

<b>Well Name:</b> NORTH BELL LAKE FEDERAL	<b>Well Location:</b> T23S / R34E / SEC 6 / SENE / 32.3355924 / -103.5028372	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 03	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM0587	<b>Unit or CA Name:</b> BELL LAKE NO. 2 DEVONIAN	<b>Unit or CA Number:</b> NMNM68292B
<b>US Well Number:</b> 3002533077	<b>Operator:</b> KAISER FRANCIS OIL COMPANY	

Notice of Intent

**Sundry ID:** 2790439

**Type of Submission:** Notice of Intent

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 05/15/2024

**Time Sundry Submitted:** 08:06

**Date proposed operation will begin:** 05/15/2024

**Procedure Description:** Kaiser-Francis Oil Company requests a one-year TA extension to determine future utility of the North Bell Lake Federal 03. TA WBD and MIT are attached.

Surface Disturbance

**Is any additional surface disturbance proposed?:** No

NOI Attachments

Procedure Description

2024\_WBD\_and\_MIT\_Bell\_Lake\_North\_3\_6\_\_Apache\_\_20240729092317.pdf

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<b>US Well Number:</b> 3002533077	<b>Operator:</b> KAISER FRANCIS OIL COMPANY	

Conditions of Approval

Specialist Review

TA\_COA\_20240801140725.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

<b>Operator Electronic Signature:</b> CHRISTINA OPFER	<b>Signed on:</b> JUL 29, 2024 09:23 AM
<b>Name:</b> KAISER FRANCIS OIL COMPANY	
<b>Title:</b> Regulatory Manager	
<b>Street Address:</b> 6733 S YALE AVENUE	
<b>City:</b> TULSA	<b>State:</b> OK
<b>Phone:</b> (918) 491-4468	
<b>Email address:</b> CHRISTINAO@KFOC.NET	

Field

<b>Representative Name:</b>		
<b>Street Address:</b>		
<b>City:</b>	<b>State:</b>	<b>Zip:</b>
<b>Phone:</b>		
<b>Email address:</b>		

BLM Point of Contact

<b>BLM POC Name:</b> JONATHON W SHEPARD	<b>BLM POC Title:</b> Petroleum Engineer
<b>BLM POC Phone:</b> 5752345972	<b>BLM POC Email Address:</b> jshepard@blm.gov
<b>Disposition:</b> Approved	<b>Disposition Date:</b> 08/01/2024
<b>Signature:</b> Jonathon Shepard	

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	NMNM0587
6. If Indian, Allottee or Tribe Name	

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No. BELL LAKE NO. 2 DEVONIAN/NMNM68292B
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NORTH BELL LAKE FEDERAL/03
2. Name of Operator KAISER FRANCIS OIL COMPANY		9. API Well No. 3002533077
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area RED HILLS/BELL LAKE
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 6/T23S/R34E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Kaiser-Francis Oil Company requests a one-year TA extension to determine future utility of the North Bell Lake Federal 03. TA WBD and MIT are attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CHRISTINA OPFER / Ph: (918) 491-4468	Title Regulatory Manager
Signature (Electronic Submission)	Date 07/29/2024

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved	Title Petroleum Engineer	Date 08/01/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SENE / 1930 FNL / 660 FEL / TWSP: 23S / RANGE: 34E / SECTION: 6 / LAT: 32.3355924 / LONG: -103.5028372 ( TVD: 0 feet, MD: 0 feet )

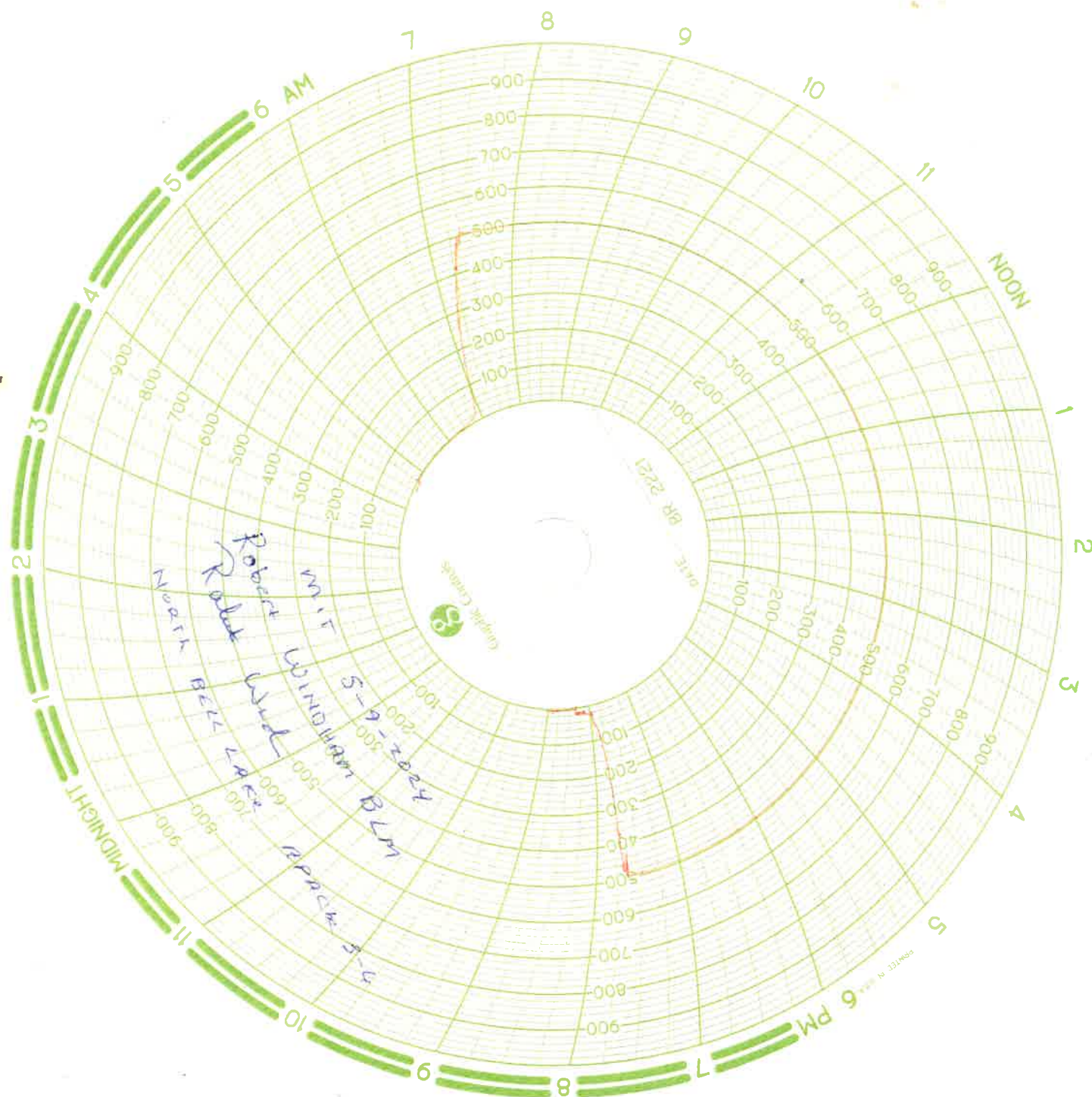
BHL: SENE / 1930 FNL / 660 FEL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

Kaiser-Francis	North Bell Lake #3-6 (Apache)
<b>Location:</b> SE NE, Sec 6, T23S, R34E <b>County:</b> Lea <b>State:</b> New Mexico <b>Elevation:</b> GL - 3456' KB - 3488'	<b>API -</b> 30-025-33077 <b>Spud Date:</b> 9/5/95 <b>Completed:</b> 1/12/96 <b>Diagram:</b> Updated - 11/16/22
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p> <b>&gt; 20" K55 94# @ 900'</b>  w/1550 sks   <b>&gt; 13-3/8" J55 N80, S95 68 &amp; 72# @ 4867'</b>  w/4500 sks. Run 1" Top  Off w/100 sxs   TOC 9000' Est   <b>&gt; TOL @ 11,664'</b>  Sqz'd w/300 sxs   <b>&gt; 9-5/8" P110, S95 &amp; L80E 53.5# &amp; 62.8# 12,021' w/1600 sx</b>   TOC 14,330' Est  <b>&gt; 7 5/8" 39# P110 HDL liner @ 14,401' w/ 250 sx</b>   <b>CBP @ 14514' w/ 30' of cement on top.</b>  5" x 2-3/8" 1X Pkr @ 14,445'.  Devonian perms 14,574'-580'  Cmt rtrn @ 14,589', sqz perms w/ 150 sx  Devonian perms 14,598'-605', tstd wet   CIBP @ 15,000' w/ 35' cmt on top   CIBP @ 17,150' w/ 35' cmt on top  17195'-236' O/A  5" L80 @ 17,340' w/ 350 sx   Ellenburger Open Hole 17,340'-540'  PBTD - 14,589' </p> </div> <div style="width: 50%;"> <p><b>Work History:</b></p> <p><b>9/95</b> - Well spud by Amerada Hess. DST #1 - Devonian 14,594'-692', Flwg P 2170#, 4.6 mmcfpd, 1344 bwpd. Core Ellenburger 17,216-17,228', recov 7.5'. Attempted Ellenburger DST, tool failed.</p> <p><b>COMPLETION:</b> DO cmt. Losing 50 BPH. Set RH pkr at 16,804'. Swab OH Ellenburger interval. KO - 5859 mcf, 74 bw, 0 bo. SITP 2430#</p> <p><b>3/8/96</b> - Add Ellenburger perms 17,226-236'; 17,195-205' (4 spf) - Flow 4bo, 222 bw, 6643 mcf</p> <p><b>10/21/97</b> - Pmpd down tbq w/2000 gals 15% NEFE HCL loaded w/22% methanol &amp; displ w/100 BFW loaded w/5 gals 1000 foamer. pmpd 500 gals 15% HCL 12 BFW, 12 bbls of caustic neutralizer &amp; 19.5 BFW to clear flowline and separator. F - 3500 mcf.</p> <p><b>7/1/98</b> - Az w/2500 gal 15% HCL acid.</p> <p><b>06/03:</b> GIH w/1 1/2" CT to 15745'. CTU problems. SD.</p> <p><b>07/03:</b> Az Ellenburger w/5000 gal 15% HCL.</p> <p><b>10/07:</b> Csg/tbg in communication. Tried to pull pkr - stuck. Cut tbq @ 16,745'. LD all tbq. Fish pkr w/ work string. Set CIBP @ 17,150' w/ 35' cmt on top. Tst csg to 500# - OK. Spot 9# mud on bottom, set CIBP @ 15,000' w/ 35 sx cmt on top. Run prod tbq, circ pkr fluid, set pkr. Perf Devonian 14,598'-14,605'. Press to 3800#, could not pmp in. Swb tst - seeing wtr entry w/ little gas (SI fluid level = 500' FS). Az w/ 2000 gals 15% NeFe HCL, 1.4 bpm @ 7650#, brk back &amp; inc rate to 9.2 bpm @ 5000#. Swb w/ gas shows but FL staying @ 1200'. Set retainer @ 14,589', sqz perms w/ 150 sx to 4425#. Run prod strg, spot az, set pkr, perf Dev. 14,574'-580'. Perfs broke, pmpd in 10 KCl @ 2 bpm, 0 psi. Well KO flwg, 950 mcf, 7/64 ck, 3750# FTP.</p> <p><b>8/13</b> - Installed GLVs</p> <p><b>11/22</b> - Pulled tubing. Set CBP/cmt. MIT. TA'd well</p> </div> </div>	
<b>CASING INFORMATION:</b> 5 1/2" 23# T95 LT&C - 2608' 5 1/2" 20# L80 LT&C - 8773' XO - 0.93' 5 1/2" 19.81# L80 (FJ?) - 2751', Top @ est. 11,382' XO - 0.85' 5" 18# L80 - approx 2715', Top @ estimated 14,134' Stage Collar - 2.15', Top @ 16,849' 5" 18# L80 - 45.53' ECP - 14.45', Top @ 16,897' 5" 18# L80 - 152.57' ECP - 14.45', Top @ 17,064' 5" 18# L80 - 260.06' Float Collar	

TD 17,540'

Casing was correlated to log. EOC 17,340'







## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

### Conditions of Approval for Temporary Abandonment of Wells

**Definition:** A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
  - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
  - b. A description of the temporary abandonment procedure.
  - c. A clear copy or the original of the pressure test chart.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 372279

CONDITIONS

Operator: KAISER-FRANCIS OIL CO PO Box 21468 Tulsa, OK 741211468	OGRID: 12361
	Action Number: 372279
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	TA approved until 8/1/25 per BLM COAs	8/30/2024