

Well Name: GALLEGOS CANYON UNIT	Well Location: T29N / R12W / SEC 31 / NWSW / 36.68028 / -108.14414	County or Parish/State: SAN JUAN / NM
Well Number: 210	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078109	Unit or CA Name: GCU DK 892000844F	Unit or CA Number: NMNM78391C
US Well Number: 3004511648	Operator: SIMCOE LLC	

Subsequent Report

Sundry ID: 2806129

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/08/2024

Date Operation Actually Began: 07/22/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 03:47

Actual Procedure: null

SR Attachments

- Actual Procedure
- IKAV_GCU_210_RBL_20240808154747.pdf

GCU_210__P_A_WBD_Actual_20240808154733.pdf

GCU_210__P_A_SR_20240808154724.pdf

Received by OCD: 8/30/2024 12:55:30 PM

Page 2 of 8

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US Well Number: 3004511648	Operator: SIMCOE LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

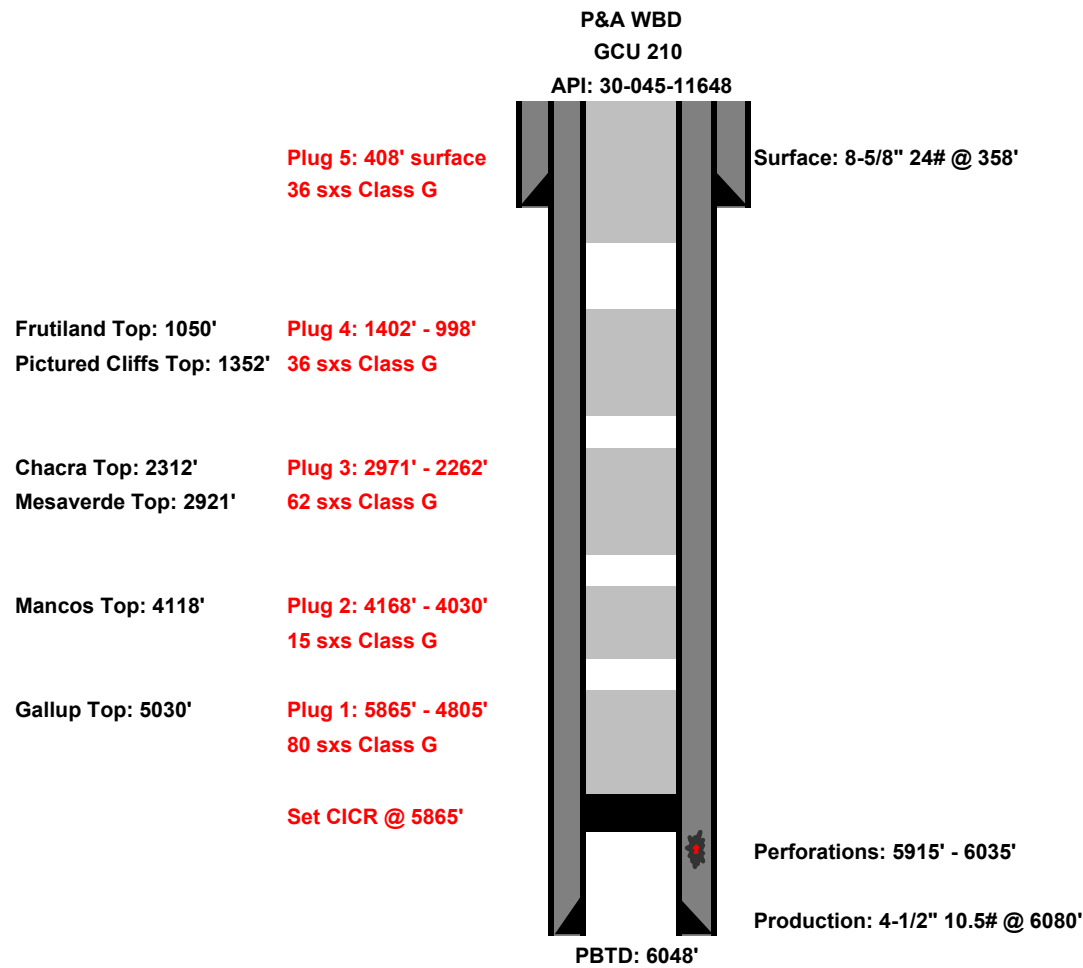
Operator Electronic Signature: CHRISTY KOST	Signed on: AUG 08, 2024 03:47 PM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 08/12/2024
Signature: Matthew Kade	



Plug & Abandon SR

Well:	GCU #210	API:	30-045-11648
Location:	1720' FSL & 1720' FEL	Field:	DK
Sec,T, R:	Sec 31 29N-12W	Elevation:	GL: 5503'
Cnty/State:	San Juan, New Mexico		
Lat/Long:	36.6804085, -108.1447296		

7/22/24 – MIRU service rig.

7/23/24 – NDWH, NUBOP. LD all production tubing.

7/24/24 – RIH 4.5" casing scraper and work string to 5871'. POOH.

7/25/24 – RIH 4.5" CR, set at 5865'. Rolled hole and pressure tested casing to 500 psi, failed. POOH tubing. Ran CBL from 5865' to surface. RIH tubing, spotted 80 sacks, 1.15 yield, 15.8 ppg Class G cement from 5865' to 4940', covering DK perfs and Gallup top. LD tubing. WOC overnight.

7/29/24 – Tagged cement at 4805'. LD tubing. Spotted 15 sacks, 1.15 yield, 15.8 ppg Class G cement from 4168' to 3973', covering the Mancos top. LD tubing. WOC overnight.

7/30/24 – Tagged cement at 4030'. LD tubing. Pressure tested casing, failed. Spotted 62 sacks, 1.15 yield, 15.8 ppg Class G cement from 2971' to 2171', covering the Mesaverde and Chacra tops. LD tubing, WOC. Tagged cement at 2262'. LD tubing. Spotted 36 sacks, 1.15 yield, 15.8 ppg Class G cement from 1402' to 937', covering the Pictured Cliffs and Fruitland tops. LD tubing. WOC overnight.

7/31/24 – Tagged cement at 998'. LD tubing. Spotted 36 sacks, 1.15 yield, 15.8 ppg Class G cement from 408' to surface. LD tubing. NDBOP, cut off WH, topped off hole w/ cement. Installed P&A marker. RDMO service rig.

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-11648
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF078109
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well Number 210
9. OGRID Number
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SIMCOE LLC	
3. Address of Operator 1199 Main Ave. Suite 101, Durango, CO 81301	
4. Well Location	
Unit Letter <u>L</u> : <u>1,720</u> feet from the <u>South</u> line and <u>1,140</u> feet from the <u>West</u> line	
Section <u>31</u> Township <u>29N</u> Range <u>12W</u> NMPM <u>San Juan</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,503', GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

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Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 8/8/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Plug & Abandon SR

Well:	GCU #210	API:	30-045-11648
Location:	1720' FSL & 1720' FEL	Field:	DK
Sec,T, R:	Sec 31 29N-12W	Elevation:	GL: 5503'
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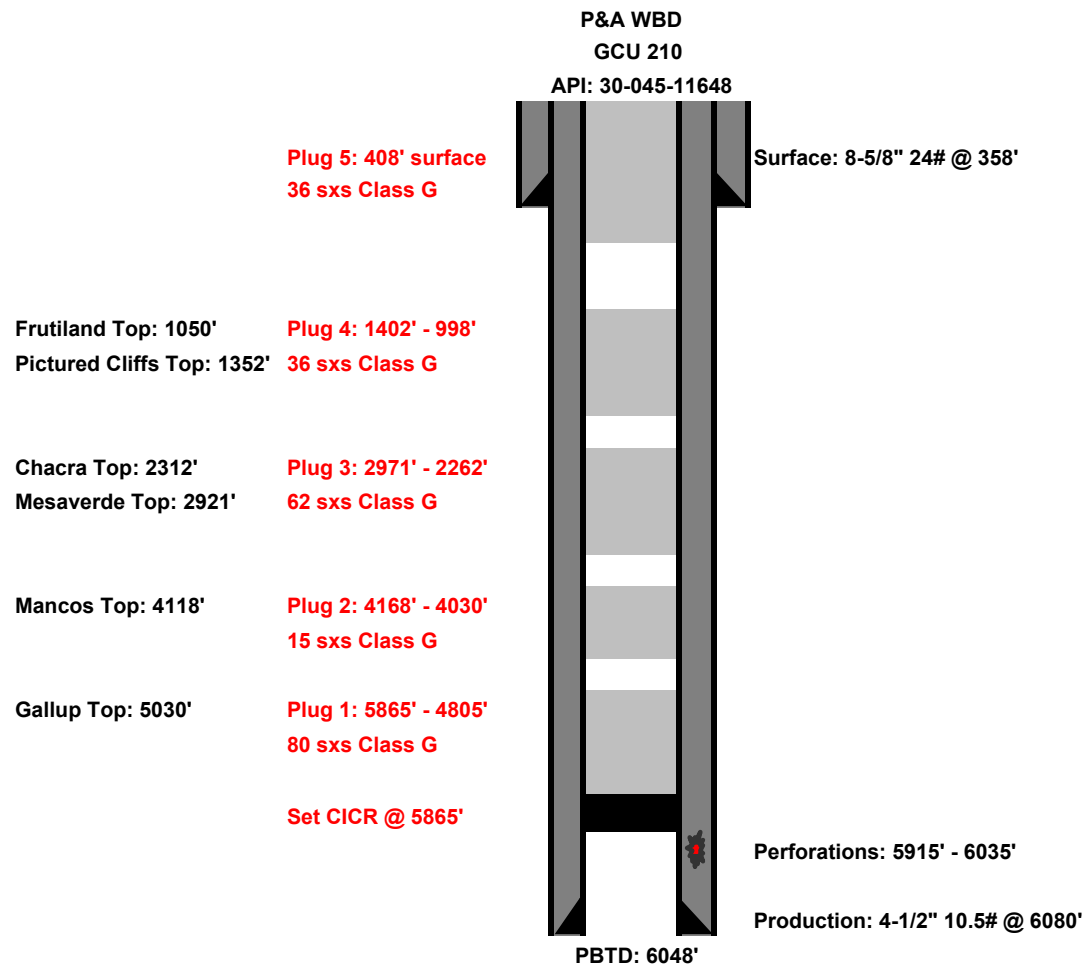
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 379565

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 379565
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 7/31/2024	9/17/2024