -104.134535 ( TVD: 9115 feet, MD: 24638 feet )



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 371917

### **CONDITIONS**

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	371917
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By	Condition	Condition Date
lukas.chave.	Please include pressure test on C-104 form.	8/9/2024