

Well Name: GALLEGOS CANYON UNIT	Well Location: T29N / R13W / SEC 35 / SWNE / 36.68472 / -108.17238	County or Parish/State: SAN JUAN / NM
Well Number: 66	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078926	Unit or CA Name: GCU PC 89200844E, GCUFRCL SANDS 892000844L	Unit or CA Number: NMNM78391A, NMNM78391M
US Well Number: 3004507691	Operator: SIMCOE LLC	

Subsequent Report

Sundry ID: 2783375

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 04/03/2024	Time Sundry Submitted: 02:55
Date Operation Actually Began: 03/23/2024	

Actual Procedure: null

SR Attachments

Actual Procedure

GCU_066_TA_SR_20240403145149.pdf

GCU_066_TA_20240403145143.pdf

SR Conditions of Approval

Specialist Review

Gallegos_Canyon_Unit_66_ID_2783375_TA_COAs_MHK_4.4.2024_20240404131543.pdf

Received by OCD: 9/13/2024 11:40:49 AM

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US Well Number: 3004507691	Operator: SIMCOE LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: APR 03, 2024 02:55 PM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Approved	Disposition Date: 04/04/2024
Signature: Matthew Kade	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



April 4, 2024

CONDITIONS OF APPROVAL

Sundry Notice of Intent ID # 2783375 Request for Temporary Abandonment Status

Operator:	Simcoe LLC
Lease:	NMSF 078926
Agreement(s):	NMNM 78391M
Well(s):	Gallegos Canyon Unit 66, API # 30-045-07691
Location:	SWNE Sec 35 T29N R13W (San Juan County, NM)

The request for temporary abandonment (TA) is approved with the following conditions:

1. No well shall be TA without prior approval from the authorized officer or representative.
2. This approval is granted for a 12-month period until April 3, 2025. Before this approval expires one of the following shall be submitted:
 - a. A sundry notice (Notice of Intent – Temporary Abandonment) to keep the well in TA status with engineering and/or economic justification for another 12-month period. Provide details on the future beneficial use for the well with proposed dates of when work would be completed. Dates do not have to be exact but should be reasonable.
 - b. A sundry notice (Notification – Resume Production) reporting resumption of production within five business days after resuming production.
 - c. A sundry notice (Notice of Intent – Plug and Abandonment) to plug and abandon (P&A) the well. The sundry should include plugging procedure, current wellbore diagram, proposed wellbore diagram, and a reclamation plan. While not necessary to P&A before April 3, 2025, a sundry notice must be submitted prior to that date. The P&A will have to occur within one year of the approval of the NOI.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

4. The lease is currently held by production from other wells. Should production from the lease cease, the BLM may require this well be returned to production or P&A, regardless of the amount of time the TA status is still approved for.

For questions concerning this matter, please contact Matthew Kade, Petroleum Engineer at the BLM Farmington Field Office, at (505) 564-7736 or mkade@blm.gov.

TEMPORARY ABANDON

GALLEGOS CANYON UNIT #066


1970' FNL & 1860' FEL, G SEC 35. T29N R13W

SAN JUAN COUNTY, NM / 3004507691

3/23/24 – MIRU service rig.

3/28/24 – POOH and LD rods/pump. NDWH, NUBOP. POOH 2 3/8" tubing. RIH scraper to 1455'. Set 6 5/8" CIBP at 1398'. Rolled hole w/ treated 2% KCL. Pressure tested casing to 560 psi good. LD tubing. NDBOP, NUWH. RDMO service rig.

4/3/24 – Conducted bradenhead test (passed) and 30 minute charted MIT (passed). Witnessed by NMOCD.

 NEW MEXICO ENERGY, MINERALS and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 4/3/24 Operator SIMCOE API # 30-045-07691

Property Name GC unit Well # 66 Location: Unit 4 Sec 35 Twp 29N Rge 13W

Land Type: State _____ Well Type: Water Injection _____
Federal ☒ Salt Water Disposal _____
Private _____ Gas Injection _____
Indian _____ Producing Oil/Gas ☒
Pressure observation _____

Temporarily Abandoned Well (Y/N): Y TA Expires: _____

Casing Pres. 0 Tbg. SI Pres. 0 Max. Inj. Pres. 0
Bradenhead Pres. 0 Tbg. Inj. Pres. 0
Tubing Pres. 0
Int. Casing Pres. 0

Pressured annulus up to 560 psi, for 35 mins. Test passed/failed

REMARKS: CIBP set @ 1398 no tubing in hole.


By Amanda (Operator Representative) Witness Clarence E Smith (NMOCD)

Supv (Position)

Revised 02-11-02

Oil Conservation Division * 1000 Rio Brazos Road * Artee, New Mexico 87410
Phone: (505) 334-6178 * Fax (505) 334-6170 * <http://www.emnrd.state.nm.us>



 **NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC, NM 87410
(606) 334-6178 FAX: (606) 334-6170
<http://emr.nm.state.nm.us/ocd/District16/ocdwebc.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 4/3/24 Operator S.MCOE API # 30-045-07691

Property Name G.C. unit Well No. 66 Location: Unit 4 Section 35 Township 29N Range 13W

Well Status (Shut-In or Producing) Initial PSI: Tubing 0 Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing	PRESSURE			FLOW CHARACTERISTICS	
	BH	Bradenhead Int Csg	INTERM Int Csg	BRADENHEAD	INTERMEDIATE
TIME					
5 min	0	0		Steady Flow	
10 min	0	0		Surges	
15 min	0	0		Down to Nothing	
20 min				Nothing <input checked="" type="checkbox"/>	
25 min				Gas	
30 min				Gas & Water	
				Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR ☐ FRESH ☐ SALTY ☐ SULFUR ☐ BLACK ☐

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE N/A

REMARKS: CIBP @ 1398 5 Min shut in = 0 Nothing when opened
Zero on gauge Nothing when opened or throughout test

By [Signature] Witness [Signature]
 Supv. (Position)
 E-mail address _____

GCU 066
Fruitland Coal
API #30-045-0769100
Sec 35, T29N, R13W
San Juan County, NM

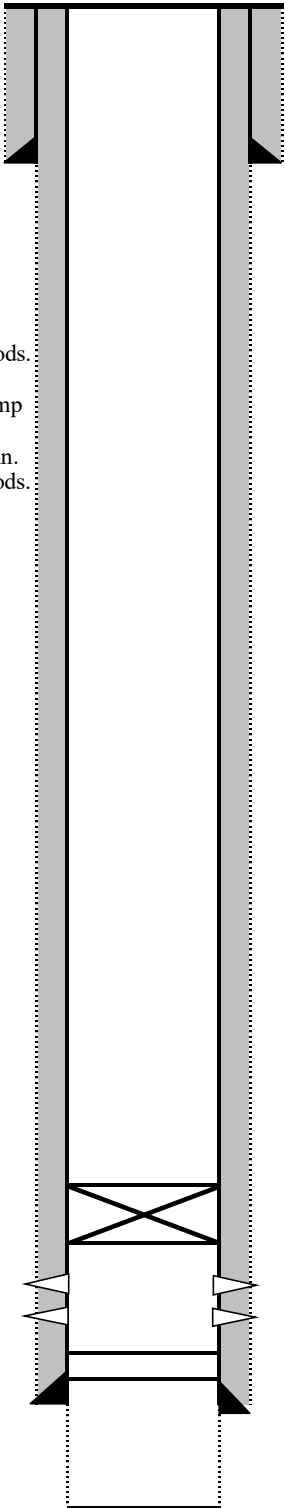
Well History

3/24/75: Spud well completed PC openhole.
9/26/92: Recompleted to FC
7/14/98: Well Servicing
12/12/01: Ran pump and rods. (2"X1.25"X9')
4/4/02: Pump change.
4/22/03: Pull pump. Replaced tubing. Ran pump and rods
9/2/04: Pull pump. Hole in bottom joint of tubing. Cleaned out 12' fill. Replaced 30 jts of tubing. Ran pump and rods.
11/13/12: Pulled pump/rods. Tagged 1528', light paraffin. RIH casing scraper. LD tubing, run YB tubing, pump/rods

Formation Tops

Ojo Alamo	102'
Kirtland	281'
Fruitland	1218'

Ground Eleveation 5749'
KB Measurement



Surface Casing Data

13 3/4" hole
10 3/4", 32.75# set at 89'
Cmt w/ 80 sx

6 5/8" CIBP at 1398'

Fruitland Coal Data

1498-1518'
Frac'd w/ 848 bbls 30# x-link gel, 86,000# 20/40 brady sand
7" 23#-25# charger CIBP @ 1528'

Production Casing Data

8 3/4" hole
7" (10 jts) & 6 5/8" (61 jts) 20# casing @ 1542'
Cmt w/ 175 sx w/ 175 cu ft Statacrete and 4% gel then 50 sx neat

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07691
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF078926
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 66
9. OGRID Number 000778
10. Pool name or Wildcat Basin Fruitland Coal, Tapacito Pictured Cliffs

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SIMCOE LLC	
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301	
4. Well Location Unit Letter <u>G</u> : <u>1970</u> feet from the <u>North</u> line and <u>1860</u> feet from the <u>East</u> line Section <u>35</u> Township <u>29N</u> Range <u>13W</u> NMPM <u>San Juan County</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Temporary Abandonment <input checked="" type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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3/28/24 – POOH and LD rods/pump. NDWH, NUBOP. POOH 2 3/8" tubing. RIH scraper to 1455'. Set 6 5/8" CIBP at 1398'. Rolled hole w/ treated 2% KCL. Pressure tested casing to 560 psi good. LD tubing. NDBOP, NUWH. RDMO service rig.

4/3/24 – Conducted bradenhead test (passed) and 30 minute charted MIT (passed). Witnessed by NMOCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 9/13/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____


Conditions of Approval (if any):

TEMPORARY ABANDON
GALLEGOS CANYON UNIT #066
1970' FNL & 1860' FEL, G SEC 35. T29N R13W
SAN JUAN COUNTY, NM / 3004507691

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Land Type: State _____ Well Type: Water Injection _____
Federal ☒ Salt Water Disposal _____
Private _____ Gas Injection _____
Indian _____ Producing Oil/Gas ☒
Pressure observation _____

Temporarily Abandoned Well (Y/N): Y TA Expires: _____

Casing Pres. 0 Tbg. SI Pres. 0 Max. Inj. Pres. 0
Bradenhead Pres. 0 Tbg. Inj. Pres. 0
Tubing Pres. 0
Int. Casing Pres. 0

Pressured annulus up to 560 psi, for 35 mins. Test passed/failed

REMARKS: CIBP set @ 1398 no tubing in hole.


By Amanda (Operator Representative) Witness Clarence E Smith (NMOCD)

Supv (Position)

Revised 02-11-02

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TIME					
5 min	0	0		Steady Flow	
10 min	0	0		Surges	
15 min	0	0		Down to Nothing	
20 min				Nothing <input checked="" type="checkbox"/>	
25 min				Gas	
30 min				Gas & Water	
				Water	

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR ☐ FRESH ☐ SALTY ☐ SULFUR ☐ BLACK ☐

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE N/A

REMARKS: CIBP @ 1398 5 min shut in = 0 Nothing when opened
Zero on gauge Nothing when opened or throughout test

By [Signature] Witness [Signature]
Supv
 (Position)

E-mail address _____

Ground Elevation 5749'
KB Measurement

GCU 066

Fruitland Coal
API #30-045-0769100
Sec 35, T29N, R13W
San Juan County, NM

Well History

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PBTD 1528'
Total Depth 1577

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 383413

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 383413
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT required on or before 4/3/2029 - Note: if determination is made to plug the well both cibp will have to be drilled out and cement ran below production casing shoe into open hole.	9/16/2024