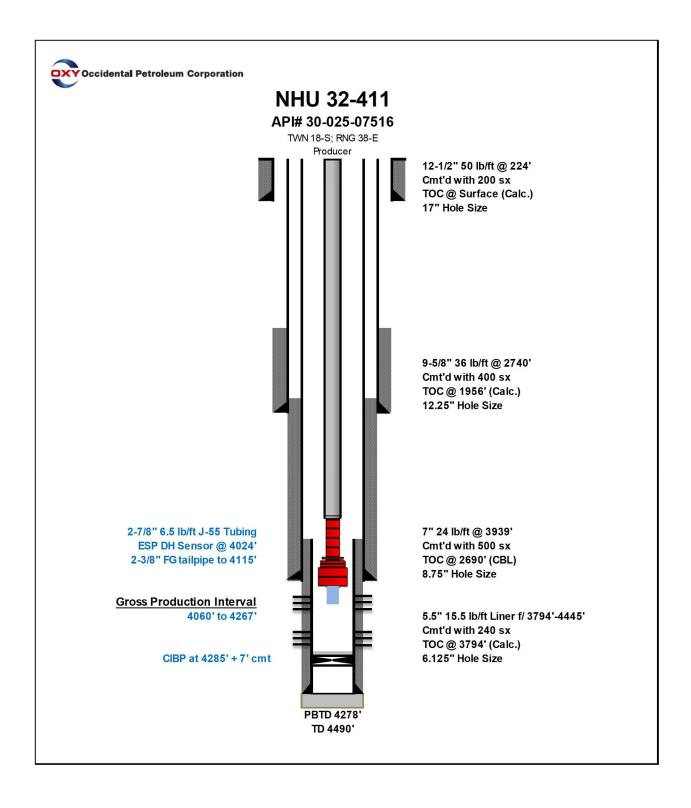
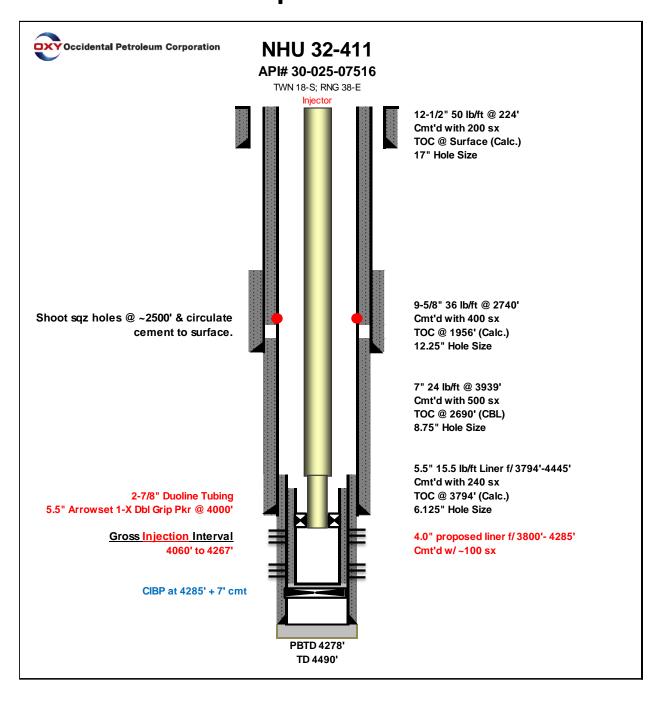
Ceined by Opp P: 8/28/2024 7:01:20	State of New Mexico	Form C-103 of 5
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-07516
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE □
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	19520
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1 '	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	North Hobbs G/SA Unit
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 411
Name of Operator Occidental Permian LTD		9. OGRID Number 157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294 Houston, TX 7	7210-4294	HOBBS; GRAYBURG-SAN ANDRES
4. Well Location	3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	,
Unit LetterA:	330 feet from the NORTH line and	330feet from theEASTline
Section 32	Township 18S Range 38E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR,	
	3658' (DF)	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:	PLUG AND ABANDON	DRILLING OPNS. P AND A MENT JOB S, and give pertinent dates, including estimated date
	r, perform remedial cement work to bring cement to surf	face, and convert well to injection in existing San
Spud Date:	Rig Release Date:	
X1 1 12 12 1		
I hereby certify that the information	above is true and complete to the best of my know	ledge and belief.
SIGNATURE Roni M	athew TITLE Regulatory Adviso	rDATE_08/28/2024
Type or print name Roni Mathev For State Use Only	V E-mail address: roni_mathe	ew@oxy.com PHONE: (713) 215-7827
APPROVED BY:Conditions of Approval (if any):	TITLE	DATE

32-411 Job Plan:

- 1) MIRU PU
- 2) POOH w/ prod. Eqpt
- 3) RIH w/ CICR & set at ~4000'
- 4) Cement squeeze existing perforations
- 5) RIH w/ packer & set at ~2300'
- 6) RU WL x Shoot squeeze holes @ 2500' x RD WL
- 7) RU cement services & circulate cement to surface
- 8) PU 6-1/8" bit. DO cement squeeze.
- 9) PU 4-3/4" bit. DO CICR & cement. CO PBTD to 4285'.
- 10) RIH with 4.0" partial liner. Land liner from ~3800'-4285'. Cement liner in place w/ ~100 sx.
- 11) RIH w/ 4.75" bit & DO to top of liner. POOH with 4.75" bit. RIH with 3-1/8" bit and CO to PBTD. POOH with bit.
- 12) RU WL and perforate liner from ~4060'-~4267' at 3 spf 120 deg phasing.
- 13) RIH with RBP & packer. Acid stimulate new perfs with ~5000 gals of 15% HCL.
 - Max rate = 4-5 BPM
- 14) Flush acid with ~200 bbls off fresh water
- 15) POOH with RBP & packer. RIH with injection equipment.
- 16) RD PU. Put well on injection.



Proposed WBD



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 378579

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	378579
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	1. Discrepancy between surface location from recent C-102 survey data relative to historical surface location data in OCD WellFile/NOI must be resolved. For example, the C-108 application and subsequent PMX Order reflect a surface location based on recent C-102 survey data. However, that data is inconsistent with well location data in OCD wellfile and this NOI with respect to distances FNL and FEL. 2. A C-103 Subsequent report must be filed with an updated Wellbore Diagram to reflect the final well configuration. Details must include, but not be limited to the following: tubing details (size, depth, crossovers etc), packer details and setting depth, perforation details, plug details (CIBP, CICR and/or cement), perforation isolation (squeeze) details, PBTD etc. Also, if a new liner is installed or the production casing string is perforated to circulate cement to surface, those details must be reflected in the wellbore diagram.	9/25/2024