District I
1625 N. French Dr., Hobbs, NM 88240
District II
311 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action: Below grade tank registration BGT1 Permit of a pit or proposed alternative method Closure of a pit, below-grade tank, or proposed alternative method Modification to an existing permit/or registration Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the			
nvironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.			
Operator: Dugan Production Corp. OGRID #: 006515			
Address: PO Box 420, Farmington, NM 87499-0420			
Facility or well name: St. Louis 12			
API Number: <u>30-045-26631</u> OCD Permit Number:			
U/L or Qtr/Qtr C Section 9 Township 23N Range 10W County: San Juan			
Center of Proposed Design: Latitude 36.247386 Longitude -107.9026 NAD83 330' FNL & 2310' FWL			
Surface Owner: Federal State Private Tribal Trust or Indian Allotment			
☐ Pit: Subsection F, G or J of 19.15.17.11 NMAC Temporary: ☐ Drilling ☐ Workover ☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management Low Chloride Drilling Fluid ☐ yes ☐ no ☐ Lined ☐ Unlined Liner type: Thicknessmil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other ☐ String-Reinforced Liner Seams: ☐ Welded ☐ Factory ☐ Other Volume:bbl _ bbl Dimensions: L x W x D			
3. Below-grade tank: Subsection I of 19.15.17.11 NMAC			
Volume:25bbl Type of fluid:water			
Tank Construction material:fiberglass Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off			
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other			
Liner type: Thickness 60 mil			
4.			
Alternative Method:			
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.			
5.			
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)			
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital,			
institution or church)			
☑ Four foot height, four strands of barbed wire evenly spaced between one and four feet			

of 14	**			
C	0.	nanent nits and nermanent onen ton tanks)		
Page	☐ Screen ☑ Netting ☐ Other	sanchi più ana permaneni open iop sama)		
	Monthly inspections (If netting or screening is not physical	ly feasible)		
	7.		5420	
	Signs: Subsection C of 19.15.17.11 NMAC	tion and amazanau talanhana a		
	Signed in compliance with 19.15.16.8 NMAC	tion, and emergency telephone numbers		
	8.			
	Variances and Exceptions: Justifications and/or demonstrations of equivalency are require	d. Please refer to 19.15.17 NMAC for guidance.		
	Please check a box if one or more of the following is requeste	d, if not leave blank:		
	 □ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. □ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. 			
	9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance fo material are provided below. Siting criteria does not apply t		dations of accep	otable source
	General siting			
	Ground water is less than 25 feet below the bottom of a low - NM Office of the State Engineer - iWATERS database	chloride temporary pit or below-grade tank. base search; USGS; Data obtained from nearby wells		☐ Yes ⊠ No ☐ NA
	Ground water is less than 50 feet below the bottom of a Ten NM Office of the State Engineer - iWATERS database search;	nporary pit, permanent pit, or Multi-Well Fluid Manage USGS; Data obtained from nearby wells	ement pit .	☐ Yes ☐ No ☐ NA
	Within incorporated municipal boundaries or within a defined adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipal	(Does not apply to below grade tanks)	ordinance	☐ Yes ☐ No
	Within the area overlying a subsurface mine. (Does not apply - Written confirmation or verification or map from the N			☐ Yes ☐ No
	Within an unstable area. (Does not apply to below grade tank - Engineering measures incorporated into the design; NN Society; Topographic map	s) 1 Bureau of Geology & Mineral Resources; USGS; NM Geo	ological	Yes No
	Within a 100-year floodplain. (Does not apply to below grade - FEMA map	tanks)		☐ Yes ☐ No
	Below Grade Tanks			
	Within 100 feet of a continuously flowing watercourse, signific	ant watercourse, lake bed, sinkhole, wetland or playa lake (1	measured	☐ Yes ☑ No
	from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of t	he proposed site		_ ~ ~
N	Within 200 horizontal feet of a spring or a fresh water well use - NM Office of the State Engineer - iWATERS database	d for public or livestock consumption;. search; Visual inspection (certification) of the proposed site	!	☐ Yes ☑ No
20 A	Temporary Pit using Low Chloride Drilling	Fluid (maximum chloride content 15,000 mg/liter)		
24 11:58:20 AM		Applies to low chloride temporary pits.)	ed, sinkhole,	☐ Yes ☐ No
9/5/2024	Within 300 feet from a occupied permanent residence, school, application.	•	ial	☐ Yes ☐ No
OCD:	- Visual inspection (certification) of the proposed site; A	erial photo; Satellite image		
Received by O	watering purposes, or 300 feet of any other fresh water well or s	pring, in existence at the time of the initial application.	c or stock	☐ Yes ☐ No
Rece	Form C-144	Oil Conservation Division	Page 2 of 6	

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	pplication Checklist: Subsection B of 19.15.17.9 NMAC following items must be attached to the application. Please indicate, by a check mark in the box, that the	incuments are
attached.		iocuments are
	ort - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC pliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC paragraphs.	
	g Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC	
☐ Dike Protection and	Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC	
Liner Specifications	gn - based upon the appropriate requirements of 19.15.17.11 NMAC and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC	
	lity Assurance Construction and Installation Plan	
	enance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC opping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
Nuisance or Hazardo Emergency Response	ous Odors, including H2S, Prevention Plan	
Oil Field Waste Stream	am Characterization	
☐ Monitoring and Inspe		
10000	upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
ype: Drilling Wor Alternative	Lete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Rever Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Flow Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method	uid Management
Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC s. Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. Plea		
9.15.17.10 NMAC for guid		
	5 feet below the bottom of the buried waste. tate Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
- NM Office of the S	5-50 feet below the bottom of the buried waste tate Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
	100 feet below the bottom of the buried waste. tate Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
ke (measured from the ord	uously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa dinary high-water mark). Visual inspection (certification) of the proposed site	Yes No
	nanent residence, school, hospital, institution, or church in existence at the time of initial application. certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No
the time of initial applicat		Yes No
	tate Engineer - iWATERS database; Visual inspection (certification) of the proposed site	
	ification from the municipality; Written approval obtained from the municipality	Yes No
Vithin 300 feet of a wetland IS Fish and Wildlife Wetla	d. and Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
ithin incorporated munici	pal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	
Form C-14	Oil Conservation Division Page 4 of 6	

adopted pursuant to NMSA 1978, Section 3-27-3, as Written confirmation or verification from the		om the municipality	☐ Yes ☐ No	
Within the area overlying a subsurface mine. Written confirmation or verification or map	from the NM EMNRD-Mining and Mineral	Division	☐ Yes ☐ No	
Within an unstable area. - Engineering measures incorporated into the Society; Topographic map	design; NM Bureau of Geology & Mineral R	esources; USGS; NM Geological		
Within a 100-year floodplain.			☐ Yes ☐ No	
- FEMA map	***		☐ Yes ☐ No	
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved by the content of the propriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC				
17. Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): Kevin Smaka, PE Title: Regulatory Engineer Date: 9.5 - 2024				
mail address: Kevin.Smaka@duganproduction.com Telephone: 505-325-1821 x1049				
OCD Approval: Permit Application (including OCD Representative Signature:	closure Plan (only)		09/10/2024	
Fitle: Environmental Scientist & Spec		DCT4		
Closure Report (required within 60 days of closur Instructions: Operators are required to obtain an a The closure report is required to be submitted to the section of the form until an approved closure plan h	pproved closure plan prior to implementing division within 60 days of the completion of as been obtained and the closure activities	f the closure activities. Please do	tting the closure report not complete this	
Closure Method: Waste Excavation and Removal On-Site C	losure Method	ethod Waste Removal (Close	ed-loop systems only)	
☐ If different from approved plan, please explain. 21. Closure Report Attachment Checklist: Instruction mark in the box, that the documents are attached. ☐ Proof of Closure Notice (surface owner and di ☐ Proof of Deed Notice (required for on-site closure Plot Plan (for on-site closures and temporary p ☐ Confirmation Sampling Analytical Results (if ☐ Waste Material Sampling Analytical Results (if ☐ Disposal Facility Name and Permit Number ☐ Soil Backfilling and Cover Installation ☐ Re-vegetation Application Rates and Seeding ☐ Site Reclamation (Photo Documentation)	vision) sure for private land only) its) applicable) required for on-site closure) Fechnique		, •	
On-site Closure Location: Latitude	Longitude	NAD: 🔲	927 🔲 1983	
Form C-144	Oil Conservation Division	Page 5	of 6	

Below Grade Tank Closure Plan

Dugan Production Corp.

St. Louis 12

30-045-26631

C-09-23N-10W

330 FNL 2310 FWL

As directed by NMAC 19.15.17 the following plan/procedure has been prepared for closure of the below grade tank identified on the associated C-144.

- 1. Dugan shall notify the surface owner by certified mail return receipt requested, unless the surface owner is a government agency in which case Dugan will notify via email (FIMO; allotted Indian land), that Dugan plans closure operations at least 72 hours, but not more than one week, prior to any closure operation. Notice shall include well name, API number and location. Evidence of mailing of the notice to the address of the surface owner shown in the county tax records is sufficient to demonstrate compliance with this requirement. A copy of the email sent to NMSLO will be included.
- 2. Dugan shall notify the OCD at least 72 hours, but not more than one week, prior to any closure operation. The notice shall include the operator's name and the location to be closed by unit letter, section, township and range. If the closure is associated with a particular well, then the notice shall also include the well's name, number and API number. Dugan must close out a below-grade tank within 60-days of cessation of operation.
- 3. Dugan shall close the below-grade tank by first removing all contents and, if applicable, synthetic liners and transferring those materials to a division approved facility. In this case Dugan will haul solid waste to Envirotech (Permit # NM-01-0011). Liquid waste will be hauled to Dugan's Sanchez O'Brien SWD #1 (Permit # SWD-694). The pit liner will be disposed of at Waste Management's Crouch Mesa facility. The tank will be hauled to Dugan's yard. If the tank is in good condition, it will be placed in Dugan's inventory until its placed back in service. If the tank is in poor condition, it will be sold for scrap.
- 4. Dugan shall test the soils beneath the below-grade tank as follows:
 - (a) At a minimum, a five-point composite sample to include any obvious stained or wet soils, or other evidence of contamination shall be taken under the liner or the below-grade tank and that sample shall be analyzed for the constituents listed in Table I of 19.15.17.13 NMAC.
 - (b) If any contaminant concentration is higher than the parameters listed in Table I of 19.15.17.13 NMAC, the division may require additional delineation

upon review of the results and Dugan must receive approval before proceeding with closure.

- (c) If all contaminant concentrations are less than or equal to the parameters listed in Table I of 19.15.17.13 NMAC, then Dugan can proceed to backfill the pit, pad, or excavation with non-waste containing, uncontaminated, earthen material.
- 5. Once Dugan has closed the below-grade tank, Dugan shall reclaim the below-grade tank location and all areas associated with the below-grade tank including associated access roads to a safe and stable condition that blends with the surrounding undisturbed area. Dugan shall substantially restore the impacted surface area to the condition that existed prior to oil and gas operations by placement of the soil cover as provided in Paragraph (2) of Subsection H of 19.15.17.13 NMAC, recontour the location and associated areas to a contour that approximates the original contour and blends with the surrounding topography and re-vegetate according to Paragraph (5) in Subsection H of 19.15.17.13 NMAC. This BGT is located at an active well site. No contouring will occur until the well is permanently plugged and abandoned. Once the well is permanently plugged Dugan will comply with subsection H of 19.15.17.13 NMAC.
- 6. Areas reasonably needed for production operations or for subsequent drilling operations shall be compacted, covered, paved, or otherwise stabilized and maintained in such a way as to minimize dust and erosion to the extent practicable. In the case of the St. Louis #12, Dugan will continue operating the well, as such the BGT area will follow the stipulations stated above regarding soil compaction to prevent erosion and minimize dust.
- 7. Dugan will install a soil cover that shall consist of the background thickness of topsoil or one foot of suitable material, whichever is greater. The soil cover shall be constructed to the site's existing grade and all practical efforts shall be made to prevent ponding of water and erosion of the soil cover material.
- 8. This BGT is located at an active wellsite and will remain active for many years. No seeding will take place until the well is permanently plugged and abandoned. After the well is permanently plugged Dugan will comply with the seeding requirements found in NMAC 19.15.17.13.H.(5) and notify the division when reclamation and re-vegetation are complete.
- 9. Within 60 days of closure completion Dugan will submit a closure report with form C-144 and will include the following:
 - a. Proof of closure notice given to NMOCD and the surface owner
 - b. Sampling analytical reports; information required by 19.15.17 NMAC
 - c. Disposal facility name and permit numbers
 - d. Details on backfilling, capping, covering and, where applicable, seeding application rates and seeding technique
 - e. Photo documentation of sampling and site reclamation.

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Groundwater Determination

St. Louis 12

30-045-26631

C-09-23N-10W

330 FNL 2310 FWL

Depth to Groundwater

Dugan prepared this groundwater determination prior to commencing closure activities at the St. Louis 12 well site. Dugan searched the New Mexico Office of State Engineer iWaters database for T-23N, R-10W. Data indicated there are no water wells in this area. A copy of iWaters report was included in **Appendix B.**

Dugan further researched the area and generated a topographic map centered on the St. Louis 12. A small ephemeral stream was found 400 feet from the well site. A copy of the map is found in **Appendix A.**

Dugan further consulted the USGS and found a water well nearby that had a measured depth of 297 feet below surface. The data was collected in June of 2024. A copy of the data is available in **Appendix C.**

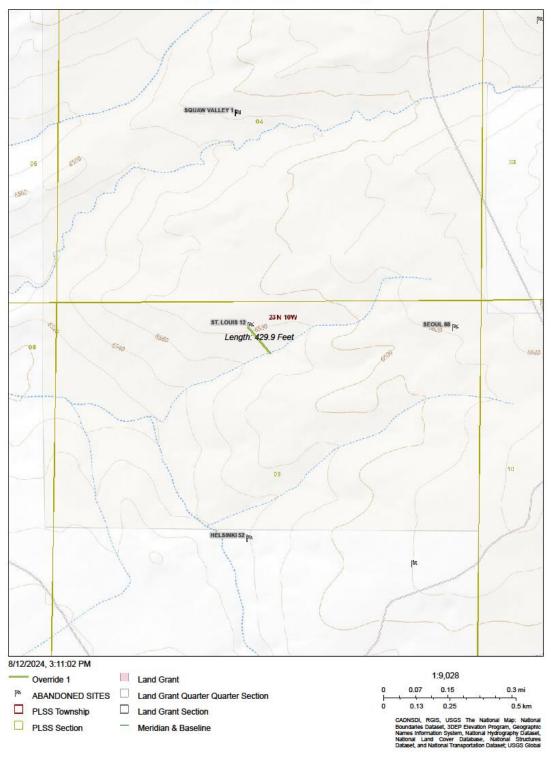
Based on the data collected Dugan has determined the depth to groundwater at this site to be **200 feet below surface.**

If OCD agrees, Dugan has determined the standard for closure at this site is the least stringent standards for closure of table 1 found in NMAC 19.15.17.

A copy of the standard is found in **Appendix D.**

Appendix A: Site Map

Nearest Wash to St. Louis



Dugan Production Com

Appendix B: NMOSE iWaters Data



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

No report data available.

Basin/County Search:

Basin: SJ County: SJ

PLSS Search: Range: 10W

Township: 23N Section: 1-36

* UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

September 5, 2024 11:10 AM MST

Page 1 of 1

Water Column/Average Depth to Water

Appendix D: Closure Standard

USGS 361550107533701 24N.10W.33.4441 19R-286

San Juan County, New Mexico Latitude 36°15'50", Longitude 107°53'37" NAD83 Land-surface elevation 6,646 feet above NAVD88 The depth of the well is 373 feet below land surface. The depth of the hole is 373 feet below land surface.

This well is completed in the Colorado Plateaus aquifers (N300COPLTS) national aquifer.

This well is completed in the Ojo Alamo Sandstone (2110JAM) local aquifer.



Appendix D: Closure Standard

Table I				
	Closure Criteria for Soils Beneath Below-Grade Tanks, Drying Pads Associated with Closed-Loop Systems and Pits where Contents are Removed			
Depth below bottom of pit to groundwater less than 10,000 mg/l TDS	Constituent	Method*	Limit**	
, ,	Chloride	EPA 300.0	600 mg/kg	
≤50 feet	TPH	EPA SW-846 Method 418.1	100 mg/kg	
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg	
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg	
	Chloride	EPA 300.0	10,000 mg/kg	
51 feet-100 feet	TPH	EPA SW-846 Method 418.1	2,500 mg/kg	
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg	
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg	
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg	
	Chloride	EPA 300.0	20,000 mg/kg	
> 100 feet	TPH	EPA SW-846 Method 418.1	2,500 mg/kg	
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg	
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg	
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 380968

CONDITIONS

Operator:	OGRID:
DUGAN PRODUCTION CORP	6515
PO Box 420	Action Number:
Farmington, NM 87499	380968
	Action Type:
	[C-144] Below Grade Tank Plan (C-144B)

CONDITIONS

Created By	Condition	Condition Date
joel.stone	Upon the plugging and abandonment of well API# 30-045-26631 (St Louis #12), and cessation of all production operations in the area associated with this below-grade tank, the operator shall complete the requirements of 19.15.17.13.H NMAC for the area associated with this below-grade tank and notify the OCD when restoration, reclamation, and re-vegetation are complete.	9/10/2024
joel.stone	All future C-144 Form submittals related to this below-grade tank must include OCD Permit Number: BGT1 in Section 1 of the C-144 Form.	9/10/2024