

Submit a Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-41112
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NMGS AU
8. Well Number #2H
9. OGRID Number 873
10. Pool name or Wildcat Eunice-Monument; Grbg-SA

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3633' GR
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705	
4. Well Location Unit Letter I : 1330 feet from the S line and 10 feet from the E line Section 26 Township 19S Range 36E NMPM County Lea	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached for the P&A Subsequent Report

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

NMGSAU #2H
30-025-41112

06/17/24 MIRU plugging equipment. Dug out cellar, ND flange, NU BOP. Pressure tested csg, held 500 PSI. RIH w/ 100 jts tbgs & 3 drill collars, tagged existing CIBP @ 3370' w/ 35' cmt on top.

06/18/24 Drilled out CIBP @ 3370'.

06/19/24 Set CIBP @ 3760'. RU 3rd party wireline. Ran CBL from 3760' to surface. Circulated 150 bbls 10# brine H2O & plex gel. Spotted 80 sx class C cmt @ 3760-3327'. WOC.

06/20/24 Tagged plug @ 3324'. Spotted 95 sx class C cmt @ 2913-2395'. WOC & tagged @ 2390'. Perf'd @ 1248'. TAGGED Established an injection rate @ 2bpm @ 750 PSI.

06/21/24 Sqz'd 80 sx class C cmt @ 1248-1048'. WOC & tagged @ 1026'. Perf'd @ 300'. Sqz'd 50 sx class C cmt @ 300-150'. WOC.

06/24/24 Tagged plug @ 132'. Perf'd @ 132'. Pressured up on perfs to 1200 PSI. Perf'd @ 90'. Established an injection rate of 2bpm @ 500 PSI. Bubble tested surface csg. Perf'd @ 70'. Perf'd @ 40'. Established an injection rate of 2bpm @ 200 PSI. Spotted 166 sx class C cmt @ 132' to surface. Topped of well with 34 sx cmt & shut in pressure.

06/25/24-06/26/24 Bubble tested csg, had bubbles. RU reverse pit, pump & swivel. Drilled out cement to 143'.

06/27/24 Drilled to 143'. Circ'd hole clean. Bubble & pressure test csg. Pumped 10# brine H2O & established an injection rate of 1000 PSI @ 1 BPM. Spotted 25 sx class C cmt @ 130' to surface. ND BOP, NU flange. No tag. Sqz'd 100 sx class C cm @ 129' to surface. WOC.

06/28/24 Tagged plug @ 89'. Perf'd @ 89'. Sqz'd 50 sx class C cmt @ 89' * & circulated to surface. Pumped H2O & performed bubble test.

06/29/24 RIH w/ drill bit & 1 jt. Circ'd 2 sx LCM. Pressured up to 1500 PSI. Drilled to 89'. Circ'd hole clean. Spotted 50 sx class C cmt w/ 2% CACL @ 97' to surface. WOC.

06/30/24 Tagged TOC @ 87'. Sqz'd 70 sx cmt @ 87'.

07/01/24 Tagged plug @ 87'. ND flange, NU wellhead, & circ'd hole clean. Pumped 40 sx class C cmt @ 87-70'. WOC.

07/02/24 Tagged plug @ 50'. Pumped 15 sx class C cmt @ 50' to surface. ND BOB & NU flange. Pressured up to 1200 PSI. WOC & bubble tested. 07/03/24 Bubble tested production csg. RDMO.

07/09/24 Moved in backhoe & welder. Cut off wellhead. Verified cmt at surface. Welded on an Above Ground Dry Hole Marker. Installed 2' concrete form w/ 6 sx cmt. Backfilled cellar, cut off anchors, cleaned location, & moved off.



LEASE NAME

NMGSAU

WELL #

#002H

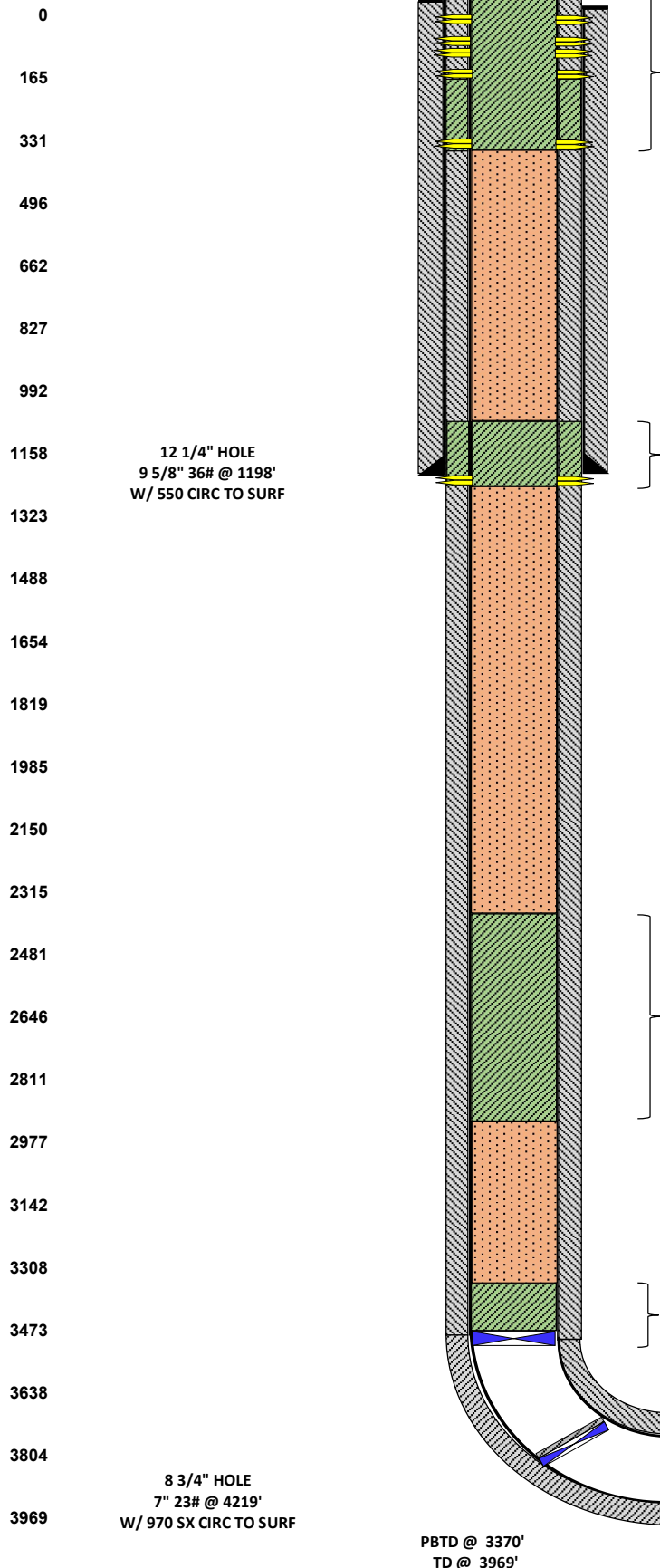
API #

30-025-41112

COUNTY

LEA, NM

FINAL P&A WB DIAGRAM



PLUG #4

6/21/2024 PUH & PRF'D @ 300'. SQZ'D 50 SX CLASS "C" CMT FROM 300-150'.
 6/24/2024 TAGGED TOC @ 132'. PRF'D @ 132'. NO EIR. NOTIFIED OCD. OK'D & PRF'D @ 90'. NO CIRC. NOTIFIED OCD. OK'D & PRF'D @ 70'. NO CIRC. NOTIFIED OCD, OK'D & PRF'D @ 40'. EIR 2 BPM @ 200 PSI & SPOTTED/SQZ'D 166 SX CLASS "C" CMT FROM 132'-SURF.
 6/25/2024 BUBBLE TESTED CSG & HAD BUBBLES. NOTIFIED NMOC. 06/25/24-05/27/24 RU REVERSE UNIT. DRILLED OUT CMT TO 143'.
 06/27/24 EIR 1000 PSI @ 1 BPM. NOTIFIED OCD & SPOTTED 25 SX CLASS "C" CMT @ 130' & SQZ'D 100 SX CLASS "C" CMT.
 06/28/24 TAGGED TOC @ 89'. NOTIFIED OCD, OK'D & PRF'D @ 89' & SQZ'D 50 SX CLASS "C" CMT @ 89'.
 6/29/2024 CLEANED OUT TO 89' & SQZ'D 50 SX CLASS "C" CMT 89' TO SURF.
 6/30/2024 TAGGED TOC @ 87'. NOTIFIED NMOC. SQZ'D 70 SX CLASS "C" CMT & DISPLACED TO 70'.
 07/02/24 TAGGED TOC @ 50'. NOTIFIED NMOC & SPOTTED 15 SX CLASS "C" CMT FROM 50'-SURF.
 7/3/2024 BUBBLE TEST CSG, NO BUBBLES. NOTIFY NMOC.
 7/9/2024 CUT OFF WELL HEAD, INSTALL DRY HOLE MARKER, RDMO. TURN OVER TO RECLAMATION DEPT.

PLUG #3

6/20/2024 PUH & PRF'D @ 1248'.
 6/21/2024 EIR & SQZ'D 80 SX CLASS "C" CMT FROM 1248'-1048'. TAGGED TOC @ 1026'.

PLUG #2

6/20/2024 PUH & SPOTTED 95 SX CLASS "C" CMT FROM 2913'-2395'. TAGGED TOC @ 2390'.

PLUG #1

6/17/2024 MIRU P&A RIG.
 6/18/2024 DRILLED OUT CIBP @ 3370' & PUSHED TO 3800'.
 6/19/2024 RIH W/ WL & SET CIBP @ 3760'. RIH W/ WL & RAN CBL FROM 3760' TO SURF. SUBMIT TO NMOC. RIH W/ TBG & CIRC W/ MLF & SPOTTED 80 SX CLASS "C" CMT FRM 3760'-3327'.
 6/20/2024 TAGGED TOC @ 3324'.

OH PKR @ 7041'

OH PERFS @ 4219'-8707'
 6 1/8" OPEN HOLE

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CONDITIONS

Action 373298

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 373298
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	CBL in Well File	9/5/2024