

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 350501 WELL API NUMBER 30-025-51970 5. Indicate Type of Lease Federal 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name RED HILLS AGI																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																		
1. Type of Well: Acid Gas Injection	8. Well Number 003																																																	
2. Name of Operator Targa Northern Delaware, LLC.	9. OGRID Number 331548																																																	
3. Address of Operator 110 W. 7th Street Suite 2300, Tulsa, OK 74119	10. Pool name or Wildcat																																																	
4. Well Location Unit Letter <u>I</u> : <u>3116</u> feet from the <u>N</u> line and feet <u>1159</u> from the <u>E</u> line Section <u>13</u> Township <u>24S</u> Range <u>33E</u> NMPM _____ County <u>Lea</u>																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3579 GR																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____ SUBSEQUENT REPORT OF: ALTER CASING <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached. See Attached <u>9/13/2023</u> Spudded well.																																																		
<b>Casing and Cement Program</b> <table border="1"><thead><tr><th>Date</th><th>String</th><th>Fluid Type</th><th>Hole Size</th><th>Csg Size</th><th>Weight lb/ft</th><th>Grade</th><th>Est TOC</th><th>Dpth Set</th><th>Sacks</th><th>Yield</th><th>Class</th><th>1" Dpth</th><th>Pres Held</th><th>Pres Drop</th><th>Open Hole</th></tr></thead><tbody><tr><td>09/22/23</td><td>Surf</td><td>FreshWater</td><td>12.25</td><td>9.625</td><td>47</td><td>HCL80</td><td>0</td><td>5224</td><td>1305</td><td>2.087</td><td>C</td><td>0</td><td>1635</td><td>67</td><td>N</td></tr><tr><td>09/16/23</td><td>Surf</td><td>FreshWater</td><td>17.5</td><td>13.375</td><td>72</td><td>L80</td><td>0</td><td>1319</td><td>1125</td><td>1.73</td><td>C</td><td>0</td><td>1518</td><td>42</td><td>N</td></tr></tbody></table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	09/22/23	Surf	FreshWater	12.25	9.625	47	HCL80	0	5224	1305	2.087	C	0	1635	67	N	09/16/23	Surf	FreshWater	17.5	13.375	72	L80	0	1319	1125	1.73	C	0	1518	42	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																		
SIGNATURE <u>Electronically Signed</u> TITLE <u>ESH Coordinator</u> DATE <u>9/26/2023</u> Type or print name <u>Kim Hamlet</u> E-mail address <u>khamlet@targaresources.com</u> Telephone No. <u>575-810-6055</u>																																																		
<b>For State Use Only:</b> APPROVED BY: <u>Matthew Gomez</u> TITLE _____ DATE <u>9/18/2024 7:46:32 AM</u>																																																		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/15/2023, TD 17.5" surface hole @ 1319', 6:15 PM. Run OH logs. Run 13.375" 72# L-80 VAMTOP csg to 1319'. Cmt lead w/ 785 sks Class C @ 13.5 ppg, 1.73 cuft/sk. Tail w/340 sks Class C @ 14.8 ppg, 1.33 cuft/sk. Plug down @ 7:56 PM 9/16/2023. Circ 519 sks to surface. Gilbert Cordero, NMOCD notified. WOC 8 hrs. NU WH & BOPE. TIH

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE R 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 9/21/2023, TD 12.25" intermediate hole w/ coring tools @ 5225', 1:30 AM. TOH, LD core. Run OH logs. Run 9.625" 47# HCL-80 BTC csg to 5224'. Cmt lead w/ 945 sks Class C @ 12.5 ppg, 2.087 cuft/sk. Tail w/360 sks Class C @ 14.5 ppg, 1.200 cuft/sk. Displace w/ 380 bbl FW. Plug down @ 2:35 PM 9/22/2023. Circ 161 sks to surface. Monica Keuhling, NMOCD notified. WOC 8 hrs. NU WH & BOPE. TIH & test csg to 1635 psi for 30 min. Test OK. 9/23/2023, Drill out w/ 8.5" bit. 9/13/2023 Spudded well.

