

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO.	30-025-26773
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. EO-8563-0004	
7. Lease Name or Unit Agreement Name HALE STATE	
8. Well Number 001Y	
9. OGRID Number 329772	
10. Pool name or Wildcat MIDWAY: DEVONIAN	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3781 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Water Disposal

2. Name of Operator
COPPER RIDGE RESOURCES, LLC

3. Address of Operator
PO BOX 519, TUSCOLA, TX 79562

4. Well Location
 Unit Letter J : 2260 feet from the north line and 1650 feet from the east line
 Section 8 Township 17S Range 37E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☒
 CASING/CEMENT JOB ☐ PNR
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGING REPORT

CBL is on file

DHM set 4/15/24

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Burkett TITLE Engineer DATE 05/06/2024

Type or print name Mark Burkett E-mail address: mark@copperidgeresources.com PHONE: 4326617891

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/25/24
 Conditions of Approval (if any):

PLUGGING REPORT
COPPER RIDGE RESOURCES, LLC
HALE STATE 001Y
API 30-025-26773

1. Notified OCD of move in 3/28/2024
2. MIRU 4/1/2024, Unset packer and POOH with rods, 2-3/8 and 2-7/8 tubing and anchor.
3. Ran tubing to 11,159', spot 90 sack Class H cement plug from 11,159' to 10,307'. Tagged cement at 10,934'.
4. Rigged up wireline and set CIBP at 10,939'.
5. Ran in hole with tubing, tagged CIBP at 10,939', pumped and circulated 220 bbls of 9.8 ppg brine gel, pressure tested casing to 500 psi for 30 minutes, held good.
6. Spot a 25 sack Class H cement plug from 10,939' to 10,702 feet. Tagged plug at 10,630'. Pulled tubing out of hole.
7. Rigged up wireline and ran a Cement Bond Log on the 5-1/2" casing.
8. Run in hole with tubing to 8,804'
9. Spot a 25 sack Class H cement plug from 8,804' to 8,578'. Tagged at 8576'.
10. Spot a 30 sack Class H cement plug from 7,616' to 7,344'.
11. Spot a 75 sack Class H cement plug from 6,845' to 6,087'.
12. Spot a 30 sack Class H cement plug from 4,918' to 4,614'.
13. Pulled out of hole with tubing.
14. Perforated holes 4,575'. Pressured up to 500 psi, held pressure for 30 minutes, no injection rate.
15. Pumped and spot 30 sack Class C cement plug from 4,575' to 4,271'. Tagged plug at 4,253'.
16. Perforated holes at 3,240'.
17. Run in hole with packer, set at 2,730'. Pressured up to 500 psi, held pressure for 30 minutes, no injection rate.
18. Pumped 30 sack Class C cement plug from 3,280' to 2,977'. Tagged plug at 2,955'.
19. Perforated holes at 2,060'.
20. Ran in hole with packer to 1,573', established rate of 3 barrels per minute at 200 psi. Squeezed with 50 sacks of cement from 2,060' to 1,860'. Tagged plug at 1,854'.
21. Perforated holes at 700 feet. Pumped and squeezed with 175 sacks of Class C in 5-1/2 by 8/5/8 annulus up to surface.
22. Verified cement to surface with both 5-1/2" and 8-5/8" casing.
23. Rigged down plugging equipment.
24. Cut off casing and cap with steel plate and dry hole marker on 4/15/2024. Clean location.

PLUGGING REPORT
COPPER RIDGE RESOURCES, LLC
HALE STATE 001Y
API 30-025-26773

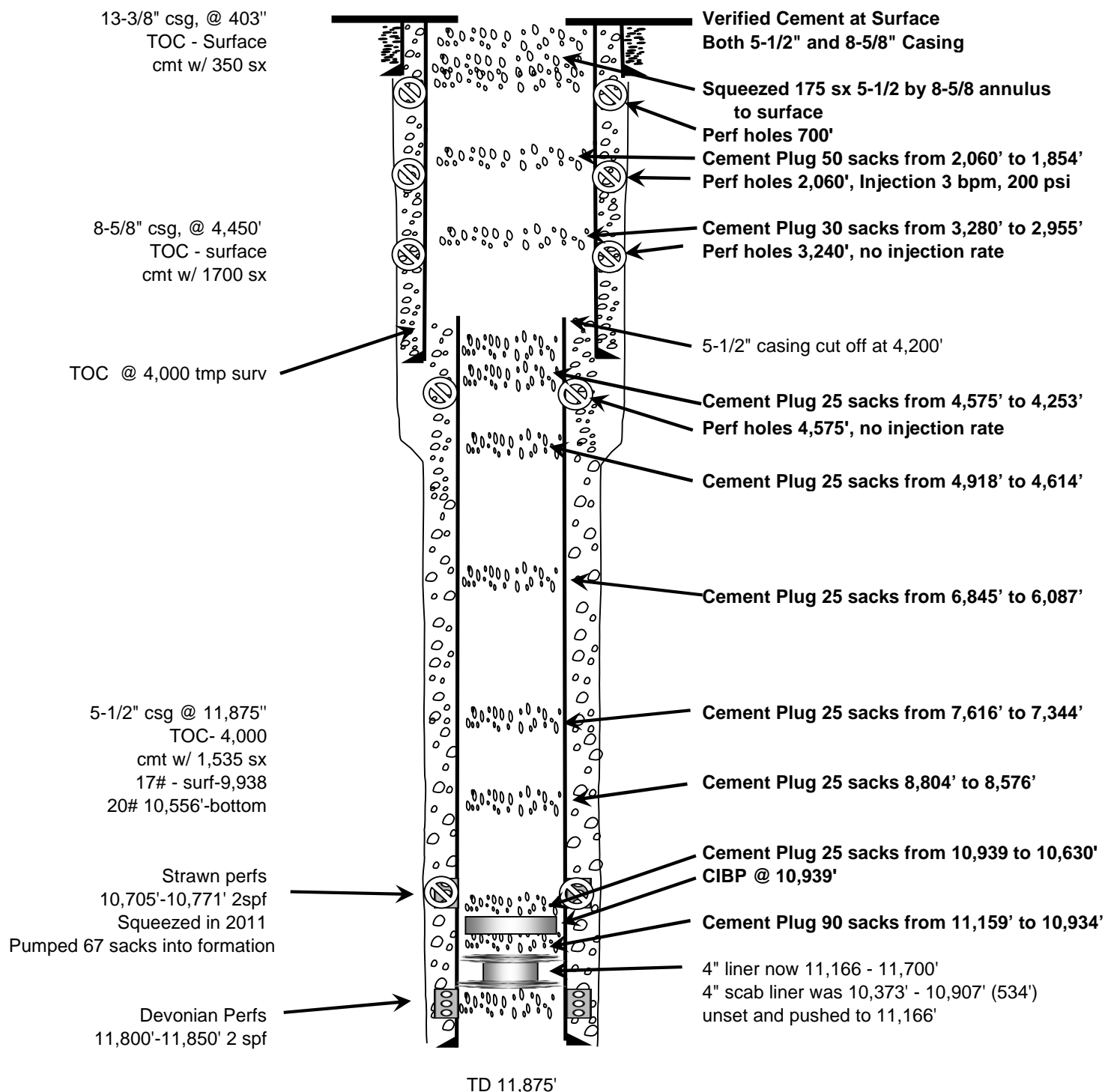
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Hale State 001Y**1650' FEL & 2260' FSL**

Sec. 8 T17S-R37E

Lea County NM

42-025-26773

Well Plugged 4/15/2024**AFTER**

District I
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Phone:(575) 393-6161 Fax:(575) 393-0720
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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 373749

CONDITIONS

Operator: Copper Ridge Resources, LLC P.O. Box 519 Tuscola, TX 79562	OGRID: 329772
	Action Number: 373749
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release CBL is in files DHM set 4/15/24	9/25/2024