

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-46397
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROBINSON STATE SWD
8. Well Number #001
9. OGRID Number 372311
10. Pool name or Wildcat SWD; GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Salt Water Disposal	
2. Name of Operator GOODNIGHT MIDSTREAM PERMIAN, LLC	
3. Address of Operator 5910 North Central Expressway Suite 800 Dallas, TX 75206	
4. Well Location Unit Letter <u>F</u> : <u>1868</u> feet from the <u>FNL</u> line and <u>1564</u> feet from the <u>FWL</u> line Section <u>4</u> Township <u>22S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,589' (GR)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>	Initial Completion <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attached is a proposed completion procedure, dated 12/11/2019.

The well was completed and ready for injection on 2/20/2020, and a C-105 will be submitted.

Spud Date:

11/1/2019

Rig Release Date:

11/27/2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Amairany Green TITLE Legal Administrative Asst. DATE 03/22/2024
amairany.green@goodnightmidstream.com
 Type or print name Amairany Green E-mail address: amairany.green@goodnightmidstream.com PHONE: 214-347-4450

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



P.O.Box 272
Midland, Texas 79702
Ofc: 432-620-9181
Fax: 432-570-0102

Goodnight Midstream
Robinson State SWD #1
12/11/2019

Completion Procedure
API# 30-025-46397

1868' FNL & 1564' FEL, Unit A of Sec 4, T22S, R36E
Lat. 32.422858 / Long. -103.273898
Lea County, NM

Robinson SWD #1 is a Lea county commercial disposal drilled to 6600' Completion intervals will be in the Glorieta from 5750'-6500'. The well was drilled with 3 pipe strings, surface casing being (13 3/8") at 1512', intermediate (9 5/8) at 3107 and production casing set at 4800'. The well will be completed cased hole and with perforations and stimulated with 25,000 gal 15 % HCL . A CBL will be run on the long string to record cement quality in the well. 4 1/2" 11.6 #/ft J55 fiberglass lined cemented tubing with LTC threads will be used for an injection string along with a Stainless steel (WET AREA) AS1X PACKER WITH A 2.81 F nipple and 2.75 R-nipple. A step rate test will be used to evaluate the initial injection capability.

TOTAL DEPTH: 6600'

PBTD: 6558'

KB: 3604' **15' AGL**

GL: 3589'

CASING:

13 3/8" 54.5# Surf. csg @ 1553'

9 5/8" 36# J55 intermediate csg @ 3000' Cem to surface

7" 26# J55 @ 6596'



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Completion Procedure

- Clean and drag location to prepare for completion Install and test rig anchors
- Rent and have delivered 6600' 2 7/8 L80 8rnd tubing and pipe racks.
- Have Mesquite Packer w/Nipples and subs delivered
- Have 4 ½" injection tubing ordered to arrive after acid job
- Have Wellhead delivered
- Set 5 frac tanks and load 4w/ brine water and 1 frac tank with fresh water
- 1 Acid tanks loaded w/280 bbls fresh water (consult with acid company)

- 1) MIRU WSU
- 2) MIRU Reverse Unit. NU tubing head. NU and test BOPs
- 3) PU 6 1/8 bit, (6) 4 1/8 DCs TIH to drill DV tool @2853' and 4619' C/O to PBTD 6550'
- 4) POOH LD Bit and Collars
- 5) RU Renegade Wireline Run GR-CCL-CBL PBTD to surf w/1000 psi on casing
- 6) Perforate the following intervals: (have renegade bring materials to shoot 2 extra 20 ft 40 holes gun)

Perf and Acid Detail

Perfs (all zones 2 JSPF)	feet	Perfs	top packer	bottom packer	bbls acid
6480-6500	20	40	6450	6530	5 bbls
6293-6313	20	40	6260	6350	5 bbls
6210-6240	30	60		6260	
6170-6200	30	60			25 bbls
6120-6160	40	80	6100		
6044-6084	40	80	6000	6100	10 bbls
5930-5950	20	40		5980	
5900-5920	20	40			15 bbls
5870-5890	20	20	5855		
5827-5847	20	40	5800	5860	5 bbls
5750-5770	20	40	5700	5800	5 bbls
Totals	310	620	3,000 gal 15% HCL		70 bbls

- 7) PU RBP and PKR tih to 5500' Install string float, cont in hole 6530' set RBP. Pull Packer to 6510 and set PKR. TEST TO 5500 psi
Pull PKR to 6450' and set. Pump 5 bbls 15% HCL. 7 treatment intervals (see above). 71.4 total bbls (1260 gal) Displace w/40 bbls
- 8) POOH PU treating PKR w/tail jt TIH to 5600' and set PKR
- 9) Swab 150 bbls
- 10) Catch fluid sample after 150 bbls. Have sample witnessed and captured by water lab. Have analyzed and report to OCD District
1 Office (Hobbs) and OCD office in Santa Fe
- 11) Acidize w/15000g 15% HCL w/4 1500 lb rock salt blocks (5 X 3000gal stages)max rate ? Max pressure 5000 psi
- 12) Displace w/100 BBLs Fresh water
- 13) Rel PKR wash to PBTD (6550') w/ fresh water
- 14) POOH LD WS
- 15) Pick up AS1X (Stainless Wet Area) w 2.75 R Nipple below packer(w/plug set at surface), On/Off tool, 2.81 F-Nipple, Xover to 4 ½
LTC, LTC 4 ½ 11.6 TK lined J-55 pipe.(torque Turn) (LTC 1670-2790 ftlbs >2230+ ftlbs required)
- 16) TIH to 5710+/- Space out for 40K dn to nearest joint and set AS1X
- 17) Test tubing and on off tool For 1 Hr to 2500 PSI (and Chart same)
- 18) Test Backside to 1000 psi for 45 Min



Cambrian
MANAGEMENT, LTD.

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- 19) Rel On Off tool
 - 20) Circulate packer fluid.
 - 21) Get on On/Off tool, stack down weight as recommended by Mesquite. (40 Pts)
 - 22) ND BOP NU Wellhead
 - 23) Test annulus again to 1000 psi 30 min
 - 24) Schedule MIT
 - 25) Relieve pressure on backside
 - 26) Run MIT
 - 27) RD WSU
 - 28) Run Step rate test? Pump Step rate
 - i. 2 BPM 30 min 60 bbls
 - ii. 4 BPM 30 min 120 bbls
 - iii. 6 BPM 30 min 180 bbls
 - iv. 8 BPM 30 min 240 bbls
 - v. 10 BPM 30 min 300 bbls
 - vi. 12 BPM 30 min 360 bbls
 - vii. 14 BPM 30 min 630 bbls Total 1680 bbls do not exceed 1200 psi

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CONDITIONS

Action 321587

CONDITIONS

Operator: GOODNIGHT MIDSTREAM PERMIAN, LLC 5910 North Central Expressway Dallas, TX 75206	OGRID: 372311
	Action Number: 321587
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Well shall be completed as approved in the APD and C-108.	8/15/2024