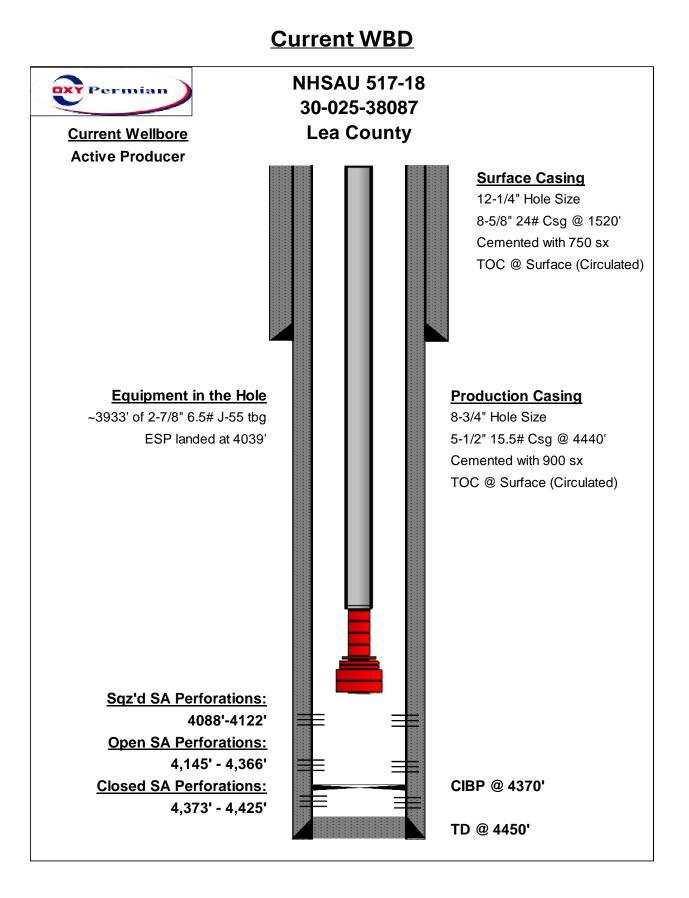
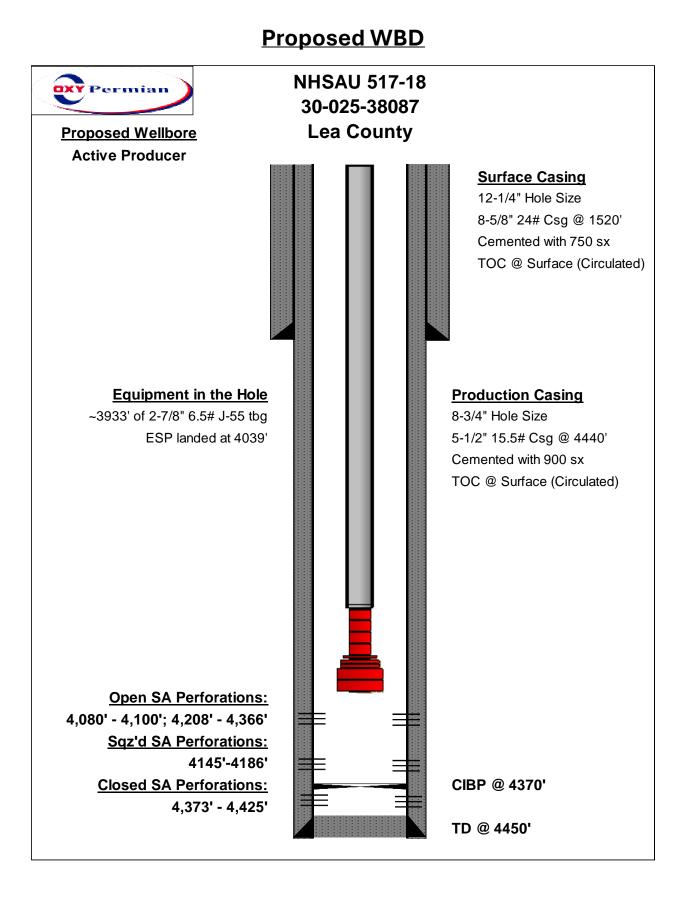
For State Use		- 1z A			
F	name <u>Roni Math</u>	new	_ E-mail address: <u>roni</u> _	mathew@oxy.com	PHONE: (713) 215-7827
SIGNATURE <u>-</u>	Roni I.	Mathew	TITLE <u>Regulatory</u> A		DATE <u>09/19/2024</u>
l hereby certify			complete to the best of my	knowledge and belief.	
Spud Date:			Rig Release Date:		
г					
Please see	planned procedure	and current/proposed v	vellbore diagrams attached.		
	-			iai pay in zone 1 which is w	vithin the same unitized interval.
	L	•			
of sta		1 work). SEE RULE 1	9.15.7.14 NMAC. For M		
OTHER:		Cmt Sqz	•		nt dates, including estimated date
	COMMINGLE OP SYSTEM				
PULL OR AL	LY ABANDON TER CASING	CHANGE PLAN		ENCE DRILLING OPNS G/CEMENT JOB	. P AND A
	EMEDIAL WORK	PLUG AND ABA	ANDON 🗌 🛛 REME	DIAL WORK	
		INTENTION TO		SUBSEQUEN	
	12 Chec	k Annronriate Roy	x to Indicate Nature of	Notice Report or C)ther Data
		11. Elevation (S 3669' GL	how whether DR, RKB, R	I, GR, etc.)	
Sect		Towns	ship 18S Range	88E NMPM	County LEA
4. Well Loca Unit	tion Letter M	: 635 feet fro	om the <u>SOUTH</u> lin	e and <u>660</u> fe	tet from the <u>WEST</u> line
P.O. Box 42	94 Houston, T	X 77210-4294		HOBBS; GI	RAYBURG-SAN ANDRES
Occidental I 3. Address of	Permian LTD f Operator			157984 10. Pool na	me or Wildcat
2. Name of C	Operator			9. OGRID	01,
PROPOSALS.)	/ell: Oil Well 🔽		8. Well Nu		
·	THIS FORM FOR PRO	OPOSALS TO DRILL OR	TO DEEPEN OR PLUG BACK T" (FORM C-101) FOR SUCH	ΤΟ Α	bs G/SA Unit
87505	SUNDRY N	OTICES AND REPO	RTS ON WELLS		ame or Unit Agreement Name
<u>District IV</u> – (50 1220 S. St. Franc	5) 476-3460 cis Dr., Santa Fe, NM	58	unta Fe, NM 87505	6. State Oil 19520	& Gas Lease No.
	Rd., Aztec, NM 8741	0	South St. Francis Dr.	STA	TE 🔲 FEE 🗹
811 S. First St., 4	5) 748-1283 Artesia, NM 88210		SERVATION DIVIS	ION <u>30-025-38</u> 5. Indicate	087 Type of Lease
1. 1. 1. II (C7C					
) 393-6161 Dr., Hobbs, NM 88240	0.	nerals and Natural Reso	WELL API	Revised July 18, 2013 NO.

.

Procedure

- 1. MIRU PU
- 2. Kill well x ND WH x NU BOP
- 3. POOH w/ ESP Eqpt
- 4. RIH w/ packer and set at 4070'
- 5. RUWL x Run flowing production log x RDWL
- 6. Unset and POOH w/ packer
- 7. RU WL x Set CIBP @ ~4200' (Actual log chosen based on log) x RD WL
- 8. RIH w/ CICR & set at 4130' (Actual log chosen based on log)
- 9. Cement squeeze perforations with 300 sx cmt in total. 150 sx class C. 150 sx class C w/ 2-3% CaCl2.
- 10. DO CICR, cement, & CIBP to PBTD at 4370'
- 11. RU WL
- 12. Perforate 5.5" csg from 4080'-4100'
- 13. RD WL
- 14. Acidize existing and new perforations w/ 4,000 gal 15% HCL using PPI tool
- 15. Run production equipment landing ESP at ~4040'
- 16. RD PU
- 17. Return well to production





District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	385104
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	None	9/24/2024

CONDITIONS

Page 5 of 5

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Action 385104