

Santa Fe Main Office Phone: (505) 476-3441 Fax: (505) 476-3462 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting
---	--	---

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input type="checkbox"/> New Well (C-104NW) <input checked="" type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: Hilcorp Energy Company	OGRID: 372171
Property Name and Well Number: SAN JUAN 27-5 UNIT 141	Property Code: 318920
Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal	API Number: 30-039-20465
Pool Name: BLANCO MESAVERDE	Pool Code: 72319

Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	30	027N	005W	3	1460' South	1190' West	36.54201	-107.40529	RIO ARriba

Section 3 – Completion Information

Producing Method Flowing	Ready Date 9/10/2024	Perforations MD 4,719' – 5,422'	Perforations TVD 4,719' – 5,422'
-----------------------------	-------------------------	------------------------------------	-------------------------------------

Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): N/A	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: Previous to system	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: Previous to system	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: Previous to system	Down Hole Commingling: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No, Order No. Pending
Production Casing Action ID: Previous to system	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: Previous to system	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): Y	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Cherylene Weston	
Title: Operations Regulatory Tech Sr.	Date: 9/23/2024

Cheryl Weston

From: blm-afmss-notifications@blm.gov
Sent: Monday, September 23, 2024 10:09 AM
To: Cheryl Weston
Subject: [EXTERNAL] Well Name: SAN JUAN 27-5 UNIT, Well Number: 141, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 27-5 UNIT**
- Well Number: **141**
- US Well Number: **3003920465**
- Well Completion Report Id: **WCR2024092393146**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF079367

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

Other: **RECOMPLETE**

2. Name of Operator
Hilcorp Energy Company

8. Lease Name and Well No.
San Juan 27-5 Unit 141

3. Address
382 Rd 3100, Aztec NM 87410

3a. Phone No. (include area code)
(505) 333-1700

30-039-20465

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory
Blanco Mesaverde

At surface **Unit L (NWSW), 1460' FSL & 1190' FWL**

11. Sec., T., R., M., on Block and
Survey or Area
Sec. 30, T27N, R05W

At top prod. Interval reported below **Same as above**

12. County or Parish
Rio Arriba

13. State
New Mexico

At total depth **Same as above**

14. Date Spudded
3/29/1972

15. Date T.D. Reached
4/6/1972

16. Date Completed **9/10/2024**
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6,382'

18. Total Depth: **7,578'**

19. Plug Back T.D.: **7,569'**

20. Depth Bridge Plug Set: MD **6,275'**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
13 3/4"	9 5/8" H-40	32.3#	0	206'	n/a	273 cf			
8 3/4"	7" J-55	20#	0	3,353'	n/a	224 cf			
6 1/4"	4 1/2" K-55	11.6# & 10.5#	0	7,578'	n/a	642 cf			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	5,519'							

25. Producing Intervals



Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cliffhouse/Menefee	4,719'	4,944'	1 SPF	0.35"	25	open
B) Point Lookout/Lower Menefee	4,963'	5,422'	1 SPF	0.33"	25	open
C)						
D)						
TOTAL					50	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
4719-4944	BDW w/water & 500 gal 15% HCl. Frac @ 60 bpm w/ 70Q N2 foam, 45,780 gal slickwater, 130,385# 20/40 sand & 1.5M SCF N2
4963-5422	BDW w/water & 500 gal 15% HCl. Frac @ 60 bpm w/ 70Q N2 foam, 47,712 gal slickwater, 135,332# 20/40 sand & 1.63M SCF N2
-	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/10/2024	9/10/2024	4		0	100	0	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
22/64"	370 psi	230 psi		0	100	0	n/a	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
									

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Ojo Alamo			White, cr-gr ss	Ojo Alamo	
Kirtland			Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	
Fruitland			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	
Pictured Cliffs			Bn-Gry, fine grn, tight ss.	Pictured Cliffs	
Lewis			Shale w/ siltstone stingers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bentonite	
Chacra			Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	
Cliff House	4,728'	5224'	Light gry, med-fine gr ss, carb sh & coal	Cliff House	4,728'
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout	5,224'		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5,224'
Mancos			Dark gry carb sh.	Mancos	
Gallup	6,244'	7174'	Lt. gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6,244'
Greenhorn	7,174'		Highly calc gry sh w/ thin lmst.	Greenhorn	7,174'
Graneros	7,229'	7344'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7,229'
Dakota	7,344'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7,344'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This well is currently producing as a standalone Mesaverde pending DHC. MV PA NMNM78409B.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

<input type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd.)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)	Cherylene Weston	Title	Operations/Regulatory Technician
Signature	Cherylene Weston	Date	9/20/2024

Well Name: SAN JUAN 27-5 UNIT	Well Location: T27N / R5W / SEC 30 / NWSW / 36.54201 / -107.40529	County or Parish/State: RIO ARriba / NM
Well Number: 141	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079367	Unit or CA Name: SAN JUAN 27-5 UNIT--DK	Unit or CA Number: NMNM78409A
US Well Number: 3003920465	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2813052

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 09/20/2024

Time Sundry Submitted: 08:33

Date Operation Actually Began: 06/26/2024

Actual Procedure: The subject well was recompleted into the Mesaverde and Mancos formations. The well is producing as a standalone MV pending DHC approval. See attached reports.

SR Attachments

Actual Procedure

San_Juan_27_5_Unit_141_RC_Sundry_20240920081443.pdf

Well Name: SAN JUAN 27-5 UNIT

Well Location: T27N / R5W / SEC 30 /
NWSW / 36.54201 / -107.40529

County or Parish/State: RIO
ARRIBA / NM

Well Number: 141

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMSF079367

Unit or CA Name: SAN JUAN 27-5
UNIT--DK

Unit or CA Number:
NMNM78409A

US Well Number: 3003920465

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: SEP 20, 2024 08:33 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 09/23/2024

Signature: Kenneth Rennick



Well Operations Summary L48

Well Name: SAN JUAN 27-5 UNIT #141

API: 3003920465	Field: BASIN DAKOTA (PRORATED G #0068	State: NEW MEXICO
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: BHE 38

Jobs

Actual Start Date: 6/26/2024 End Date:

Report Number 1	Report Start Date 6/26/2024	Report End Date 6/26/2024
--------------------	--------------------------------	------------------------------

Operation

LOAD EQUIP AT SJ 28-7 U-130F, MOVED AND SPOT IN EQUIPMENT.
SLICK LINE PULLED OUT TOOLS BEFORE RIG SHOW UP.

DROVE BACK TO TOWN.

Report Number 2	Report Start Date 6/27/2024	Report End Date 6/27/2024
--------------------	--------------------------------	------------------------------

Operation

TRAVEL TIME TO LOCATION.

PJSM, START AND WARM UP EQUIP.
PCP 72 PSI.
PTP 72 PSI.
BH 0 PSI.
BDT 3 MIN.

RU WSU

ND WH, NU BOP, RU RIG FLOOR, PULLED OUT TBG HANGER.

MIRU TUBOSCOPE SCANNER, TOH SCANNING W/ 237 JTS, SN, MS. SCAN RESULTS= 225 JTS YB.

5 JTS BB.

1 JT GB.

6 JTS RB.

TIH W/3 7/8" STRING MILL AND 88 STS TO 5534', SHUT DOWN BECAUSE OF STORM MOVE IN W/LIGHTNING.

SHUT IN AND SECURED WELL.

TRAVEL BACK TO TOWN.

Report Number 3	Report Start Date 6/28/2024	Report End Date 6/28/2024
--------------------	--------------------------------	------------------------------

Operation

TRAVEL TIME TO LOCATION.

PJSM, START AND WARM UP EQUIP.
SICP 70 PSI
BH 0 PSI
BDT 2 MIN.

CONTINUE RUNNING IN W/STRING MILL TO 7287', TOH W/215 STS AND STRING MILL.

TIH W/CIBP AND 215 STS + 1 JT, SET **CIBP AT 7255'**, LD 1 JT, LOAD CSG W/105 BBL, **PT CSG TO 560 FOR 20 MIN-HELD GOOD**, TOH W/SETTING TOOL.

MIRU WIRELINE GROUP AND DID A **BOND LOG FROM 7255' TO SURFACE, TOP OF CMT AT 2550'**, RD WIRELINE, SISW, SDFN.

TRAVEL BACK TO TOWN.

Report Number 4	Report Start Date 7/1/2024	Report End Date 7/1/2024
--------------------	-------------------------------	-----------------------------

Operation

TRAVEL TO LOCATIOM.

PJSM, START AND WARM UP EQUIP.
SICP 0 PSI.
BH 0 PSI.

ND BOP, RU 3 K FLANGE, **PRESS TEST CSG TO 580 PSI, FROM 7255' TO SURFACE FOR 30 MIN, WITNESS BY NMOC AND BRADEN HEAD TEST- ALL GOOD.**

PRESS TEST CSG TO 2000 PSI FOR 15 MIN FROM 7255' TO SURFACE -HELD GOOD, REMOVED OLD 3K WELL HEAD AND INSTALL A NEW 5K WELL HEAD, NU BOP, RU RIG FLOOR.

TIH W/PKR AND 42 STS. SET PKR AND LAND TBG AT 2640', SECURED TBG HANGER W/LOCK PINS. PRESS TEST DOWN TBG TO 2600 PSI FOR 15 MIN-HELD GOOD, LOAD INTERMEDIATE W/PKR FLUID-21 BBL, PRESS UP TO 500 PSI (DIDN'T HOLD PRESS), PT CSG TO 4K FOR 15 MIN-HELD GOOD. UNSET PKR AND PULLED OUT TBG HANGER.

SHUT IN AND SECURED WELL.

TRAVEL BACK TO TOWN.

Report Number 5	Report Start Date 7/2/2024	Report End Date 7/2/2024
--------------------	-------------------------------	-----------------------------

Operation

DROVE TO PART WAY TO LOCATION AND MUNOS WASH WAS RUNNING HARD, DECIDED TO SHUT DOWN, DROVE BACK TO TOWN.

Report Number 6	Report Start Date 7/3/2024	Report End Date 7/3/2024
--------------------	-------------------------------	-----------------------------

Operation

TRAVEL TIME TO LOCATION.

PJSM, START AND WARM UP EQUIP.
0 PSI IN THE WELL.

TOH LAYING DOWN 84 JTS AND PKR, TIH W/14 STS AND LAY IT DOWN.

RD RIG FLOOR, ND BOP, NU FRAC STACK BY BIG RED AND PT TO 4800 PSI BY WELLCHECK, ALL GOOD, SHUT IN AND SECURED WELL.

RD WSU, RELEASE WSU TO SJ 28-6 U-184.



Well Operations Summary L48

Well Name: SAN JUAN 27-5 UNIT #141

API: 3003920465			Field: BASIN DAKOTA (PRORATED G #0068			State: NEW MEXICO		
			Sundry #:			Rig/Service: BHE 38		
Report Number 7			Report Start Date 8/26/2024			Report End Date 8/26/2024		
Operation								
RIG UP BASIN WIRELINE. RIH, PERFORATE STAGE 1 MANCOS AT 6480' - 6698' (31 HOLES) 0.35" DIA, 1 SPF. POOH.								
RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING.								
FRAC STAGE 1: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D LWR MANCOS WITH 86,589 LBS 20/40 ARIZONA SAND, 58,464 GAL SLICKWATER AND 2.14 MILLION SCF N2. 60 QUALITY. AVG RATE = 41 BPM , AVG PSI = 2,990. ISIP WAS 1,812 PSI. (1,460 PSI IN 5 MINUTES). HAD TO CUT THE STAGE SHORT DUE TO INCREASING PRESSURE (87% OF DESIGNED SAND PUMPED).								
RIG UP WL. RIH, SET BRIDGE PLUG AT 6,477' AND PERFORATE STAGE 2 UPPER MANCOS AT 6300' - 6468' (26 HOLES) 0.35" DIA, 1 SPF. POOH.								
FRAC STAGE 2: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D UPPER MANCOS WITH 69,555 LBS 20/40 ARIZONA SAND, 52,920 GAL SLICKWATER AND 1.92 MILLION SCF N2. 60 QUALITY. AVG RATE = 40 BPM , AVG PSI = 3,236 PSI. ISIP WAS 2,164 PSI. (1,730 PSI IN 5 MINUTES). CUT STAGE SHORT DUE TO INCREASING PRESSURE (70% OF DESIGNED SAND AWAY).								
SIW, SECURE LOCATION, SDFN.								
Report Number 8			Report Start Date 8/27/2024			Report End Date 8/27/2024		
Operation								
RIG UP WL. RIH, SET BRIDGE PLUG AT 5,436' AND PERFORATE STAGE 3 PT LOOKOUT / LOWER MENEFEE AT 4963' - 5422' (25 HOLES) 0.33" DIA, 1 SPF.								
RIG UP FRAC CREW. PRIME, COOL DOWN, TEST, SAFETY MEETING.								
FRAC STAGE 3: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL.FOAM FRAC'D PT LOOKOUT WITH 135,332 LBS 20/40 ARIZONA SAND, 47,712 GAL SLICKWATER AND 1.63 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM , AVG PSI = 2,533. ISIP WAS 929 PSI. (5 MIN = 500 PSI). 108% OF DESIGNED SAND AMOUNT PUMPED.								
RIG UP WL. RIH, SET BRIDGE PLUG AT 4,956' AND PERFORATE STAGE 3 CLIFFHOUSE / UPPER MENEFEE AT 4719' - 4944' (25 HOLES) 0.35" DIA, 1 SPF.								
FRAC STAGE 4: BROKE DOWN WELL WITH WATER AND 500 GAL 15% HCL. FOAM FRAC'D CLIFFHOUSE / MENEFEE WITH 130,385 LBS 20/40 ARIZONA AND 45,780 GAL SLICKWATER AND 1.50 MILLION SCF N2. 70 QUALITY. AVG RATE = 60 BPM , AVG PSI = 2,408 PSI. ISIP WAS 1,213 PSI (5 MIN - 670 PSI). 104% OF DESIGNED SAND AMOUNT PUMPED.								
RIH AND SET CBP AT 4,524' . BLEED OFF, PLUG HOLDING.								
SHUT IN WELL AND RIG DOWN CREWS. TOTAL FRAC LOAD = 4,926 BBLS (INCLUDING 48 BBLS OF ACID). TOTAL SAND = 421,861 LBS. TOTAL N2 = 7.19 MILLION SCF.								
Report Number 9			Report Start Date 9/3/2024			Report End Date 9/3/2024		
Operation								
CREW TRVL T/SAN JUAN 28-6 UNIT #48A.								
PJSM W/AOL F/RIG MOVE.								
LOAD OUT TRUCKS. MOB RIG & EQUIP T/SAN JUAN 27-5 UNIT #141 (21 MILE MOVE).								
MIRU RIG & EQUIP.								
PJSM. SICP-0, SITP-0, SIICP, SIBHP-0.								
N/D FRAC STACK & REMOVE 4-1/2" FALSE BOTTOM TBG HANGER. INSTALL 2-3/8" TBG HANGER & TWCV.								
PRTS BOP'S T/300 PSI LOW & 2500 PSI HIGH. NOTE: TBG HNAGER THAT WAS DELIVERED BY WH COMPANY WOULD NOT PRTS. USED AN EXTRA ONE THAT THE TESTER HAD.								
M/U 3-7/8" JNK MILL, TALLY & P/U 2-3/8" 4.7#, J-55 TBG F/TRAILER T/3000'.								
UNLOAD HOLE W/AIR.								
SWI. SECURE LOC. SDFN.								
CREW TRVL T/YARD.								
Report Number 10			Report Start Date 9/4/2024			Report End Date 9/4/2024		
Operation								
CREW TRVL T/LOC.								
PJSM. SICP-0, SITP-NA, SIICP-0, SIBHP-0. BDW 0 MIN, NO PRESSURE.								
CONT TIH F/3000' W/3-7/8" JNK MILL ON 2-3/8" 4.7# TBG F/TRAILER. TAG CBP #1 @ 4524'.								
R/U PWR SWIVEL. ESTABLISH CIRC W/AIR MIST USING 1350 CFM, 12 BPH FW, 1 GPH SOAP & 1 GPH CI.								
DRILL OUT CBP #1 FROM 4524' TO 4526' (95 MINUTES DRILL TIME).								
SINGLE IN HOLE W/SWIVEL. TAG FILL @ 4865' (91' FILL). ESTABLISH CIRC W/AIR MIST. CLEAN OUT FILL (PLUG PARTS & SAND) T/CBP #2 @ 4956'.								
DRILL OUT CBP #2 FROM 4956' TO 4958' (3 HRS 20 MINUTES DRILL TIME).								
SINGLE IN W/SWIVEL. TAG FILL @ 5317' (117' FILL). ESTABLISH CIRC W/1350 CFM, 12 BPH FW, 2 GPH SOAP & 1 GPH CI. CLEAN OUT FILL (PLUG PARTS & SAND) T/5327'. PUMP SWEEPS & CIRC CLEAN. HANG SWIVEL IN DERRICK.								
TOH W/3-7/8" MILL T/4700' (ABOVE TOP PERF).								
SWI. SECURE LOC. SDFN.								
CREW TRVL T/YARD.								
Report Number 11			Report Start Date 9/5/2024			Report End Date 9/5/2024		
Operation								
CREW TRVL T/LOC.								
PJSM. SICP-400, SITP-NA, SIICP-0, SIBHP-0. BDW 20 MINUTES.								
TIH F/4700' W/3-7/8" JNK MILL. TAG FILL @ 5327' (NO NEW FILL OVERNIGHT).								
www.peloton.com								



Rig/Service: BHE 38

9/6/2024

9/7/2024

R/D RIG & EQUIP. SPOT IN IDEAL WELL TESTERS. **FINAL RIG REPORT.**

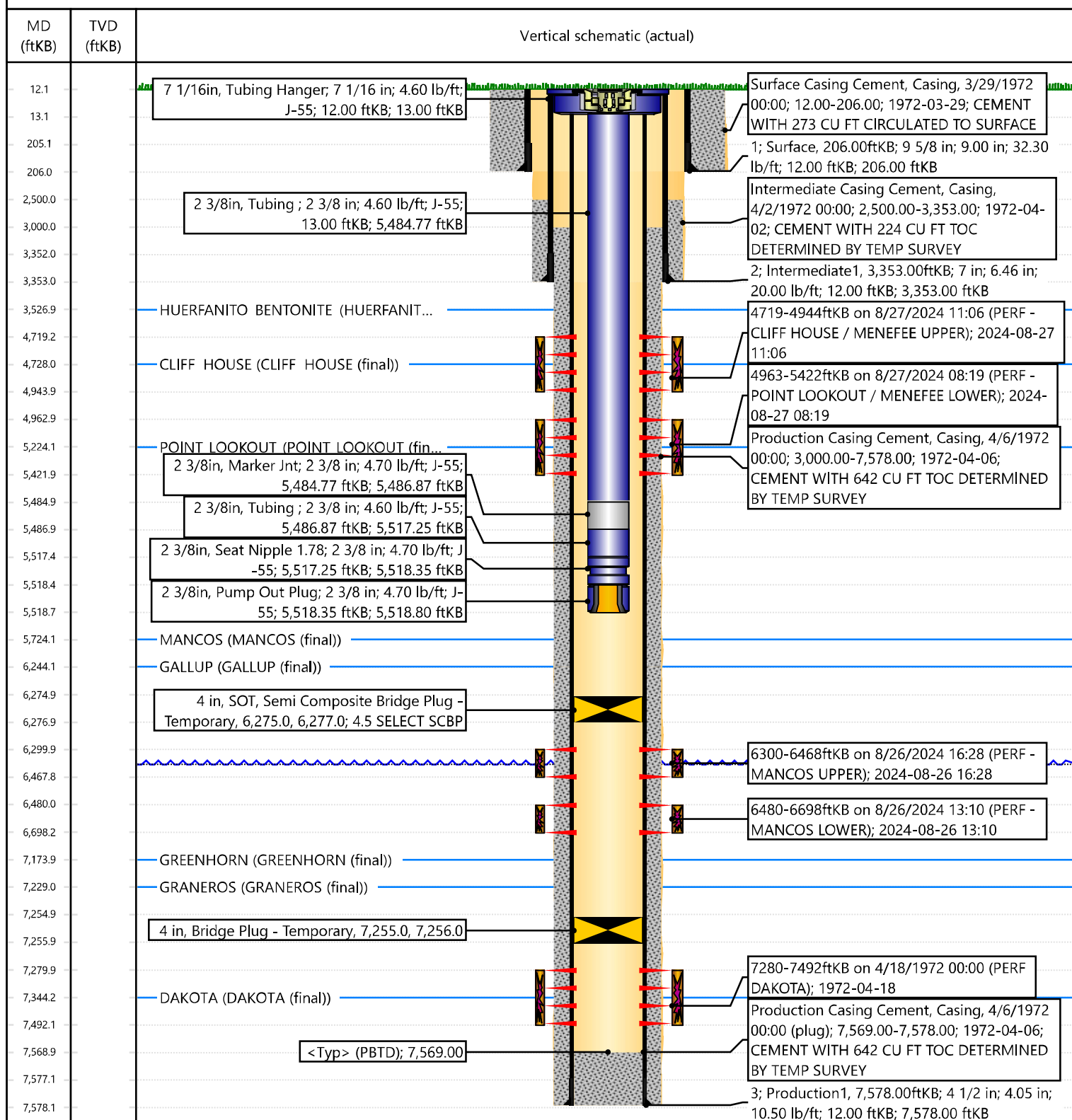


Current Schematic - Version 3

Well Name: SAN JUAN 27-5 UNIT #141

API / UWI 3003920465	Surface Legal Location 030-027N-005W-L	Field Name BASIN DAKOTA (PRORATED G #0068)	Route 1300	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,382.00	Original KB/RT Elevation (ft) 6,394.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 9/7/2024 11:00	Set Depth (ftKB) 5,518.80	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.60	Original Spud Date 3/29/1972 00:00

Original Hole

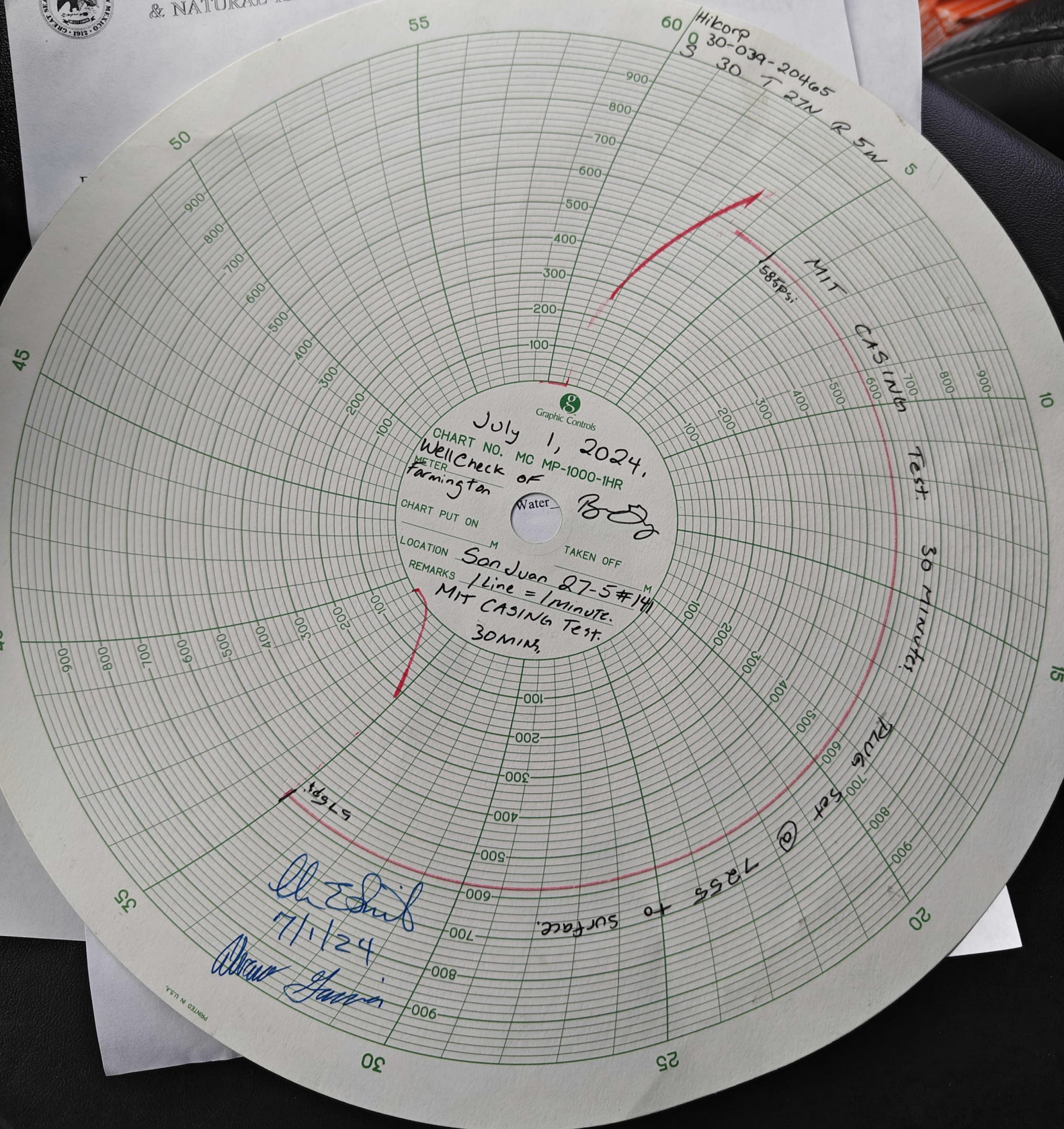




NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
state.nm.us/oed/District III3district.htm



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 385704

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 385704
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 385704

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 385704
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	9/25/2024