Office	State of New Mexico	Form C-103 ^{1 o}		
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.		
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-015-44419		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE X 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Suna 1 6, 1 111 0 7 3 6 3	o. State Off & Gas Lease No.		
	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	Carleton SWD			
1. Type of Well: Oil Well Gas	1. Type of Well: Oil Well Gas Well Other SWD			
2. Name of Operator Solaris Water Midstream, LLC		9. OGRID Number 371643		
3. Address of Operator		10. Pool name or Wildcat		
9651 Katy Freeway, Suite 400, Hou	ston, TX 77024	SWD; Devonian		
4. Well Location				
	feet from theNorth line and			
Section 17	Township 24 S Range 28 E . Elevation (Show whether DR, RKB, RT, GR	NMPM County Eddy		
11	3,068'	, etc.)		
NOTICE OF INTE PERFORM REMEDIAL WORK PI TEMPORARILY ABANDON CI PULL OR ALTER CASING MI DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed	LUG AND ABANDON	BUBSEQUENT REPORT OF: NORK ALTERING CASING DRILLING OPNS. P AND A MENT JOB s, and give pertinent dates, including estimated date		
and MIT test on 06.02.2024. As rigged up and the existing inject A new tubing string was ran alo string is 5-1/2", 20.0#, HCP-110 IPC from 9,075' to 13,665' with	mpleted the workover on the above captioned is per the originally approved workover NOI, a sion tubing was pulled out of the hole, including with a new permanent packer set with COI D, EZGO CT-SWD, IPC from surface to 9,075 at the XO at 9,075. A new MIT and bradenhe ensure wellbore integrity. A final installation	drilling rig with hydraulic BOPs was ng the retrievable AS1-X packer. E at 13,665'. The new injection tubing by 5", 18#, HCP-110, EZGO FJ3-SWD, ad test was called out and successfully		
Spud Date: 12/21/2017	Rig Release Date: 02/05/20	018		
I hereby certify that the information above	ve is true and complete to the best of my know	vledge and belief.		
signature <u>Lauren N. Bean</u>	TITLE Sr. Engineering Tech	_DATE_06/10/2024		
Type or print name <u>Lauren N. Bean</u> For State Use Only	E-mail address: <u>lauren.bean</u>	@ariswater.com PHONE: 281-732-8785		
, A	TITLE Compliance Office	cer A _{DATE} 9/10/24		



June 10, 2024

Re: Post Workover NOI

Carleton SWD #1 30-015-44419

Property Code - 319508

Eddy Co., NM

To Whom It May Concern:

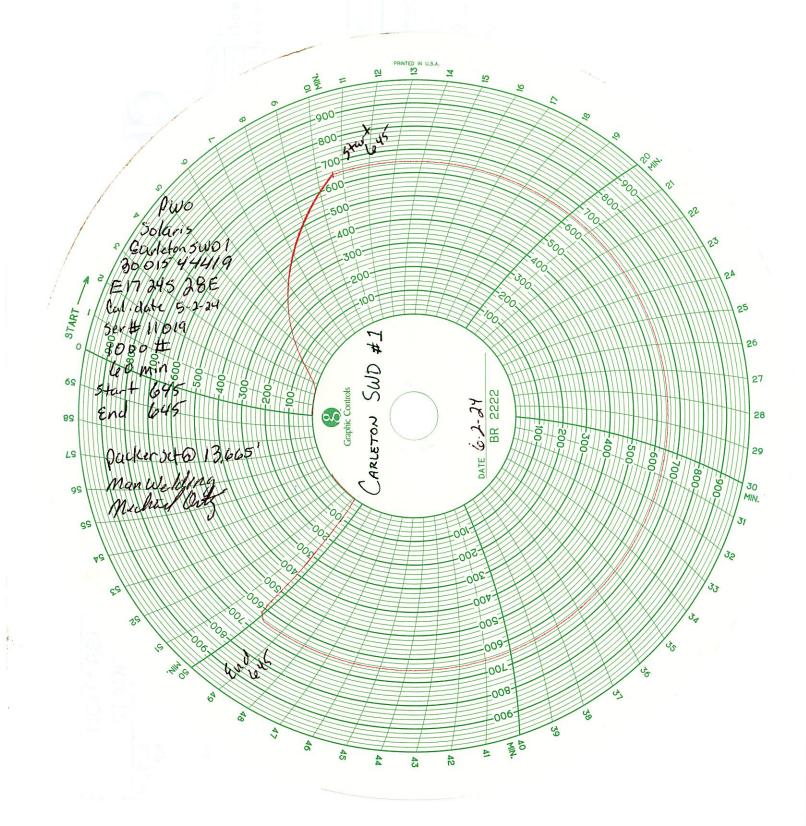
Solaris Water Midstream has completed the workover on the above captioned well, finished with a successful bradenhead and MIT test on 06.02.2024. As per the originally approved workover NOI, a drilling rig with hydraulic BOPs was rigged up and the existing injection tubing was pulled out of the hole, including the retrievable AS1-X packer.

A new tubing string was ran along with a new permanent packer set with COE at 13,665′. The new injection tubing string is 5-1/2", 20.0#, HCP-110, EZGO CT-SWD, IPC from surface to 9,075′ by 5", 18#, HCP-110, EZGO FJ3-SWD, IPC from 9,075′ to 13,665′ with the XO at 9,075′. A new MIT and bradenhead test was called out and successfully performed after the workover to ensure wellbore integrity. A final installation wellbore diagram is attached for reference.

Thank you.

Sincerely,

Christopher Giese Drilling Engineer chris.giese@ariswater.com





CALIBRATION CERTIFICATE

Cert Date; Due Date:

5/2/2024 5/2/2025

Customer: MAN WELDING
Model: RECORDER 8"
serial: 11019

This is to certify that this instrument has been inspected and tested against ADDITEL Digital Gauge ADT680-GP30K, SN: 218183B0028 Calibrated (03/30/2023) Due Date (03/30/2025) Reference Standard used in this calibration are traceable to the SI Units through NIST. This calibration is compliant to ISO/IEC 17025:2017 and ANSI/NCSL 2540-

This instrument is cerified to be accurate within +/- 1% of Full Scale

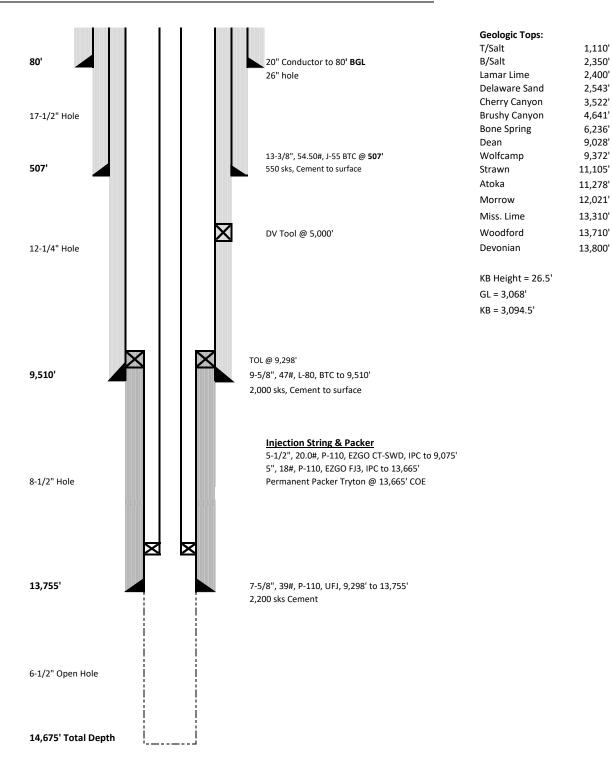
			···					
Color: Red			Reading:	1000	800	500	200	0
		Descending	Applied:	966	197	499	200	0
Input Type/ Range: 1000#	en Number: 2		Reading:	0	200	200	800	1000
Input T	_		Applied:	0	201	205	798	395

5405 W INDUSTRIAL AVE. MIDLAND, TX 79706 (432) 697-7801 (432) 520-3564

echnician:

0

Carleton SWD #1 (Formerly Fikes SWD #1) 2,325' FNL & 325' FEL, UL H, Sec. 18, T-24S R-28E, Eddy County, NM API # 30-015-44419



2024.01 - Proposed Workover

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 352571

CONDITIONS

Operator:	OGRID:
SOLARIS WATER MIDSTREAM, LLC	371643
9651 Katy Fwy	Action Number:
Houston, TX 77024	352571
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	None	9/10/2024