

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-025-24153
2. Name of Operator Energy Acumen LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED
3. Address of Operator 10103 Gutierrez Rd NE Albuquerque, NM 87111		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>29</u> Township <u>20S</u> Range <u>36E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name State JD Com
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639' GR		8. Well Number 001
9. OGRID Number 373817		10. Pool name or Wildcat [82160] Osuido; Morrow, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>	COMMENCE DRILLING OPS	<input type="checkbox"/>	P AND A	<input checked="" type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>	CASING/CEMENT JOB	<input type="checkbox"/>		
DOWNHOLE COMMINGLE	<input type="checkbox"/>	CLOSED-LOOP	<input type="checkbox"/>				
OTHER:	<input type="checkbox"/>			OTHER:	<input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Kaiser-Francis Oil Company has plugged the State JD Com 001 on behalf of Energy Acumen LLC. A description of work and updated P&A WBD are attached.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Christina Opfer* TITLE Regulatory Manager DATE 7/29/2024
 Type or print name Christina Opfer E-mail address ChristinaO@kfoc.net PHONE 918-491-4468

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

State JD Com#1
API #30-025-24153
SR- Plugging Summary

On behalf of Energy Acumen, Kaiser-Francis Oil Company has plugged the State JD Com #1.

Summary of plugging operations:

1. Blow down/kill well. RU WL & RIH w/ 2 3/8" JB/GR to 10,830'. Set 2 3/8" CIBP @ 10,820'. Load hole & test to 500 psi. Cut 2 3/8" tbg @ 10,810' & work free. Secure well & SDFN.
2. Circ hole w/ 250 bbls mud & test csg to 500 psi for 30 min. Spot 35 sks Class "H" cmt @ 10,810'. POH & WOC. TIH w/ tbg & tag TOC @ 10,497'. POH w/ 240 jts 2 3/8" tbg. Secure well & SDFN.
3. Finish POH w/ 2 3/8" tbg (348 jts). RU WL & pull CBL from 10,000'-surface. TIH w/ tbg & spot 25 sks Class "H" cmt @ 10,054'. Spot 25 sks Class "H" cmt @ 9243'. POH w/ tbg. Perf 5 1/2" csg @ 8576'. Secure well & SDFN.
4. TIH w/ tbg & 5 1/2" PKR & set @ 8100'. Est inj rate into perfs @ 8576'. Squeeze perfs w/ 80 sks Class "H" cmt & displace to 8300'. Secure well & SDFN.
5. Release PKR & TIH w/ tbg & tag TOC @ 8337'. PUH w/ tbg & set PKR @ 6950'. RU WL & perf 5 1/2" csg @ 7430'. Est inj rate & squeeze perfs w/ 75 sks Class "C" cmt & displace to 7160'. Secure well & SDFN.
6. Release PKR & tag TOC @ 7194'. POH w/ tbg. ND BOP & unpack 5 1/2" csg. Weld on 5 1/2" pull sub. Pull 5 1/2" csg slips & NU BOP w/ 5 1/2" rams. RU WL & cut 5 1/2" csg @ 5630' & LD 100 jts. Secure well & SDFN.
7. Finish POH w/ 5 1/2" csg (138 jts). TIH w/ tbg & spot 80 sks Class "C" cmt @ 5680'. POH & WOC. TIH w/ tbg & tag TOC @ 5396'. Spot 100 sks cmt @ 5290'. POH & WOC. TIH w/ tbg & tag TOC @ 5017'. POH w/ 100 jts tbg. Secure well & SDFN.
8. Finish POH w/ tbg. RU WL & pull CBL on 9 5/8" csg from 4700'-surface. TIH w/ tbg & spot 150 sks Class "C" cmt @ 3700'. POH w/ tbg. Secure well & SDFN.
9. TIH w/ tbg & tag TOC @ 3263'. Spot 100 sks Class "C" cmt @ 1920'. POH & WOC. TIH w/ tbg & tag TOC @ 1618'. POH w/ tbg. Secure well & SDFN.
10. RU WL & perf 9 5/8" csg @ 343'. Tie onto 9 5/8" csg & circ to surface w/ 225 sks Class "C" cmt. RDSU. Cut & cap well 4' BGL. Dig up rig anchors. Smooth & backfill location. Well plugged.

μFLO^{G4}

Battery Voltage
14.8 Volts

DCP MIDSTREAM		MEASUREMENT SUPERVISOR		DRUP	
STATION NO. 711242-00		Lynn Hyman		675-587-6629	
PRODUCER Hepco-Bell Co.		LEGAL DESCRIPTION		SEC. 1 B. 30.4	
LEASE NAME BUTLER 30 524 #1		PRESSURE BASE 14.75		CONTRACT TERM 60	
METER TYPE 3071		TEMP. RANGE 30.0		TEMP. DEL. RANGE 300	
METER TYPE	3071				
LAST CALIBRATION	5/03				
OFFICE CONNECTED	1.0				
GAS GRAVITY					
SP LOCATION	40				
GAUGE/METER PRESSURE	12.88				
SPV METHOD	101				
SP PRESSURE	500				
SP CALIBRATION	100				
SP RANGE	35.0				
SP CALIBRATION	230				
APPROXIMATE	1000				
REMARKS	200				

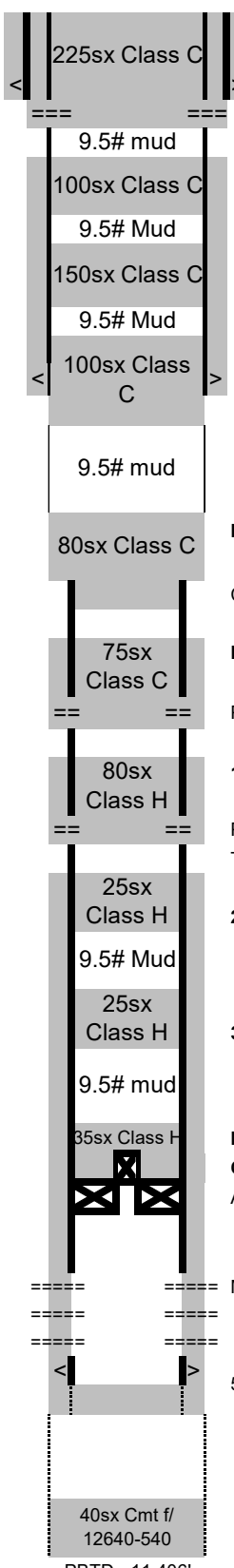
TOTALFLOW

MEASUREMENT & CONTROL SYSTEMS







Energy Acumen		State JD Com #1 (P&A)	
Location:	Section 29K-20S-36E	API:	30-025-24153
Field:	Osudo North (Morrow)	Spud Date:	5/28/72
County:	Lea	Completed:	8/80
State:	New Mexico	Diagram Updated:	3/28/24
Elevation:	KB - 3653' GL - 3639'	Work History:	
		<p>7/72- Drilled by Western Oil producers to 12,640' to test the Devonian. DST 11,070-092'. Tight. DST Devonian 12,640' Tight. P&A.</p> <p>8/80- Well re-entered. C/O to 11,425'. Ran 5 1/2" csg to 11,425 & cemented. Perf Morrow 10,095-11,283 OA. Az w/ 6000 gal + 2000 gal CO2. IP 300 mcf/d</p> <p>9/80- Frac Morrow down tubing w/ 40,400 gal & 26,700# sand.</p> <p>3/24- P&A well</p>	
		<p>13 3/8" 70# @ 293' cmt w/ 250 sx Class H + add. Circ</p> <p>Perf @ 343. Circ 225sx to surf.</p> <p>TOC @ 230' (CBL)</p> <p>Top of Salt plug 1920-1618</p> <p>Yates/Base of Salt plug 3700-3263</p> <p>9 5/8" shoe plug 5290-5017</p> <p>9 5/8" 40# & 36# @ 5190' cmt w/ 350 sx.</p> <p>Delaware plug f/ 5680-5396</p> <p>Cut & pulled f/ 5630'</p> <p>Bone Spring top plug f/ 7430-7194</p> <p>Perf @ 7430-32</p> <p>1st Bone Spring plug f/ 8576-8337</p> <p>Perf @ 8576-78</p> <p>TOC @ 9210 (CBL)</p> <p>2nd Bone Spring plug f/ 9243-9023</p> <p>3rd Bone Spring plug f/ 10054-9834</p> <p>Morrow/Atoka plug f/ 10820-10497</p> <p>CIBP in tubing at 10,820'. Tbg cut @ 10,810'</p> <p>AS-1X pkr @ 10,860'</p> <p>Morrow perms: 10,905-11,283'</p> <p>5-1/2" 17# @ 11,425. Cmt'd w/ 525 sx.</p> <p>40sx Cmt f/ 12640-540</p> <p>PBTD - 11,406'</p> <p>TD - 12,640'</p>	

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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 368074

CONDITIONS

Operator:
KAISER-FRANCIS OIL CO
PO Box 21468
Tulsa, OK 741211468

OGRID: 12361
Action Number: 368074
Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By Condition

loren.diede None

Condition
Date

9/17/2024