

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: JICARILLA 92 Well Location: T27N / R3W / SEC 29 / County or Parish/State: RIO

SWNE / 36.546536 / -107.165943 ARRIBA / NM

Well Number: 18A Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL JICARILLA APACHE

Lease Number: JIC92 Unit or CA Name: Unit or CA Number:

# **Subsequent Report**

**Sundry ID: 2811420** 

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/11/2024 Time Sundry Submitted: 12:26

**Date Operation Actually Began:** 08/07/2024

Actual Procedure: 8/7/2024 - MIRU. ND WH. 0 psi on casing. NU BOP, test BOP. Good test. PU 2-3/8" tubing to CIBP @ 5720'. SDFN. 8/8/2024 - PT casing to 560psi/15mins. Good test. Plug#1 (5720' - 5495') Mixed 17sx, 1.15yd, 2bbls H2O, 15.8PPG, 3.5bbls cmt, 21bbls of water displacement. Plug #2 (5023' - 4852') Mixed 12sx, 1.15yd, 1.9bbls H2O, 2.5bbls cmt, 15.8PPG, 18bbls displacement. Plug #3 (4309' - 4151') Mixed 23sx, 1.15yd, 2.7bbls H2O, 4.8bbls cmt, 15.8PPG, 15.5bbls displacement. Plug #4 (4076' - 3419') Mixed 126sx, 1.15yd, 15bbls H2O, 25.9bbls cmt, 15.8 PPG, 12bbls displacement. Plug #5 (2768' - 2618') Mixed 29sx, 1.15yd, 3.4bbls H2O, 5.9bbls cmt, 15.8 PPG, 10bbls displacement. Surface Plug (400' - Surface) Mixed 80sx, 1.15yd, 11.5bbls H2O, 19.9bbls cmt, 15.8 PPG, Circulated 1-1/2 bbl cmt. Fill well with 7sx to top off. ND BOP. SDFN. 8/9/2024 - Cut off WH. Top off with 35sx cement. RD. RR. Well Plugged and Abandoned, see attached wellbore schematic

## **SR Attachments**

# **Actual Procedure**

3160\_5\_Jicarilla\_92\_18A\_Subsequent\_Report\_Plugged\_and\_Abandoned\_20240911122252.pdf

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eived by OCD: 9/12/2024 11:43:51 AM Well Name: JICARILLA 92

Well Location: T27N / R3W / SEC 29 /

SWNE / 36.546536 / -107.165943

County or Parish/State: RIO

ARRIBA / NM

Zip:

Well Number: 18A

Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name: JICARILLA APACHE

**Unit or CA Name:** 

**Unit or CA Number:** 

Lease Number: JIC92

**US Well Number: 300392994300S1** 

**Operator: LOGOS OPERATING LLC** 

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: SEP 11, 2024 12:27 PM **Operator Electronic Signature: ETTA TRUJILLO** 

Name: LOGOS OPERATING LLC

Title: Regulatory Specialist

Street Address: 2010 AFTON PLACE

City: Farmington State: NM

Phone: (505) 324-4154

Email address: ETRUJILLO@LOGOSRESOURCESLLC.COM

## **Field**

**Representative Name:** 

**Street Address:** 

City: State:

Phone:

**Email address:** 

# **BLM Point of Contact**

**BLM POC Name: MATTHEW H KADE BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647736 BLM POC Email Address: MKADE@BLM.GOV

**Disposition:** Accepted Disposition Date: 09/12/2024

Signature: Matthew Kade

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Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2025
5. Lease Serial No.

DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	

			J.	IC 92
	NOTICES AND REPORTS ON W		6. If Indian, Allottee of	or Tribe Name
	form for proposals to drill or to Use Form 3160-3 (APD) for suc			
SUBMIT IN	TRIPLICATE - Other instructions on pag	e 2	7. If Unit of CA/Agre	ement, Name and/or No.
1. Type of Well				
Oil Well X Gas V	Vell Other		8. Well Name and No	· JICARILLA 92 018A
2. Name of Operator LOGOS OPER.	ATING, LLC		9. API Well No.	30-039-29943
3a. Address 2010 AFTON PI FARMINGTON	(505) 21	(include area code) 78-8720	10. Field and Pool or BLA	Exploratory Area NCO MESAVERDE
4. Location of Well (Footage, Sec., T.,F. 1850' FNL & 2000' FEL, SEC	R.,M., or Survey Description) C 29 T27N 3W, UNIT LETTER G		11. Country or Parish, RIO ARR	, State IBA COUNTY, NM
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NO	TICE, REPORT OR OTI	HER DATA
TYPE OF SUBMISSION		TYPE OF A	CTION	
Notice of Intent		aulic Fracturing Re	oduction (Start/Resume)	Water Shut-Off Well Integrity
X Subsequent Report			complete mporarily Abandon	Other
Final Abandonment Notice		=	ater Disposal	
completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has be completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the si is ready for final inspection.)  8/7/2024 - MIRU. ND WH. 0 psi on casing. NU BOP, test BOP. Good test. PU 2-3/8" tubing to CIBP @ 5720'. SDFN.  8/8/2024 - PT casing to 560psi/15mins. Good test. Plug#1 (5720' - 5495') Mixed 17sx, 1.15yd, 2bbls H2O, 15.8PPG, 3.5bbls cmt, 21bbls of water displacement Plug #2 (5023' - 4852') Mixed 12sx, 1.15yd, 1.9bbls H2O, 2.5bbls cmt, 15.8PPG, 18bbls displacement.  Plug #3 (4309' - 4151') Mixed 23sx, 1.15yd, 2.7bbls H2O, 4.8bbls cmt, 15.8PPG, 15.5bbls displacement.  Plug #4 (4076' - 3419') Mixed 126sx, 1.15yd, 15bbls H2O, 25.9bbls cmt, 15.8 PPG, 12bbls displacement.  Plug #5 (2768' - 2618') Mixed 29sx, 1.15yd, 3.4bbls H2O, 5.9bbls cmt, 15.8PPG, 10bbls displacement.  Surface Plug (400' - Surface) Mixed 80sx, 1.15yd, 11.5bbls H2O, 19.9bbls cmt, 15.8 PPG, Circulated 1-1/2 bbl cmt. Fill well with 7sx to top off. ND BOP. SDFN.  8/9/2024 - Cut off WH. Top off with 35sx cement. RD. RR.  Well Plugged and Abandoned, see attached wellbore schematic				
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Typed)			
Etta Trujillo		Title	Regulatory Speciali	st II
Signature Tta Trugil	lo .	Date 9/5	/2024	
	THE SPACE FOR FED	ERAL OR STATE O	FICE USE	
Approved by				
		Title		Date
	hed. Approval of this notice does not warran equitable title to those rights in the subject le			

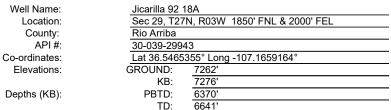
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

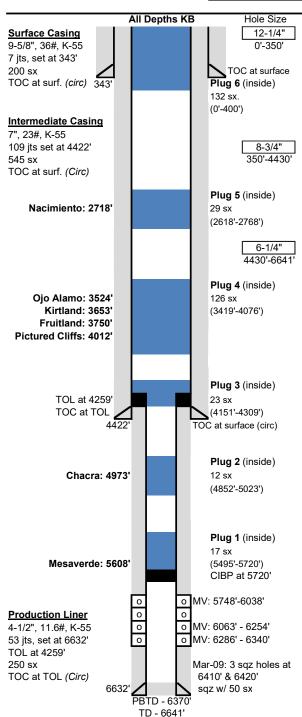
which would entitle the applicant to conduct operations thereon.



#### **Wellbore Schematic**



Date Prepared:	8/27/2024 Sullivan
Reviewed By:	Sep 4, 2024 Courtney Peace
Spud Date:	2/3/2009
Completion Date:	3/12/2009
Last Workover Date:	8/7/2024
Last Updated:	
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-	



## Surface Casing: (2/3/2009)

Drilled a 12-1/4" surface hole to 350'. Set 7 jts 9-5/8", 36#, K-55 csg at 343'.

Cement w/ 200 sx Prem Class G(yld 1.2) // Circulated 15 bbls cement to surface.

#### Intermediate Casing: (2/13/2009)

Drilled a 8-3/4" intermediate hole to 4430'. Set 109 jts 7", 23#, K-55 csg at 4422'.

Cement lead w/ 445 sx extendacem (yld- 2.723) // Cement tail w/ 100 sx

premium (yld- 1.178) // Circulate 100 bbls to surface // TOC at surface

#### Production Liner: (2/18/2009)

Drilled a 6-1/4" production hole to 6641'. Set 53 jts 4-1/2", 11.6#, K-55 csg at 6632' TOL at 4259' / Cement w/ 250 sx fraccem (yield 1.396) // Circulate 14 bbls to pit TOC at surface per circulation

3/10/2009: Shoot 3 sqz holes at 6410' & 3 sqz holes at 6420' // Set CR at 6370' Sqz 50 sx Class G neat cement, sting out of CR & rev out 1 bbl cement.

#### Perforations: (3/12/2009)

MV (5748'-6038') 1 SPF, 0.35" holes // 24 bbls 15% HCL

Frac w/ 1239# 20/40 BASF, 5000# mono prop, 5100# 20/40 BASF

#### MV (6063'-6254') 1 SPF, 0.34", 60 holes

Acidized w/ 1000 gal 15% HCL // Frac w/ 819# 20/40 BASF sand, 5000# mono prop. Screened out during frac

**MV** (6286'-6340') 25, 0.34" holes // Acidized w/ 500 gals 15% HCL 69# 20/40 BASF, 1640# mono prop, 273# 20/40 BASF

Formations:		
Nacimiento	2718'	
Ojo Alamo	3524'	
Kirtland	3653'	
Fruitland	3750'	
Pictured Cliffs	4012'	
Chacra	4973'	
Mesaverde	5608'	

### Additional Notes:

12/1/2011: TA Well // Found collar at 5700', Set 4-1/2" Owen CIBP at 5720' filled wellbore and pressure tested.

10/14/2016: BH Test passed // Filled wellbore and pressured up to 550 psi

08/07/2024: Tag CIBP at 5720'. MIT good test. Witnessed by Casey Arnett.

Set plug 1 at 5495'-5720' 17 sx (1.15 yld) G cmt, set plug 2 at 4852'-5023'

12 sx (1.15) yld G cmt, set plug 3 at 4151'-4309' 23 sx (1.15 yld) G cmt, set plug 4

at 3419'-4076' 126 sx (1.15 yld) G cmt, set plug 5 at 2618'-2768' 29 sx (1.15 yld)

G cmt, set surface plug 0'-400' 97 sx (1.15 yld) G cmt. LD tbg, cut off wellhead,
top off 35 sx cmt.

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# 3003929943 - Jicarilla 92 18A P&A Marker



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 383078

## **CONDITIONS**

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	383078
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

(	Created By		Condition Date
	mkuehling	approved for record only - well plugged 8/9/2024	9/27/2024
	mkuehling	did not state that marker was placed same day as wellhead cut off.	9/27/2024