

Well Name: WILDER 28 FEDERAL	Well Location: T26S / R32E / SEC 28 / NWNE / 32.0199417 / -103.678306	County or Parish/State: LEA / NM
Well Number: 2H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM27508	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002540329	Operator: CONOCOPHILLIPS COMPANY	

Accepted for record only BLM approval required NMOCD 9/25/24 KF

Subsequent Report

Sundry ID: 2812486

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 09/18/2024	Time Sundry Submitted: 10:42
Date Operation Actually Began: 08/29/2024	

**Actual Procedure:** 08/29/24 MIRU plugging equipment. Dug out cellar. 8/30/24 Bled off well. ND flange, NU BOP. 09/03/24 RIH & tagged existing 5 1/2" CIBP @ 8530'. Circ'd well with 196 bbls 10# Brine H2O. Pressure tested csg, held 500 psi. Spotted 35 sx class H cmt @ 8530-8213'. WOC. 09/04/24 Tagged @ 8359'. Spotted 25 sx class H cmt @ 8359-8133'. 09/05/24 Tagged TOC @ 8205'. Set 5 1/2" pkr @ 7008'. RIH w/ wireline, tagged out @ pkr. 09/06/24 Perf'd & sqz'd 50 sx class H cmt @ 7400-7250'. WOC. 09/09/24 Tagged plug @ 7122'. Perf'd @ 4452'. Sqz'd 200 sx class C cmt @ 4452-4083'. OC. 09/10/24 Tagged plug @ 4150'. Perf'd @ 4145'. Sqz'd 200 sx class C cmt @ 4145'. (100 sx with 9 5/8 valve open, 100 sx w/ valve closed). WOC. 09/11/24 Tagged TOC @ 3947'. Perf'd @ 2000'. Sqz'd 70 sx class C cmt w/ 1 bag of CACL@ 2000-1900'. WOC & tagged @ 1820'. Perf'd @ 1200' & established an injection rate. 09/12/24 Sqz'd 50 sx class C cmt w/ 2% CACL @ 1200-1050'. WOC & tagged @ 960'. erf'd @ 831'. Sqz'd 50 sx class C cmt @ 831' in 5 1/2 and 9 5/8." Pressured up on 13 /8" csg. 09/13/24 Tagged plug @ 520'. Perf'd @ 100'. Sqz'd 50 sx class C cmt @ 100' & only circulated in 9 5/8". 09/16/24 Dug out cellar. Cut off wellhead. Topped off well with cmt. Installed Above Ground DHM. Dug up anchors, backfilled cellar, cleaned location & moved off.

<b>Well Name:</b> WILDER 28 FEDERAL	<b>Well Location:</b> T26S / R32E / SEC 28 / NWNE / 32.0199417 / -103.678306	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 2H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM27508	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002540329	<b>Operator:</b> CONOCOPHILLIPS COMPANY	

SR Attachments

Actual Procedure

Wilder\_28\_Fed\_2H\_DHM\_Pics\_20240918104204.pdf  
Plugging\_Record\_COP\_Wilder\_28\_Federal\_2H\_20240918104045.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** RUTH SHOCKENCY  
**Signed on:** SEP 18, 2024 10:42 AM  
**Name:** CONOCOPHILLIPS COMPANY  
**Title:** Regulatory Analyst  
**Street Address:** 600 W. ILLINOIS AVE.  
**City:** MIDLAND **State:** TX  
**Phone:** (575) 703-8321  
**Email address:** RUTH.SHOCKENCY@CONOCOPHILLIPS.COM

Field

**Representative Name:**  
**Street Address:**  
**City:** **State:** **Zip:**  
**Phone:**  
**Email address:**

BLM Point of Contact

**BLM POC Name:** JAMES A AMOS  
**BLM POC Phone:** 5752345927  
**Disposition:** Accepted  
**Signature:** James A Amos  
**BLM POC Title:** Acting Assistant Field Manager  
**BLM POC Email Address:** jamos@blm.gov  
**Disposition Date:** 09/23/2024

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM27508

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
☒ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator CONOCOPHILLIPS COMPANY

3a. Address PO Box 2197, Houston, TX 77252

3b. Phone No. (include area code)  
(281) 293-1748

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
SEC 28/T26S/R32E/NMP

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. WILDER 28 FEDERAL/2H

9. API Well No. 3002540329

10. Field and Pool or Exploratory Area  
PURPLE SAGE/JENNINGS

11. Country or Parish, State  
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

08/29/24 MIRU plugging equipment. Dug out cellar.

8/30/24 Bled off well. ND flange, NU BOP.

09/03/24 RIH & tagged existing 5 1/2" CIBP @ 8530'. Circ'd well with 196 bbls 10# Brine H2O. Pressure tested csg, held 500 psi. Spotted 35 sx class H cmt @ 8530-8213'. WOC.

09/04/24 Tagged @ 8359'. Spotted 25 sx class H cmt @ 8359-8133'.

09/05/24 Tagged TOC @ 8205'. Set 5 1/2" pkr @ 7008'. RIH w/ wireline, tagged out @ pkr.

09/06/24 Perf'd & sqz'd 50 sx class H cmt @ 7400-7250'. WOC.

09/09/24 Tagged plug @ 7122'. Perf'd @ 4452'. Sqz'd 200 sx class C cmt @ 4452-4083'. OC.

09/10/24 Tagged plug @ 4150'. Perf'd @ 4145'. Sqz'd 200 sx class C cmt @ 4145'. (100 sx with 9 5/8 valve open, 100 sx w/ valve closed). WOC.

09/11/24 Tagged TOC @ 3947'. Perf'd @ 2000'. Sqz'd 70 sx class C cmt w/ 1 bag of CACL@ 2000-1900'. WOC & tagged @ 1820'. Perf'd @

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
RUTH SHOCKENCY / Ph: (575) 703-8321

Regulatory Analyst

Signature (Electronic Submission)

Date  
09/18/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by  
JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Acting Assistant Field Manager

Office CARLSBAD

Date  
09/23/2024

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

1200' & established an injection rate.

09/12/24 Sqz'd 50 sx class C cmt w/ 2% CACL @ 1200-1050'. WOC & tagged @ 960'.

erf'd @ 831'. Sqz'd 50 sx class C cmt @ 831' in 5 1/2 and 9 5/8." Pressured up on 13

/8" csg.

09/13/24 Tagged plug @ 520'. Perf'd @ 100'. Sqz'd 50 sx class C cmt @ 100' & only circulated in 9 5/8".

09/16/24 Dug out cellar. Cut off wellhead. Topped off well with cmt. Installed Above Ground DHM. Dug up anchors, backfilled cellar, cleaned location & moved off.

### Location of Well

0. SHL: NWNE / 330 FNL / 2160 FEL / TWSP: 26S / RANGE: 32E / SECTION: 28 / LAT: 32.0199417 / LONG: -103.678306 ( TVD: 0 feet, MD: 775 feet )

BHL: SWSE / 412 FSL / 2145 FEL / TWSP: 26S / RANGE: 32E / SECTION: 28 / LAT: 0.0 / LONG: 0.0 ( TVD: 9364 feet, MD: 13461 feet )









# WELLSITE NAVIGATOR



## CONOCOPHILLIPS COMPANY WILDER 28 FEDERAL #002H

API: 3002540329  
Lat: 32.020002  
Status: ACTIVE

County: LEA  
Long: -103.678369



Map



Search



Favorites



My Pins

**Plug Abandonment  
Subsequent Report**

<b>OPERATOR NAME:</b>	ConocoPhillips Company
<b>LEASE NO.:</b>	NMNM27508
<b>WELL NAME &amp; NO.:</b>	Wilder 28 Federal #2H
<b>US WELL NUMBER:</b>	30-025-40329-00-S1
<b>LOCATION:</b>	Sec 28, T26S, R32E
<b>COUNTY:</b>	Lea County, NM

**08/29/24** MIRU plugging equipment. Dug out cellar.

**08/30/24** Bled off well. ND flange, NU BOP.

**09/03/24** RIH & tagged existing 5 1/2" CIBP @ 8530'. Circ'd well with 196 bbls 10# Brine H2O. Pressure tested csg, held 500 psi. Spotted 35 sx class H cmt @ 8530-8213'. WOC.

**09/04/24** Tagged @ 8359'. Spotted 25 sx class H cmt @ 8359-8133'.

**09/05/24** Tagged TOC @ 8205'. Set 5 1/2" pkr @ 7008'. RIH w/ wireline, tagged out @ pkr.

**09/06/24** Perf'd & sqz'd 50 sx class H cmt @ 7400-7250'. WOC.

**09/09/24** Tagged plug @ 7122'. Perf'd @ 4452'. Sqz'd 200 sx class C cmt @ 4452-4083'. WOC.

**09/10/24** Tagged plug @ 4150'. Perf'd @ 4145'. Sqz'd 200 sx class C cmt @ 4145'. (100 sx with 9 5/8 valve open, 100 sx w/ valve closed). WOC.

**09/11/24** Tagged TOC @ 3947'. Perf'd @ 2000'. Sqz'd 70 sx class C cmt w/ 1 bag of CACL @ 2000-1900'. WOC & tagged @ 1820'. Perf'd @ 1200' & established an injection rate.

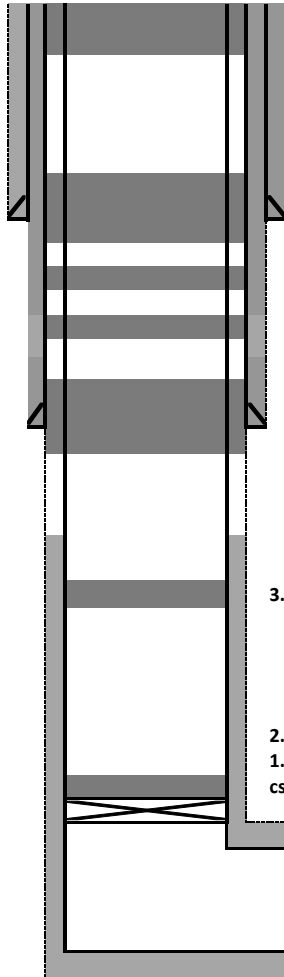
**09/12/24** Sqz'd 50 sx class C cmt w/ 2% CACL @ 1200-1050'. WOC & tagged @ 960'. Perf'd @ 831'. Sqz'd 50 sx class C cmt @ 831' in 5 1/2 and 9 5/8." Pressured up on 13 3/8" csg.

**09/13/24** Tagged plug @ 520'. Perf'd @ 100'. Sqz'd 50 sx class C cmt @ 100' & only circulated in 9 5/8".

**09/16/24** Dug out cellar. Cut off wellhead. Topped off well with cmt. Installed Above Ground DHM. Dug up anchors, backfilled cellar, cleaned location & moved off.

ConocoPhillips		PLUGGED	
Author:	Abby @ JMR	Well No.	2H
Well Name	Wilder Fed 28	API #:	30-025-40329
Field/Zone	Jennings Upr BS	Location	330' FNL & 2,160' FEL
County	Lea		Sec 28, T26S, R32E, Lea Co, NM
State	NM	GL/KB:	3,156'3,178'
Spud Date	12/22/2011		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13-3/8"	J55	54.5#	781'	17.5"	1,700 sx	Surf
Inter Csg	9-5/8"	L80	40#	4,361'	12-1/4"	1,700 sx	Surf
Prod Csg	5-1/2"	P110	17#	13,564	8-3/4"	1,445 sx	7,200' by CBL



10. Perf'd @ 100'. Sqz'd 50 sx class C cmt @ 100' & only circulated in 9 5/8".

Formation	Depth
Delaware	4,402
Bn Sprg	8,297
Aval A	8,801
Aval B	8,968
Aval C	9,149

9. Perf'd @ 831'. Sqz'd 50 sx class C cmt @ 831' into 5 1/2 & 9 5/8. WOC & tagged @ Tagged plug @ 520'.

7. Perf'd @ 1200'. Sqz'd 50 sx class C cmt w/ 2% CACL @ 1200-1050'. WOC & tagged @ 960'.

6. Perf'd @ 2000'. Sqz'd 70 sx class C cmt w/ 1 bag of CACL @ 2000-1900'. WOC & tagged @ 1820'.

5. Perf'd @ 4145'. Sqz'd 200 sx class C cmt @ 4145' (100 sx with 9 5/8 valve open, 100 sx w/ valve closed) WOC & tagged @ 3947'.

4. Perf'd @ 4452'. Sqz'd 200 sx class C cmt @ 4452-4083'. WOC. Tagged plug @ 4150'.

TOC behind 5-1/2" csg at 7,200' by CBL

3. Perf'd & sqz'd 50 sx class H cmt @ 7400-7250'. WOC & tagged @ 7122'.

2. Spotted 25 sx class H cmt @ 8359-8133'. WOC & Tagged TOC @ 8205'.

1. Tagged existing 5 1/2" CIBP @ 8530'. Circ'd well with 196 bbls 10# Brine H2O. Pressure tested csg, held 500 psi. Spotted 35 sx class H cmt @ 8530-8213'. WOC & Tagged @ 8359'.

Perfs in Lateral @ 9,740' to 13,479'

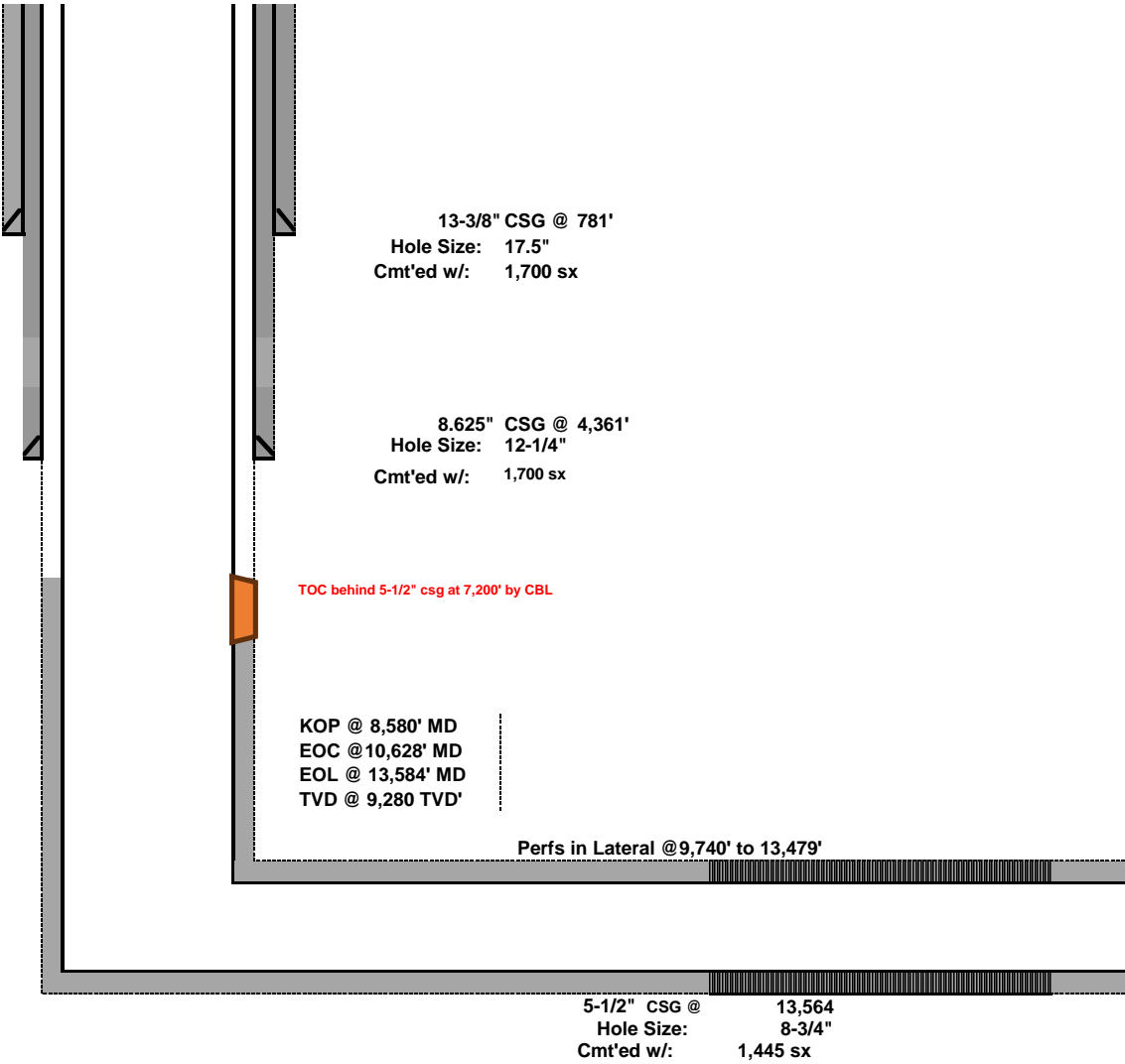
KOP @ 8,580' MD  
EOC @ 10,628' MD  
EOL @ 13,584' MD  
TVD @ 9,280' TVD'

TD @ 13,584'

ConocoPhillips		CURRENT	
Author:	LSG	Well No.	2H
Well Name	Wilder Fed 28	API #:	30-025-40329
Field/Zone	Jennings Upr BS	Location	330' FNL & 2,160' FEL
County	Lea		Sec 28, T26S, R32E, Lea Co, NM
State	NM	GL/KB:	3,156'/3,178'
Spud Date	12/22/2011		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13-3/8"	J55	54.5#	781'	17.5"	1,700 sx	Surf
Inter Csg	9-5/8"	L80	40#	4,361'	12-1/4"	1,700 sx	Surf
Prod Csg	5-1/2"	P110	17#	13,564	8-3/4"	1,445 sx	7,200' by CBL

Formation	Depth
Delaware	4,402
Bn Sprg	8,297
Aval A	8,801
Aval B	8,968
Aval C	9,149



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 123142

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 123142
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 9/25/24 KF CBL on file DHM in place 9/16/24	9/25/2024