

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Number: 134H

Sundry Print Report

Well Name: ROBIN FED Well Location: T20S / R34E / SEC 20 / County or Parish/State: LEA /

SESE / 32.5513509 / -103.5780527

Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM13276 Unit or CA Name: Unit or CA Number:

US Well Number: 3002552587 **Well Status:** Drilling Well **Operator:** PERMIAN

RESOURCES OPERATING LLC

Notification

Sundry ID: 2781929

Type of Submission: Notification Type of Action: Well Spud

Date Sundry Submitted: 03/27/2024 Time Sundry Submitted: 10:21:54 AM

Date Operation Will 03/28/2024 **Time Operation Will Begin:** 9:38:00 AM

APD Approved Date: 02/16/2024

US Well Number 3002552587

Field Contact Name: Darrell Tarpley Field Contact Number: (432) 287-4733

Rig Name: H&P 296 Rig Number: 296

Spud Type: Primary Hole (aka Big Rig)

Procedure

Disposition: Accepted

Accepted Date: 03/27/2024

Oral Submission

Oral Notification Date: Mar 27, 2024 Oral Notification Time: 9:38:00 AM

Contacted By: Darrell Tarpley Contact's Email:

Comments:

Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
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5. Lease Serial N

DUKEAU OF LAND MANAGEMENT			
SUNDRY NOTICES AND REPORTS ON V Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for su	6. If Indian, Allottee or	6. If Indian, Allottee or Tribe Name	
· , ,		7. If Unit of CA/Agree	ment Name and/or No
SUBMIT IN TRIPLICATE - Other instructions on page	7. If Ollit of Chyrigicol	ment, rame and or rvo.	
1. Type of Well Oil Well Gas Well Other		8. Well Name and No.	
2. Name of Operator		9. API Well No.	
3a. Address 3b. Phone No.	. (include area code)	10. Field and Pool or E	xploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, S	State
12. CHECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF 1	NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF	FACTION	
Notice of Intent Acidize Deep	pen	Production (Start/Resume)	Water Shut-Off
	raulic Fracturing	Reclamation	Well Integrity
Subsequent Report Casing Repair New	Construction	Recomplete	Other
Change Plans Plug	g and Abandon	Temporarily Abandon	
Final Abandonment Notice Convert to Injection Plug 3. Describe Proposed or Completed Operation: Clearly state all pertinent details,	g Back	Water Disposal	
completion of the involved operations. If the operation results in a multiple cor completed. Final Abandonment Notices must be filed only after all requiremen is ready for final inspection.)			
4. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title		
Signature	Date		
THE SPACE FOR FED	ERAL OR STATE	OFICE USE	
Approved by			
	Title	מ	ate
Conditions of approval, if any, are attached. Approval of this notice does not warrantertify that the applicant holds legal or equitable title to those rights in the subject leads to which would entitle the applicant to conduct operations thereon.	nt or		
Fitle 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for a uny false, fictitious or fraudulent statements or representations as to any matter with		d willfully to make to any dep	partment or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

 $0. \ SHL: \ SESE\ /\ 10\ FSL\ /\ 1295\ FEL\ /\ TWSP: \ 20S\ /\ RANGE: \ 34E\ /\ SECTION: \ 20\ /\ LAT: \ 32.5513509\ /\ LONG: \ -103.5780527\ (\ TVD: \ 0\ feet\ ,\ MD: \ 0\ feet\)$ PPP: \ SESE\ /\ 100\ FSL\ /\ 990\ FEL\ /\ TWSP: \ 20S\ /\ RANGE: \ 34E\ /\ SECTION: \ 20\ /\ LAT: \ 32.5516152\ /\ LONG: \ -103.5770631\ (\ TVD: \ 10895\ feet\ ,\ MD: \ 10950\ feet\) BHL: \ NENE\ /\ 10\ FNL\ /\ 990\ FEL\ /\ TWSP: \ 20S\ /\ RANGE: \ 34E\ /\ SECTION: \ 17\ /\ LAT: \ 32.5803926\ /\ LONG: \ -103.5770828\ (\ TVD: \ 11053\ feet\ ,\ MD: \ 21312\ feet\)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 330112

CONDITIONS

Operator:	OGRID:
COLGATE OPERATING, LLC	371449
300 North Marienfeld Street	Action Number:
Midland, TX 79701	330112
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created	d By	Condition	Condition Date
plmar	rtinez	Accepted for record.	9/16/2024