

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-51341
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name AVOGATO 30 31 STATE COM
8. Well Number #071Y
9. OGRID Number 16696
10. Pool name or Wildcat [51687] RED TANK;BONE SPRING, EAST

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator OXY USA INC.	
3. Address of Operator P.O. BOX 4294 HOUSTON, TX 77210	
4. Well Location Unit Letter <u>C</u> : <u>420</u> feet from the <u>NORTH</u> line and <u>2195</u> feet from the <u>WEST</u> line Section _____ Township _____ Range _____ NMPM _____ County _____	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE DIAGRAM AND PA JOB NOTES ARE ATTACHED.

CUT AND CAP COMPLETE ON 7/29/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 7/31/2024

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 972-404-3722

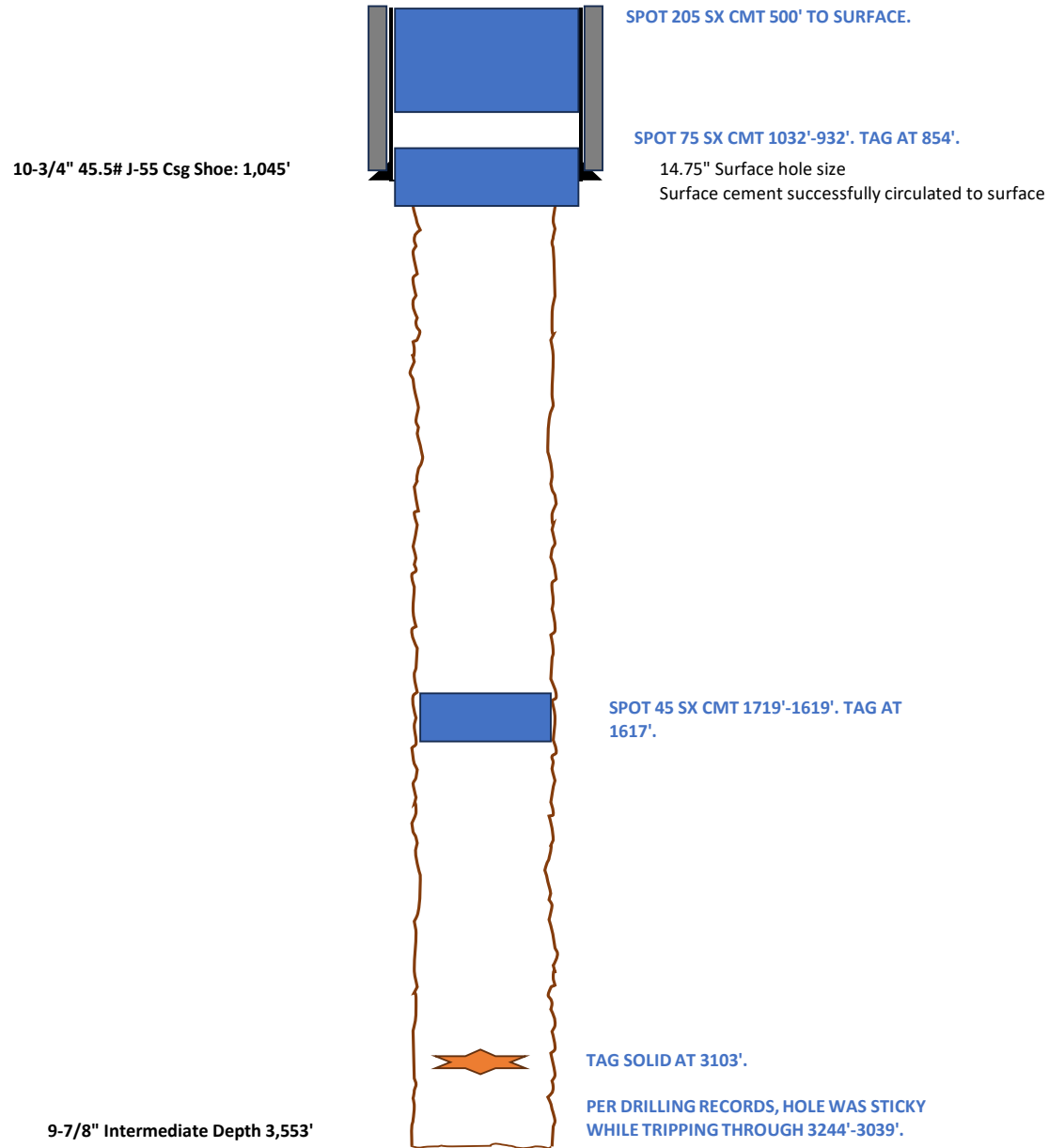
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Avogato 71Y 30-025-51341

FINAL WELLBORE DIAGRAM



AVOGATO 71Y
30-025-51341
PA JOB REPORT

Start Date	Remarks
7/9/2024	SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM, MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIP
7/9/2024	SET PIPE RACKS & MI OIL DOG PIPE RENTAL UNLOAD 350 JTS OF 2-3/8" L-80 WS TBG
7/9/2024	PERFORMED DAILY START UP RIG INSPECTION
7/9/2024	SET CO/FO & FUNCTION TEST
7/9/2024	DIG OUT CELLAR TO EXPOSE BRADENHEAD CAMERON MODEL FC – 22 13-3/8" X 10K NIGHT CAP & BOTTOM
7/9/2024	CSG VALVE CHECK PSI ON WELL 10-3/4" SURF CSG = 150 PSI
7/9/2024	RIG UP STEEL LINE TO FLOW BACK TANK BLEED OFF PRESSURE F/ 10-3/4" SURF CSG TO 0 PSI
7/9/2024	SECURE WELL SDFN
7/9/2024	CREW TRAVEL BACK HOME
7/10/2024	CREW TRAVEL TO LOCATION
7/10/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/10/2024	PERFORMED DAILY START UP RIG INSPECTION
7/10/2024	SET CO/FO & FUNCTION TEST
7/10/2024	CHECK PSI ON WELL 10-3/4" SURF CSG = 0 OPEN WELL
7/10/2024	FUNCTION TEST BOP W/ A GOOD TEST
7/10/2024	RU CAMERON ND CREW, ND CAMERON MODEL FC – 22 13-3/8" X 10K NIGHT CAP, MAKE UP ON/OFF TOOL (10-3/4" (8.25" OD) WLTC RETRIEVING HEAD) W/ 6' X 2-3/8" TBG SUB AND 1 JT OF 2-3/8" L-80 WS TBG
7/10/2024	NU CAMERON 13-3/8" X 10K X 7-1/16" STUDDER UP ADAPTER, NU 10K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
7/10/2024	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
7/10/2024	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
7/10/2024	TALLY 125 JTS OF 2-3/8" L-80 WS TBG, RIH W/ ON/OFF TOOL (10-3/4" (8.25" OD) WLTC RETRIEVING HEAD) PICKING UP 2-3/8" WS TBG RUNNING RABBIT ON PIPE LATCHED ON TO RBP @ 794' W/ 24 JTS IN THE HOLE 14' IN ON JT# 25, UNLATCH F/ RBP LD JT# 25 AND SPACE OUT TO RBP, PICK UP 10' 4' X 2-3/8" TBG SUBS
7/10/2024	RU PUMP ON TBG CIRC WELL CLEAN W/ 90 BBLS OF 10# BW
7/10/2024	GOT LATCHED ON TO RBP @ 794' UNSEAT 10-3/4" RBP WELL STARTED FLOWING UP TBG FOR 1 HR (GAS & FLUID)
7/10/2024	RU PUMP ON 10-3/4" CSG PUMP 40 BBLS OF 10# BW 2.5 BPM @ 0 PSI MONITOR WELL FOR 30 MIN WELL STATIC OPEN WELL
7/10/2024	POOH LD 10' 4' X 2-3/8" TBG SUBS, POOH W/ 23 JTS OF 2-3/8" WS TBG
7/10/2024	RD WORK FLOOR & ASSOCIATED EQUIP
7/10/2024	NU STUDDER UP ADAPTER W/ BOPE STACK
7/10/2024	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS
7/10/2024	PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED PICKING UP 2-3/8" WS TBG RUNNING RABBIT ON PIPE EOT @ 3042' W/ 96 JTS IN THE HOLE, CLOSE BOP, INSTALL 2-3/8" TIW VALVE, HAD TO SHUT DOWN OPERATIONS DUE TO BAD WEATHER (LIGHTING & RAIN) WILL TRY IT AGAIN TOMORROW MORNING
7/10/2024	SECURE WELL SDFN
7/10/2024	CREW TRAVEL BACK HOME

7/11/2024	CREW TRAVEL TO ODESSA AXIS YARD FOR MONTHLY SAFETY MEETING, CREW TRAVEL TO LOCATION
7/11/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/11/2024	PERFORMED DAILY START UP RIG INSPECTION
7/11/2024	SET CO/FO & FUNCTION TEST
7/11/2024	CHECK PSI ON WELL 10-3/4" SURF CSG = 0 PSI
7/11/2024	OPEN WELL CONT RIH OPEN ENDED PICKING UP 2-3/8" WS TBG TAG SOLID @ 3103' (450' HIGHER F/ TD @ 3553') W/ 97 JTS IN THE HOLE 2' OUT ON JT# 98, NOTE: CHECK OW RECORDS ON 6/23/23 DRILLING TRIP OUT OF HOLE F/ 3,553' TO 2,076' / HOLE CONDITIONS: HOLE WAS STICKY WHILE TRIPPING THROUGH 3,244' TO 3,039'. 30-40K DRAG 6/24/23 DRILLING RIG TIH OPEN ENDED TO 3,314' COMMENT: INSTALL TRIP NIPPLE, PERFORM CEMENT JOB - 20 BBL 8.3 PPG SPACER - 100 BBL 14.8# CLASS C NEAT TAIL CEMENT F/ 3314' TO 3103'
7/11/2024	CONTACTED NMOCD REQUEST APPROVAL TO COME UP HOLE TO 1719' AND SPOT 45 SXS CL C CMT MR. GILBERT CORDERO CONTACT US AND GIVE US THE APPROVAL TO SPOT 45 SX CL C CMT 1719' - 1619' WOC - TAG / CONT W/ PLUGS UPHOLE AS NOTED IN APPROVED P&A PROCEDURE
7/11/2024	POOH LD 44 JTS OF 2-3/8" WS TBG, PICK UP 6' X 2-3/8" TBG SUB EOT @ 1719' W/ 54 JTS IN THE HOLE
7/11/2024	MIRU AXIS ENERGY CMT BULK TRK, RU PUMP ON TBG CIRC WELL CLEAN W/ 165 BBLS OF 10# BW
7/11/2024	1ST PLUG) BALANCED PLUG F/ 1719' - 1619' SPOT 45 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE & 5 LBS OF LCM) 10.57 BBLS SLURRY, 14.8# 1.32 YIELD, 111' PLUG CAP, DISPLACE TOC TO 1608' DISPLACE W/ 6.22 BBLS OF 10# BW
7/11/2024	LD 6' X 2-3/8" TBG SUB, POOH W/ 27 STANDS OF 2-3/8" WS TBG BREAK DOWN 4' X 2-3/8" PERF TBG SUB, NO TBG LEFT IN THE HOLE, WASH UP PUMP & FLOW BACK PIT
7/11/2024	SECURE WELL SDFN
7/11/2024	CREW TRAVEL BACK HOME
7/12/2024	CREW TRAVEL TO LOCATION
7/12/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/12/2024	PERFORMED DAILY START UP RIG INSPECTION
7/12/2024	SET CO/FO & FUNCTION TEST
7/12/2024	CHECK PSI ON WELL 10-3/4" SURF CSG = 0 PSI
7/12/2024	OPEN WELL PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED RIH W/ 2-3/8" WS TBG TAG TOC @ 1617' (TMD) W/ 51 JTS IN THE HOLE
7/12/2024	POOH LD 19 JTS OF 2-3/8" WS TBG, PICK UP 10' 6' X 2-3/8" TBG SUBS EOT @ 1032' W/ 32 JTS IN THE HOLE
7/12/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 8 BBLS OF 10# BW 2ND PLUG) BALANCED PLUG F/ 1032' - 932' SPOT 75 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE & 8 LBS OF LCM) 17.63 BBLS SLURRY, 14.8# 1.32 YIELD, 183' PLUG CAP, DISPLACE TOC TO 849' DISPLACE W/ 3.28 BBLS OF 10# BW
7/12/2024	LD 10' 6' X 2-3/8" TBG SUBS, POOH W/ 14 STANDS OF 2-3/8" WS TBG, LD 4 JTS OF 2-3/8" WS TBG BREAK DOWN 4' X 2-3/8" PERF TBG SUB, NO TBG LEFT IN THE HOLE
7/12/2024	SECURE WELL WOC 4 HRS TO TAG
7/12/2024	OPEN WELL PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED RIH W/ 2-3/8" WS TBG TAG TOC @ 854' (TMD) W/ 26 JTS IN THE HOLE 4' OUT ON JT# 27
7/12/2024	RU PUMP ON TBG CIRC WELL CLEAN W/ 85 BBLS OF 10# BW MIX 7 GAL OF FLEX GEL W/ 35 BBLS OF 10# BW

7/12/2024	PRESSURE TEST CMT PLUG & 10-3/4" SURF CSG TO 500 PSI HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE
7/12/2024	POOH LD 11 JTS OF 2-3/8" WS TBG EOT @ 500' W/ 16 JTS IN THE HOLE, CLOSE BOP, INSTALL 2-3/8" TIW VALVE
7/12/2024	SECURE WELL SDFN
7/12/2024	CREW TRAVEL BACK HOME
7/13/2024	CREW TRAVEL TO LOCATION
7/13/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/13/2024	PERFORMED DAILY START UP RIG INSPECTION
7/13/2024	SET CO/FO & FUNCTION TEST
7/13/2024	CHECK PSI ON WELL 10-3/4" SURF CSG = 0 PSI,
7/13/2024	OPEN WELL MIRU AXIS ENERGY CMT BULK TRK LOAD BULK TRK W/ 350 SXS CLASS C CMT BREAK CIRC W/ 5 BBLS OF 10# BW, 3RD PLUG) BALANCED PLUG F/ 500' - 0' (SURF) SPOT 205 SXS CLASS C CMT, 48.19 BBLS SLURRY, 14.8# 1.32 YIELD, 501' PLUG CAP, F/ 500' - 0' (SURF) CIRC CMT ALL THE WAY TO SURF ON 10-3/4" SURF - CSG, INSPECT CMT AT SURF, POOH LD 16 JTS OF 2-3/8" WS TBG BREAK DOWN 4' X 2-3/8" PERF TBG SUB, TOP OFF 10-3/4" SURF - CSG HOLE W/ CMT, VERIFY CMT AT SURF, WASH UP EQUIP / PUMP / BOP / TBG & FLOW BACK TANK
7/13/2024	RD WORK FLOOR & ASSOCIATED EQUIP
7/13/2024	ND 5K HYD BOP, ND 5K X 10K X 7-1/16" SPOOL
7/13/2024	ND CAMERON 10K X 7-1/16" STUDDED UP ADAPTER, NOTE: SEND BACK TO CAMERON YARD IN ODESSA MODEL FC - 22 13-3/8" X 10K NIGHT CAP & 10K X 7-1/16" STUDDED UP ADAPTER
7/13/2024	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED STAGED ALL P&A EQUIP TO SIDE OF LOC READY TO MOVE TO NEXT LOCATION MONDAY MORNING, SDFW

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 368899

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 368899
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	plugging approved	9/5/2024