

Well Name: CC FRISTOE A -1	Well Location: T24S / R37E / SEC 35 / SWNW / 32.1756462 / -103.1399819	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM10934	Unit or CA Name:	Unit or CA Number:
US Well Number: 300251136800X1	Operator: CHEVRON USA INCORPORATED	

Accepted for record only BLM approval required NMOCD 9/23/24 KF

Subsequent Report

Sundry ID: 2795282

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 06/13/2024	Time Sundry Submitted: 12:12
Date Operation Actually Began: 04/01/2024	

Actual Procedure: CC FRISTOE 1-A WAS PLUGGED ON 3/1/2024. PLEASE FIND ATTACHED THE WELLBORE DIAGRAM.

SR Attachments

Actual Procedure

CC_FRISTOE_1_NCT_1_BLM_SUPPORTING_DOCUMENTS_20240613121230.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CINDY HERRERA-MURILLO	Signed on: JUN 13, 2024 12:12 PM
Name: CHEVRON USA INCORPORATED	
Title: Permitting Specialist	
Street Address: 1616 W. Bender Blvd	
City: Hobbs	State: NM
Phone: (575) 263-0431	
Email address: EEOF@CHEVRON.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 06/14/2024
Signature: James A Amos	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWNW / 1980 FNL / 660 FWL / TWSP: 24S / RANGE: 37E / SECTION: 35 / LAT: 32.1756462 / LONG: -103.1399819 (TVD: 0 feet, MD: 0 feet)

BHL: SWNW / 1980 FNL / 660 FWL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Scout Energy Management

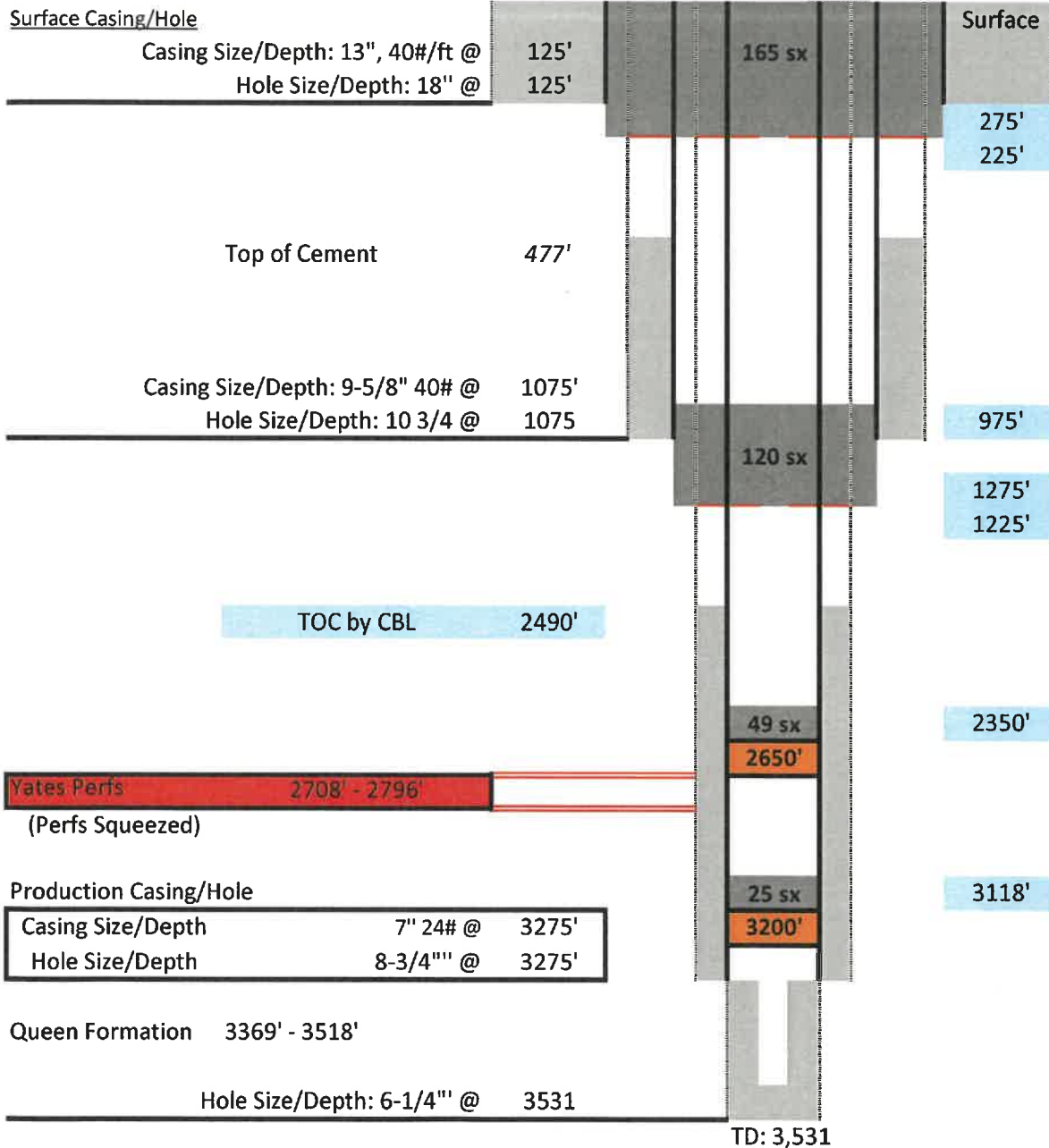
3/21/2024

Fristoe A NCT 1 #1

1980 FNL & 660 FWL. 24S 37E 35 Lot E

Lea County

API: 30-025-11368



Fristoe 1-1 Procedure
05-21-2024

1. MIRU pull and LD rods and pump
2. NDWH NUBOP STOH w tbg tally out
3. MIRU wireline TIH w gauge ring tage @ 3300' TOH PU 7" CIBP set @ 3200'
4. TOH test csg, good. Run CBL 3200'-surf, top of cement @ 2490'
5. TIH w tbg circ well clean, spot 25 sxs class H on top of CIBP
6. Tag cmt @ 3118', cleared by BLM
7. Circ well w 9# mud TOH w tbg
8. MIRU set CIBP @ 2650' TOH
9. TIH w tbg spot 49 sxs of class H cmt on top of plug
10. TOH WOC 6 hours
11. TIH tag cmt @ 2350' TOH w tbg
12. MIRU wireline perf csg @ 1225' load csg try to circ well through surf csg. Pressure held at 800 psi
13. BLM said to perf again at 1225', pressured up again
14. Spot cmt across section 1275'-975' w 60 sxs class H cmt
15. Pull tbg WOC 6 hrs, did not tag, pump another 60 sxs
16. TIH tag cmt @ 1195' test csg, good.
17. Pump cmt to get to 975' circ well w 9.5# mud
18. LD tbg RIH and perf csg at 225' attempt to circ around through csqs, pressured up.
19. Spot cmt plug from 275'-surf TIH w tbg to 275' and pump cmt. LD tbg and NDBOP rig down
20. Cut off csg and weld on new riser w well info. Cover hole up. BLM gave final approval

C C FRISTOE A FEDERAL NCT 1 #1
API NO. 30-025-11368
LAT/LONG: 32.1756287, -103.1401215 NAD 83

RECLAMATION PLAN: PLUG IN ACCORDANCE WITH 43 CFR 3171.25 – “FINAL” RECLAMATION TO BE COMPLETED WITHIN SIX MONTHS OF WELL PLUGGING.

- **DISTURBANCE COMMENTS:** ALL DISTURBED AREA, INLCUDING ROADS, PADS, PTS, PRODUCTION FACILITIES LOCATIONS, AND RECLAIMED AREA WILL BE RE-CONTOURED TO THE CONTOUR EXISTING PRIOR TO INITIAL CONSTRUCTION OR A CONTOUR THAT BLENDS IN DISTINGUISHABLY WITH THE SURROUNDING LANDSCAPE UNLESS AN AGREEMENT IS MADE WITH THE LANDOWNER OR BLM TO KEEP THE ROAD AND/OR PAD INTACT.
- **RECONSTRUCTION METHOD:** ALL SURFACING MATERIAL WILL BE REMOVED AND RETURNED TO THE ORIGINAL OR RECYCLED. THE WELL LOCATION AND SURROUNDING AREAS WILL BE CLEARED OF, AND MAINTAINED FREE OF ALL MATERIALS, TRASH, AND EQUIPMENT NOT REQUIRED FOR PRODUCTION.
- **TOPSOIL REDISTRIBUTION:** THE TOPSOIL WILL BE REDISTRIBUTED EVENLY OVER THE ENTIRE DISTURBED SITE TO ENSURE SUCCESSFUL RE-VEGETATION.
- **SOIL TREATMENT:** AFTER ALL THE DISTURBED AREAS HAVE BEEN PROPERLY PREPARED; THE AREAS WILL BE SEEDED WITH THE PROPER BLM SEED MIXTURE (BLM #2), FREE OF NOXIOUS WEEDS.
- **EXISTING VEGETATION AT THE WELL PAD:** MESQUITE, GRASS, SHRUBS.
- **MONITORING PLAN DESCRIPTION:** THE RECLAMATION WILL BE MONITORED PERIODICALLY TO ENSURE THAT VEGETATION HAS REESTABLISHED.

C C FRISTOE A FEDERAL NCT 1 #1
API NO. 30-025-11368
LAT/LONG: 32.1756287, -103.1401215 NAD 83

Primary Point of Contact:

Surface Land Rep: Surface Owner and BLM
Turner Hardwick
Turner.hardwick@scoutep.com
214-865-8189

Secondary Point of Contact:

HSE Coordinator: Field related and BLM
Thomas Haigood
Thomas.haigood@scoutep.com
325-574-5030

Scout Energy's Functional Contacts:

Regulatory Specialist:

Dorian Fuentes
dfuentes@scoutep.com
972-325-1005

Production Foreman:

Lee Ellison
lellison@scoutep.com
806-891-0020

Operations Engineer:

Abi Haas
Abigail.haas@scoutep.com
972-559-91615

Submit a Copy To Appropriate District:
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11368
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM10934
7. Lease Name or Unit Agreement Name C C FRISTOE A FEDERAL NCT 1
8. Well Number 001
9. OGRID Number 330949
10. Pool name or Wildcat LANGLIE/LANGLIE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Scout Energy Management, LLC.

3. Address of Operator
13800 Montfort Dr., STE 100 Dallas Tx 75240

4. Well Location
Unit Letter: E; 1980 feet from the NORTH line and 660 feet from the EAST line
Section 35 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy Management, LLC has plugged the identified well record above on 05/21/2024.

Should you have any questions, please refer to the Point of Contacts and Functional Contacts attached to this sundry.

Per OCD: 19.15.25 B or C whichever is more accommodating to the agricultural Scout Energy will mark the exact location of plugged location with a steel marker before the minimum 12-month window.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DORIAN FUENTES TITLE: SR. Reg Specialist DATE: 08-01-2024

Type or print name Dorian K. Fuentes E-mail address: dfuentes@scoutep.com PHONE: 972-325-1005

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Fristoe 1-1 Procedure
05-21-2024

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Scout Energy Management

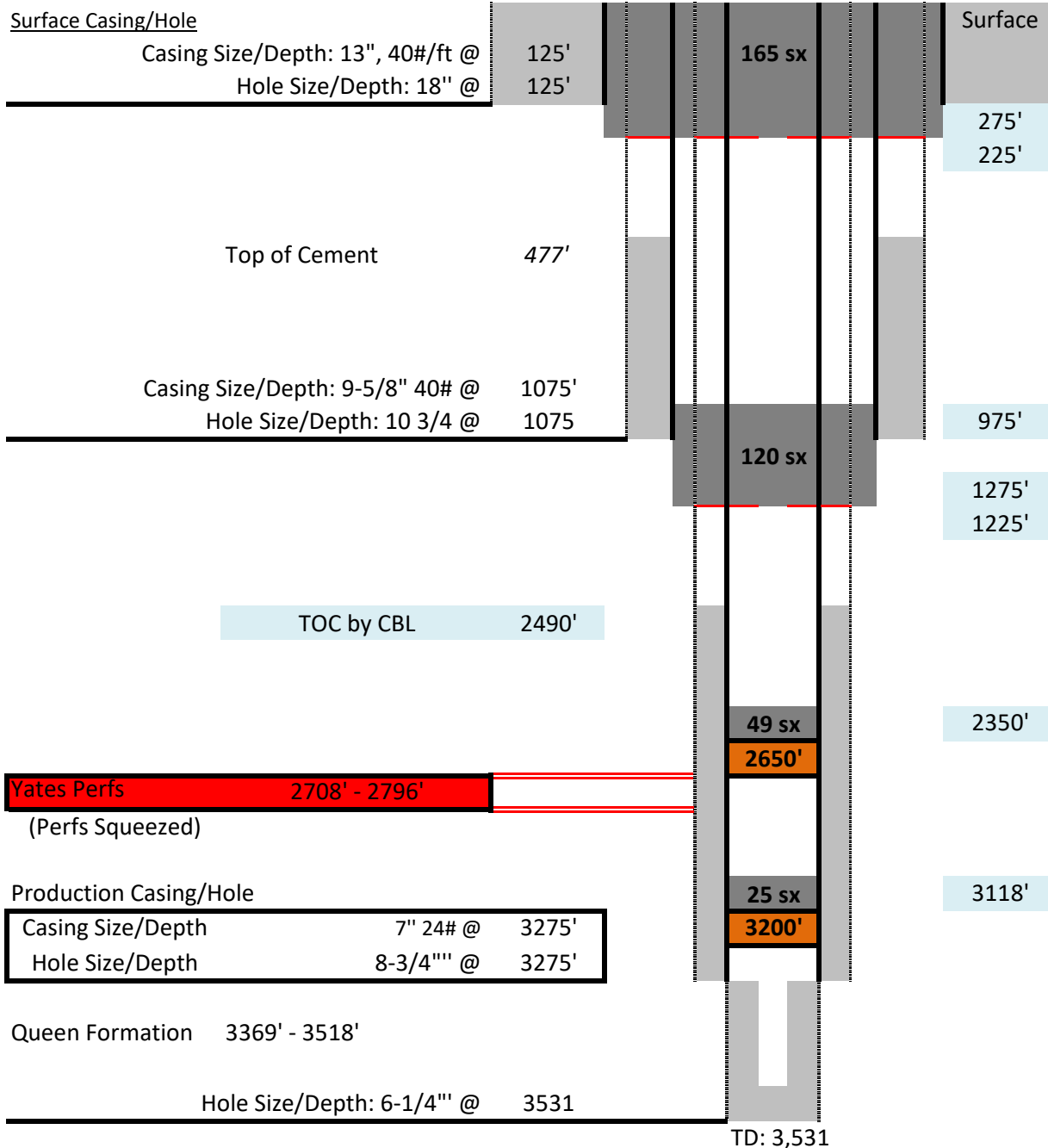
3/21/2024

Fristoe A NCT 1 #1

1980 FNL & 660 FWL. 24S 37E 35 Lot E

Lea County

API: 30-025-11368



5/13/2024 P&A

Top of cmt plug

Btm of cmt plug
Perforation

Top of cmt plug

Btm of cmt plug
perforation

Top of cmt plug

Top of cmt plug
Existing Cement
New CIGR
Existing CIGR
New CIBP
Existing CIBP
New Cement
Sand Plug

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 384114

CONDITIONS

Operator: SCOUT ENERGY MANAGEMENT LLC 13800 Montfort Road Dallas, TX 75240	OGRID: 330949
	Action Number: 384114
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 9/23/24 KF	9/23/2024