

Well Name: CERRITO NEGRO	Well Location: T16N / R2E / SEC 33 / SESW / 35.5709 / -106.73757	County or Parish/State: SANDOVAL / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name: ZIA PUEBLO
Lease Number: 7902171419	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004321327	Operator: BLACK EXPLORATION LLC	

Subsequent Report

Sundry ID: 2811080

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 09/09/2024	Time Sundry Submitted: 05:09
Date Operation Actually Began: 09/03/2024	

Actual Procedure: See attached End of Well Report.

SR Attachments

Actual Procedure

Cerrito\_Negro\_\_001\_EOW\_Files\_20240909170759.pdf

Well Name: CERRITO NEGRO	Well Location: T16N / R2E / SEC 33 / SESW / 35.5709 / -106.73757	County or Parish/State: SANDOVAL / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name: ZIA PUEBLO
Lease Number: 7902171419	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004321327	Operator: BLACK EXPLORATION LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JIM LOVATO

Signed on: SEP 09, 2024 05:08 PM

Name: BLACK EXPLORATION LLC

Title: Consultant

Street Address: 37 Road 3275

City: Aztec

State: NM

Phone: (505) 320-7378

Email address: jalovato59@msn.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 09/11/2024

Signature: Matthew Kade

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESW / 1104 FSL / 1604 FWL / TWSP: 16N / RANGE: 2E / SECTION: 33 / LAT: 35.5709 / LONG: -106.73757 ( TVD: 3450 feet, MD: 3450 feet )

BHL: SESW / 1104 FSL / 1604 FWL / TWSP: 16N / RANGE: 2E / SECTION: 33 / LAT: 35.5709 / LONG: -106.73757 ( TVD: 3889 feet, MD: 3889 feet )

BHL: SESW / 1104 FSL / 1604 FWL / TWSP: 16N / RANGE: 2E / SECTION: 33 / LAT: 35.5709 / LONG: -106.73757 ( TVD: 3889 feet, MD: 3889 feet )

BHL: SESW / 1104 FSL / 1604 FWL / TWSP: 16N / RANGE: 2E / SECTION: 33 / LAT: 35.7509 / LONG: -106.73757 ( TVD: 3889 feet, MD: 3889 feet )

CONFIDENTIAL

## **Black Exploration LLC**

### **Plug And Abandonment End of Well Report**

#### **Cerrito Negro #001**

1104' FSL & 1604' FWL, Section 33, 16N, 02E

Sandavol County, NM / API 30-043-21327

#### **Work Summary:**

- 9/3/24** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 8/4/24** Traveled to location. Checked well pressures (tubing, casing, and BH 0 psi). TIH and tagged at 3579'. R/U cementing services. Pumped plug #1 from 3579' to 3201'. L/D 12 joints and TOOH. Shut in and secured well. WOC overnight.
- 9/5/24** Traveled to location. Checked well pressures (tubing, casing, and BH 0 psi). TIH and plug #1 at 3,258', 12' above perforations. R/U cementing services. Continued pumping plug #1 with 12 sx. L/D 4 joints and TOOH. WOC 4 hours. TIH and tagged plug #1 at 3130'. L/D 7 joints. R/U cementing services. Pumped plug #2 from 2912' to 2412'. L/D tubing and pumped remainder of plug #2 from 2412' to 1886'. L/D 17 joints and TOOH. Shut in and secured well. WOC overnight.
- 9/6/24** Traveled to location. Checked well pressures (tubing, casing, and BH 0 psi). TIH and plug #2 at 1935'. L/D 1 joint. R/U cementing services. Establish circulation. Successfully pressure tested casing to 1140 psi. TOOH to 1740'. R/U cementing services. Pumped plug #3 from 1740' to 1590'. R/D cementing services. L/D to 1309'. R/U cementing services. Pumped plug #4 from 1309' to 847'. R/D cementing services. TOOH. R/U wireline services. RIH and perforated at 390'. Established circulation down casing, into perforation at 390', and out BH with 7 bbls of fresh water. Pumped plug #5 down casing, into perforation at 390', and out BH until we received good cement at surface. ND and wash BOP. Shut in and secured well. WOC overnight.

**8/7/24** Traveled to location. Checked well pressures (tubing, casing, and BH 0 psi). R/U welder on location. Welder performed WH cutoff. Cement was at surface in 8-5/8" casing and 2' low in 5-1/2" casing. Mixed 2 sx of cement in 5-gallon bucket and topped off 5-1/2" casing. Installed P&A marker per Zia pueblo's request. R/D are prepare to MOL.

**Plug Summary:**

**Plug #1: (Perforations, and Sandia Formation Top, 3,579'-3,130', 56 Sacks Class G Cement)**

TIH and tagged at 3579'. R/U cementing services. Pumped plug #1 from 3579' to 3201'. L/D 12 joints and TOOH. WOC overnight. TIH and plug #1 at 3,258', 12' above perforations. R/U cementing services. Continued pumping plug #1 with 12 sx. L/D 4 joints and TOOH. WOC 4 hours. TIH and tagged plug #1 at 3130'.

**Plug #2: (Perforations, Madera and Abo Formation Tops, 2,912'-1,935', 155 Sacks Class G Cement)**

R/U cementing services. Pumped plug #2 from 2912' to 2412'. L/D tubing and pumped remainder of plug #2 from 2412' to 1886'. L/D 17 joints and TOOH. WOC overnight. TIH and plug #2 at 1935'.

**Plug #3: (Mesita Blanca Formation Top, 1740'-1590', 20 Sacks Class G Cement)**

Successfully pressure tested casing to 1140 psi. TOOH to 1740'. R/U cementing services. Pumped plug #3 from 1740' to 1590'. R/D cementing services.

**Plug #5: (Yeso, Glorieta, Moenkopi, and Agua Zarca Formation Tops, 1309'-847', 54 Sacks Class G Cement)**

R/U cementing services. Pumped plug #4 from 1309' to 847'. R/D cementing services.

**Plug #5: (Chinle Formation Top and Surface Casing Shoe, 390'-Surface', 136 Sacks Class G Cement) (2 Sacks Class G top off) (Inside/Outside)**

R/U wireline services. RIH and perforated at 390'. Established circulation down casing, into perforation at 390', and out BH with 7 bbls of fresh water. Pumped plug #5 down casing, into perforation at

390', and out BH until we received good cement at surface. ND and wash BOP. WOC overnight. R/U welder on location. Welder performed WH cutoff. Cement was at surface in 8-5/8" casing and 2' low in 5-1/2" casing. Mixed 2 sx of cement in 5-gallon bucket and topped off 5-1/2" casing. Installed P&A marker per Zia pueblo's request.



# Completed Wellbore Diagram

Black Exploration  
Cerrito Negro #001  
API: 30-043-21327  
Sandavol County, New Mexico

**Plug 5 (Inside/Outside)**

390 feet - Surface  
390 foot plug  
136 Sacks of Class G Cement

**Plug 4**

1309 feet - 847 feet  
462 foot plug  
54 Sacks of Class G Cement

**Plug 3**

1740 feet - 1590 feet  
150 foot plug  
20 Sacks of Class G Cement

**Plug 2**

2912 feet - 1935 feet  
977 foot plug  
155 sacks of Class G Cement

**Plug 1**

3579' feet - 3130 feet  
449 foot plug  
56 sacks of Class G Cement

**Perforations**

1986'  
2068'-2080'  
2107'-2122'  
2196'-2209'  
2256'-2262'  
2379'-2384'  
2598'-2608'  
2626'-2635'  
2708'-2714'  
2812'  
3270'-3290'  
3410'  
3557'-3577'

**Surface Casing**

8.625" 28# @ 370'  
OH: 12.25"

CBL TOC @ 396'

**Formation Tops**

Chinle - 156'  
Agua Zarca - 978'  
Moenkopi - 1160'  
Glorieta - 1168'  
Yeso - 1258'  
Mesita Blanca - 1690'  
Abo - 1986'  
Madera - 2812'  
Sandia - 3410'  
Arkoscic Sand - 3554'

**Production Casing**

5.5" #15.5 @ 3582'  
OH: 7.825"

**Open Hole**

4.75" to 3889'

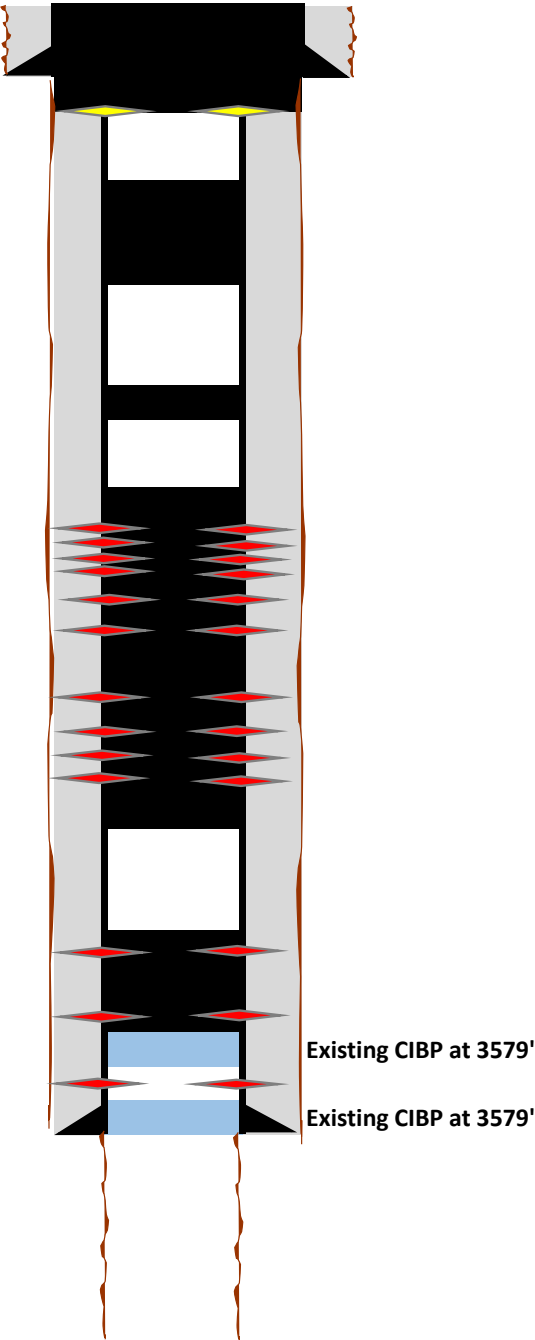




Figure 1: Cut Off/Top Off

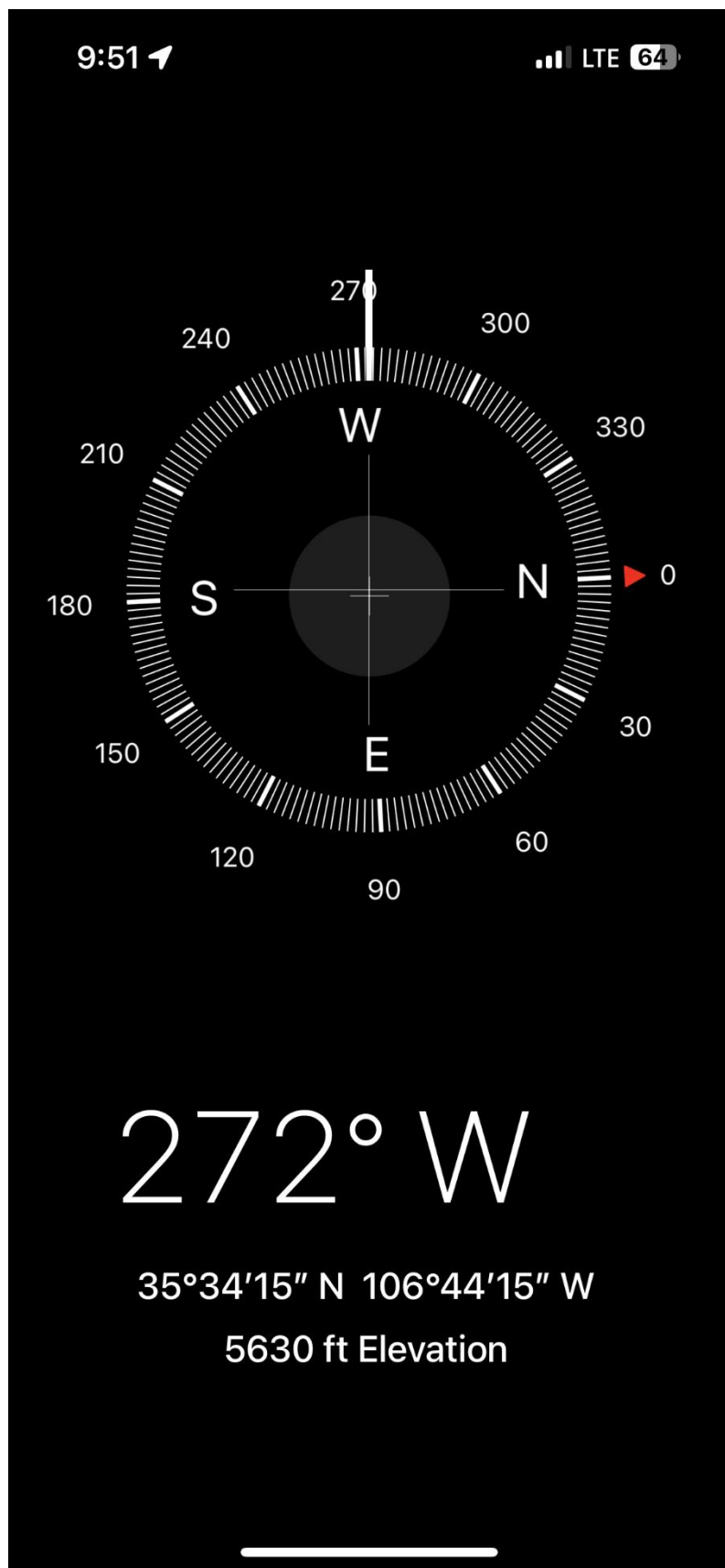


Figure 2: GPS





Figure 3: Marker 1





Figure 4: Marker 2

## **Black Exploration LLC**

### **Plug And Abandonment End of Well Report**

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- 9/5/24** Traveled to location. Checked well pressures (tubing, casing, and BH 0 psi). TIH and plug #1 at 3,258', 12' above perforations. R/U cementing services. Continued pumping plug #1 with 12 sx. L/D 4 joints and TOOH. WOC 4 hours. TIH and tagged plug #1 at 3130'. L/D 7 joints. R/U cementing services. Pumped plug #2 from 2912' to 2412'. L/D tubing and pumped remainder of plug #2 from 2412' to 1886'. L/D 17 joints and TOOH. Shut in and secured well. WOC overnight.
- 9/6/24** Traveled to location. Checked well pressures (tubing, casing, and BH 0 psi). TIH and plug #2 at 1935'. L/D 1 joint. R/U cementing services. Establish circulation. Successfully pressure tested casing to 1140 psi. TOOH to 1740'. R/U cementing services. Pumped plug #3 from 1740' to 1590'. R/D cementing services. L/D to 1309'. R/U cementing services. Pumped plug #4 from 1309' to 847'. R/D cementing services. TOOH. R/U wireline services. RIH and perforated at 390'. Established circulation down casing, into perforation at 390', and out BH with 7 bbls of fresh water. Pumped plug #5 down casing, into perforation at 390', and out BH until we received good cement at surface. ND and wash BOP. Shut in and secured well. WOC overnight.

**8/7/24** Traveled to location. Checked well pressures (tubing, casing, and BH 0 psi). R/U welder on location. Welder performed WH cutoff. Cement was at surface in 8-5/8" casing and 2' low in 5-1/2" casing. Mixed 2 sx of cement in 5-gallon bucket and topped off 5-1/2" casing. Installed P&A marker per Zia pueblo's request. R/D are prepare to MOL.

**Plug Summary:**

**Plug #1: (Perforations, and Sandia Formation Top, 3,579'-3,130', 56 Sacks Class G Cement)**

TIH and tagged at 3579'. R/U cementing services. Pumped plug #1 from 3579' to 3201'. L/D 12 joints and TOOH. WOC overnight. TIH and plug #1 at 3,258', 12' above perforations. R/U cementing services. Continued pumping plug #1 with 12 sx. L/D 4 joints and TOOH. WOC 4 hours. TIH and tagged plug #1 at 3130'.

**Plug #2: (Perforations, Madera and Abo Formation Tops, 2,912'-1,935', 155 Sacks Class G Cement)**

R/U cementing services. Pumped plug #2 from 2912' to 2412'. L/D tubing and pumped remainder of plug #2 from 2412' to 1886'. L/D 17 joints and TOOH. WOC overnight. TIH and plug #2 at 1935'.

**Plug #3: (Mesita Blanca Formation Top, 1740'-1590', 20 Sacks Class G Cement)**

Successfully pressure tested casing to 1140 psi. TOOH to 1740'. R/U cementing services. Pumped plug #3 from 1740' to 1590'. R/D cementing services.

**Plug #5: (Yeso, Glorieta, Moenkopi, and Agua Zarca Formation Tops, 1309'-847', 54 Sacks Class G Cement)**

R/U cementing services. Pumped plug #4 from 1309' to 847'. R/D cementing services.

**Plug #5: (Chinle Formation Top and Surface Casing Shoe, 390'-Surface', 136 Sacks Class G Cement) (2 Sacks Class G top off) (Inside/Outside)**

R/U wireline services. RIH and perforated at 390'. Established circulation down casing, into perforation at 390', and out BH with 7 bbls of fresh water. Pumped plug #5 down casing, into perforation at

390', and out BH until we received good cement at surface. ND and wash BOP. WOC overnight. R/U welder on location. Welder performed WH cutoff. Cement was at surface in 8-5/8" casing and 2' low in 5-1/2" casing. Mixed 2 sx of cement in 5-gallon bucket and topped off 5-1/2" casing. Installed P&A marker per Zia pueblo's request.



# Completed Wellbore Diagram

Black Exploration  
Cerrito Negro #001  
API: 30-043-21327  
Sandavol County, New Mexico

**Plug 5 (Inside/Outside)**

390 feet - Surface  
390 foot plug  
136 Sacks of Class G Cement

**Plug 4**

1309 feet - 847 feet  
462 foot plug  
54 Sacks of Class G Cement

**Plug 3**

1740 feet - 1590 feet  
150 foot plug  
20 Sacks of Class G Cement

**Plug 2**

2912 feet - 1935 feet  
977 foot plug  
155 sacks of Class G Cement

**Plug 1**

3579' feet - 3130 feet  
449 foot plug  
56 sacks of Class G Cement

**Perforations**

1986'  
2068'-2080'  
2107'-2122'  
2196'-2209'  
2256'-2262'  
2379'-2384'  
2598'-2608'  
2626'-2635'  
2708'-2714'  
2812'  
3270'-3290'  
3410'  
3557'-3577'

**Surface Casing**

8.625" 28# @ 370'  
OH: 12.25"

CBL TOC @ 396'

**Formation Tops**

Chinle - 156'  
Agua Zarca - 978'  
Moenkopi - 1160'  
Glorieta - 1168'  
Yeso - 1258'  
Mesita Blanca - 1690'  
Abo - 1986'  
Madera - 2812'  
Sandia - 3410'  
Arkoscic Sand - 3554'

**Production Casing**

5.5" #15.5 @ 3582'  
OH: 7.825"

**Open Hole**

4.75" to 3889'

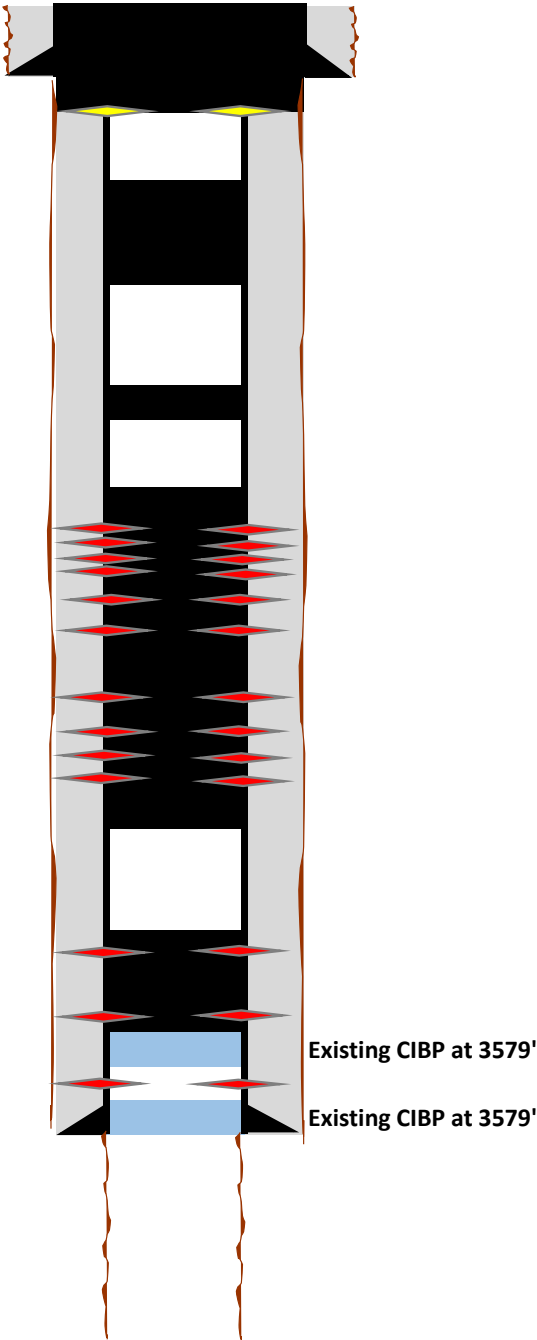




Figure 1: Cut Off/Top Off

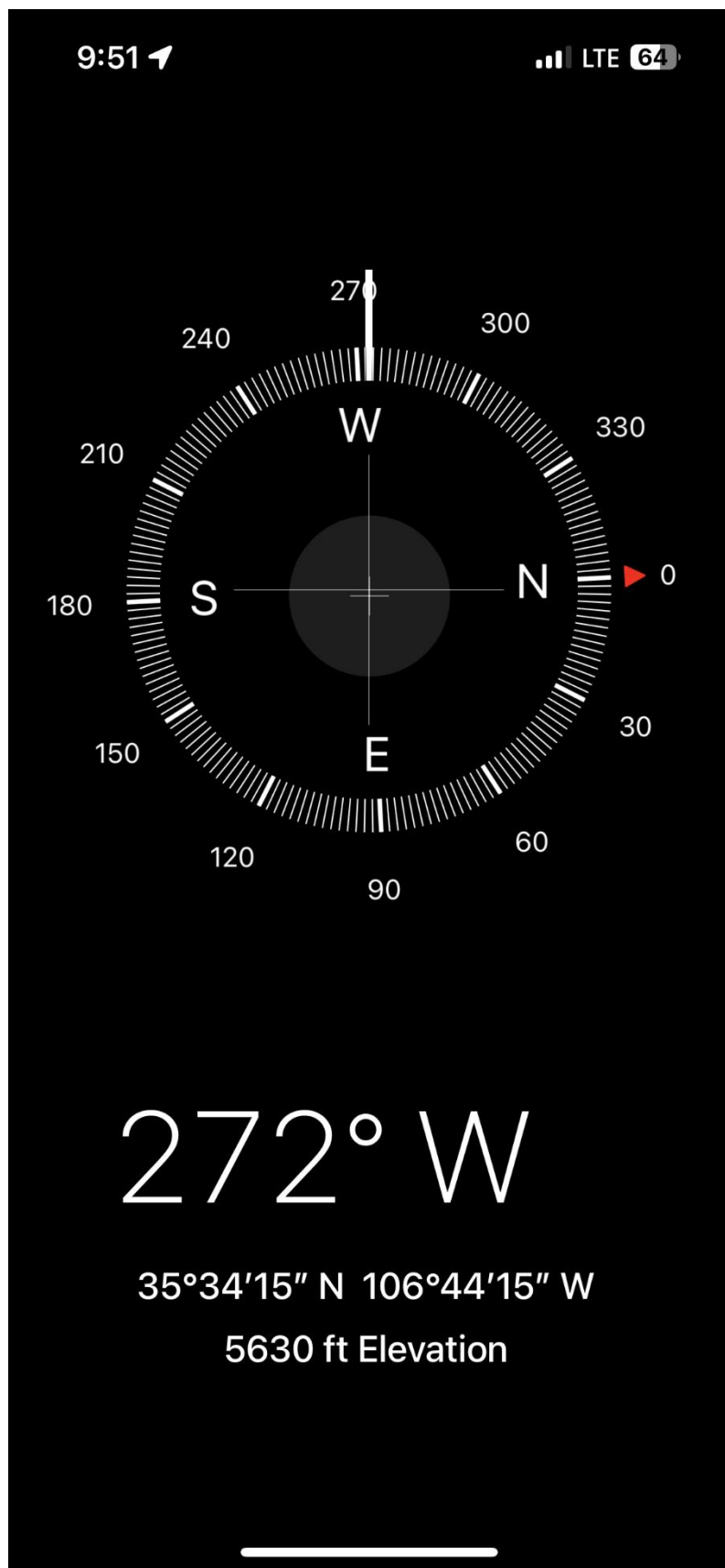


Figure 2: GPS





Figure 3: Marker 1





Figure 4: Marker 2

Proposed Wellbore Diagram

Black Exploration  
Cerrito Negro #001  
API: 30-043-21327  
Sandavol County, New Mexico

Plug 5 (Inside/Outside)

396 feet - Surface  
396 foot plug  
121 Sacks of Class G Cement

Plug 4

1309 feet - 878 feet  
460 foot plug  
54 Sacks of Class G Cement

Plug 3

1740 feet - 1590 feet  
150 foot plug  
18 Sacks of Class G Cement

Plug 2

2912 feet - 1936 feet  
976 foot plug  
114 sacks of Class G Cement

Plug 1

3461' feet - 3220 feet  
241 foot plug  
28 sacks of Class G Cement

Perforations

1986'  
2068'-2080'  
2107'-2122'  
2196'-2209'  
2256'-2262'  
2379'-2384'  
2598'-2608'  
2626'-2635'  
2708'-2714'  
2812'  
3270'-3290'  
3410'  
3557'-3577'

Surface Casing

8.625" 28# @ 370'  
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CBL TOC @ 396'

Formation Tops

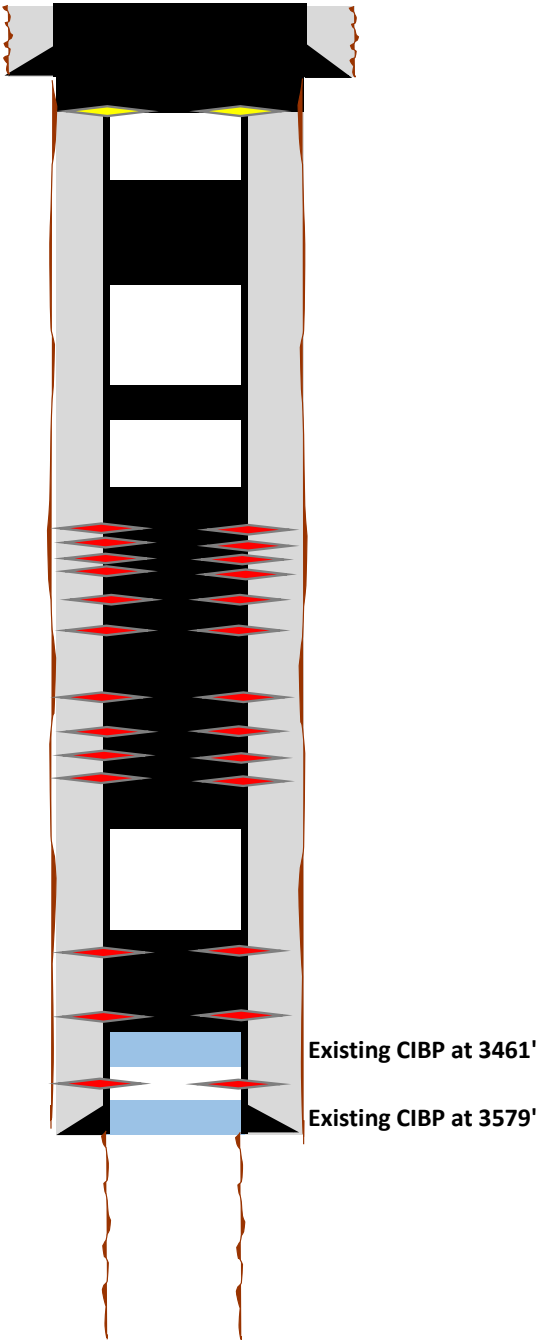
Chinle - 156'  
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Arkoscic Sand - 3554'

Production Casing

5.5" #15.5 @ 3582'  
OH: 7.825"

Open Hole

4.75" to 3889'



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS  
  
Action 383023

CONDITIONS

Operator: BLACK EXPLORATION LLC 206 W 38th St. Farmington, NM 87401	OGRID: 371259
	Action Number: 383023
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	State records Federal - BLM records Tribal - well plugged 8/7/2024	9/27/2024