

Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

COM

Well Name: GOLD LOG 4\_9 FEDERAL Well Location: T22S / R32E / SEC 4 /

NWNW / 32.426825 / -103.68413

County or Parish/State: LEA /

Well Number: 71H Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM86710 **Unit or CA Name: Unit or CA Number:** 

**US Well Number: 300255222400X1** Well Status: Operator: OXY USA

INCORPORATED

## **Subsequent Report**

**Sundry ID: 2771291** 

Type of Action: Drilling Operations Type of Submission: Subsequent Report

Date Sundry Submitted: 01/25/2024 Time Sundry Submitted: 01:30

**Date Operation Actually Began: 01/04/2024** 

Actual Procedure: 1/4/24 MIRU. NU BOP, test @ 250# low 5,000# high. Test 13-3/8" casing to 1911psi for 30 min, good test. RIH & drill new formation to 1056', perform FIT test to EMW=19.1ppg, 525psi, good test. 1/6/24 drill 12-1/4" hole to 4815'. 1/7/24 Drill 9-7/8" hole f/ 4815' to 10711', 1/10/2024. RIH & set 7-5/8" 26.4# HCL-80 BTC csg @ 10,691'. Pumped 80bbl mudpush spacer then lead cmt w/ 1151sx (531bbls) Class H w/ additives 12ppg 2.59 yield, followed by tail cmt w/ 556sx (133bbls) Class H w/ additives 13.2ppg 1.35 yield. Bradenhead squeeze 2nd stage tail cmt w/ 312sx (110bbls) Class C w/ additives 13.3ppg 1.98 yield, followed by lead w/ 1992sx (635bbls) Class C w/ additives 13.3ppg 1.79 yield, cmt to surf, WOC. 01/11/24 skid and release rig.

County or Parish/State: LEA? eived by OCD: 1/31/2024 9:52:23 AM Well Name: GOLD LOG 4\_9 FEDERAL Well Location: T22S / R32E / SEC 4 /

COM

NWNW / 32.426825 / -103.68413

NM

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**Unit or CA Number:** Lease Number: NMNM86710 **Unit or CA Name:** 

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**INCORPORATED** 

## **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature: LESLIE REEVES** Signed on: JAN 25, 2024 01:30 PM

Name: OXY USA INCORPORATED

Title: Advisor Regulatory

Street Address: 5 GREENWAY PLAZA, SUITE 110

City: HOUSTON State: TX

Phone: (713) 497-2492

Email address: LESLIE\_REEVES@OXY.COM

## **Field**

**Representative Name:** 

**Street Address:** 

City: State: Zip:

Phone:

**Email address:** 

### **BLM Point of Contact**

**BLM POC Name: JONATHON W SHEPARD BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972 BLM POC Email Address: jshepard@blm.gov

**Disposition:** Accepted Disposition Date: 01/30/2024

Signature: Jonathon Shepard

Page 2 of 2

Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVEL	)
OMB No. 1004-0137	7
Expires: October 31, 20	)2

5	Lease	Serial	No

DOK	EAU OF LAND MANAGEMENT			
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-ent abandoned well. Use Form 3160-3 (APD) for such prop			6. If Indian, Allottee or	Tribe Name
	<b>TRIPLICATE</b> - Other instructions on page	· ·	7. If Unit of CA/Agree	ment, Name and/or No.
1. Type of Well	THIPLICATE - Other Instructions on pag	<i>e 2</i>		
Oil Well Gas W	Vell Other		8. Well Name and No.	
2. Name of Operator			9. API Well No.	
3a. Address	(include area code)	10. Field and Pool or E	Synloratory Area	
Ja. Address	30. Filone No.	(include dred code)	10. I leid and I doi of E	Apiolatory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)			11. Country or Parish,	State
12. CHE	CK THE APPROPRIATE BOX(ES) TO IN	DICATE NATURE OF NO	TICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION		TYPE OF A	CTION	
Notice of Intent	Acidize Deep	en Pro	oduction (Start/Resume)	Water Shut-Off
Notice of intent	Alter Casing Hydr	raulic Fracturing Re	clamation	Well Integrity
Subsequent Report			complete	Other
Final Abandonment Notice		=	mporarily Abandon	
	Convert to Injection Plug peration: Clearly state all pertinent details, i		iter Disposal	
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> )				
		Title		
Si-mature.		Dete		
Signature		Date		
	THE SPACE FOR FED	ERAL OR STATE O	FICE USE	
Approved by			T	
		Title	D	Pate
	ned. Approval of this notice does not warran quitable title to those rights in the subject leduct operations thereon.			
	B U.S.C Section 1212, make it a crime for an ents or representations as to any matter with		illfully to make to any dep	partment or agency of the United States

(Instructions on page 2)

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

#### SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

#### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

#### **Additional Information**

#### **Location of Well**

0. SHL: NWNW / 399 FNL / 1286 FWL / TWSP: 22S / RANGE: 32E / SECTION: 4 / LAT: 32.426825 / LONG: -103.68413 ( TVD: 0 feet, MD: 0 feet ) PPP: NWNW / 100 FNL / 330 FWL / TWSP: 22S / RANGE: 32E / SECTION: 4 / LAT: 32.427636 / LONG: -103.68723 ( TVD: 11347 feet, MD: 11799 feet ) PPP: SWNW / 1308 FNL / 330 FWL / TWSP: 22S / RANGE: 32E / SECTION: 4 / LAT: 32.424315 / LONG: -103.687222 ( TVD: 11359 feet, MD: 13008 feet ) PPP: NWSW / 2628 FNL / 329 FWL / TWSP: 22S / RANGE: 32E / SECTION: 4 / LAT: 32.420687 / LONG: -103.687215 ( TVD: 11371 feet, MD: 14328 feet ) PPP: NWNW / 2 FNL / 328 FWL / TWSP: 22S / RANGE: 32E / SECTION: 9 / LAT: 32.413431 / LONG: -103.6872 ( TVD: 11396 feet, MD: 16968 feet ) PPP: SWNW / 1319 FNL / 328 FWL / TWSP: 22S / RANGE: 32E / SECTION: 9 / LAT: 32.4098 / LONG: -103.687193 ( TVD: 11409 feet, MD: 18288 feet ) PPP: NWSW / 2640 FNL / 329 FWL / TWSP: 22S / RANGE: 32E / SECTION: 9 / LAT: 32.40617 / LONG: -103.687186 ( TVD: 11422 feet, MD: 19609 feet ) BHL: SWSW / 20 FSL / 330 FWL / TWSP: 22S / RANGE: 32E / SECTION: 9 / LAT: 32.398963 / LONG: -103.687171 ( TVD: 11447 feet, MD: 22232 feet )

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 309825

#### **CONDITIONS**

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	309825
	Action Type:
	[C-103] Sub. Drilling (C-103N)

#### CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	Per APD conditions of approval, cement was to be circulated to surface on the intermediate casing string.	9/26/2024
matthew.gomez	Per APD conditions of approval, a CBL is required to be submitted for each string that does not circulate cement to surface.	9/26/2024
matthew.gomez	Operator failed to perform a CBL as prescribed in previous conditions of approval notes, the failure to follow a COA will result in review for potential compliance actions.	9/26/2024
matthew.gomez	PT details for the intermediate casing must be submitted on the next drilling sundry.	9/26/2024