

Well Name: GALLEGOS CANYON UNIT	Well Location: T28N / R12W / SEC 19 / NENE / 36.65218 / -108.14682	County or Parish/State: SAN JUAN / NM
Well Number: 85	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078828A	Unit or CA Name: GCU DK 892000844F	Unit or CA Number: NMNM78391C
US Well Number: 3004513075	Well Status: Abandoned	Operator: SIMCOE LLC

Subsequent Report

Sundry ID: 2735974

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/15/2023

Date Operation Actually Began: 05/16/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 09:50

Actual Procedure: See attached SR for the actual procedure.

SR Attachments

Actual Procedure

GCU_085__DK_WBD_PA_20230615094946.pdf

GCU_085_PA_SR_20230615094934.pdf

Received by OCD: 9/17/2024 4:21:18 PM

Page 2 of 10

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHRISTY KOST	Signed on: JUN 15, 2023 09:49 AM
Name: SIMCOE LLC	
Title: Permitting Agent	
Street Address: 1199 MAIN AVE STE 101	
City: DURANGO	State: CO
Phone: (719) 251-7733	
Email address: CHRISTY.KOST@IKAVENERGY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 06/21/2023
Signature: Matthew Kade	

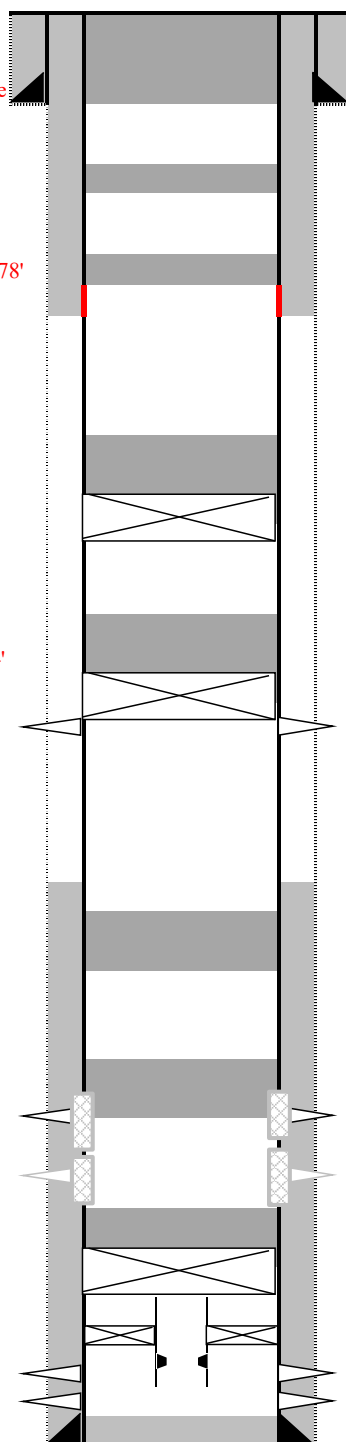
San Juan, NM

Dakota Plug 5762'-5865'
30 sx Class G cmt
7" CR set at 5865'

1st stage w/ 350 sx 6% gel plus neat cmt

PBTD 6,195'
TD 6,230'

6092-98', 6130-34' 6 spf
Frac w/ 60,000 gals wtr & 50,000# 20/40 mesh
& tail w/ 20,000# 10/20 mesh snd
6005-15' 4 spf



SIMCOE LLC
SUBSEQUENT REPORT
GCU 085

A-19-28N-12W; 990 FNL & 990 FWL
SAN JUAN COUNTY, NM; 30-045-13075

5/16/23 – MIRU service rig. NDWH, NU BOP. Retrieved RBP at 232', POOH. RIH, tagged at 5445'. William Diers was onsite BLM rep

5/17/23 – Fell through bridge at 5445'. Retrieved RBP at 5861', POOH. RIH 7" CR, set unexpectedly at 72'. William Diers was onsite BLM rep

5/18/23 – RIH mill and drill collars. Began milling, work string began moving uphole due to trapped pressure under CR. William Diers was onsite BLM rep

5/19/23 – Applied 680 psi on top of CR. Attempted to mill but not successful. William Diers was onsite BLM rep

5/23/23 – Installed rig anchors on location. NU spacer spool and 5k Cameron pipe ram w/ slip rams installed. RU snubbing unit. William Diers was onsite BLM rep

5/24/23 – Began milling at 64' w/ snubbing unit assist. Milled CR, fell down. RIH 4 jts tubing. RD snubbing unit. William Diers was onsite BLM rep

5/25/23 – ND slip ram, single pipe ram, spacer spool. NU stripping head. RIH, chase CR down to 5878'. POOH, LD dirll collars, mill. William Diers was onsite BLM rep

5/26/23 – RIH 7" CR, set at 5865'. POOH setting tool, RIH bull plugged string w/ perf sub. Spotted 30 sx Class G cmt (1.15 yield, 15.7#) from 5864-5714'. Reversed out. William Diers was onsite BLM rep

5/30/23 – RIH, tagged cmt at 5762'. LD tubing to 5138'. Spotted 30 sx Class G cmt (1.15 yield, 15.7#) across Gallup top @ 5095'. Reversed out. WOC 4 hours, tagged cmt at 5050'. Spotted an additional 3 bbls (74') Class G cmt (1.15 yield, 15.7#). Reversed out. William Diers was onsite BLM rep

5/31/23 – RIH, tagged cmt at 5010'. LD tubing to 4240'. Spot 40 sx Class G cmt (1.15 yield, 15.7#) across Mancos top @ 4196'. Reversed out. WOC 4 hours, tagged cmt 4044'. POOH tubing. RU WL. Shot 4 squeeze holes at 3038' per BLM. RIH 7' CR, set at 3004'. Conducted flow check, no flow. Started pumping down tubing, after 2 bbls had communication on casing. Talked with BLM, spotted 50 sx Class G cmt (1.15 yield, 15.7#) on top of CR for Mesaverde plug. Reversed out. William Diers was onsite BLM rep

6/1/23 – Tagged cmt at 2751'. POOH. Talked with BLM, RIH CR, set at 2033'. Spotted 30 sx Class G cmt (1.15 yield, 15.7#) across Chacra top at 1983'. Reversed out. WOC 4 hrs. Tagged cmt @ 1763' (120' higher than anticipated). Talked w/ NMOCD, decided to pump an additional 25 sx plug on top of existing cmt. William Diers was onsite BLM rep

6/2/23 – Spotted 25 sx Class G cmt (1.15 yield, 15.7#) over existing top at 1758'. Reversed out. WOC 4 hours. Tagged cmt at 1624'. LD tubing to 1485'. Spotted 30 sx Class G cmt (1.15 yield, 15.7#) across Pictured Cliffs top at 1428'. Reversed out. William Diers was onsite BLM rep

6/5/23 – Tagged cmt at 1337'. Pressure tested casing to 500 psi, held. LD tubing to 1036'. Spot 30 sx Class G cmt (1.15 yield, 15.8#) across Fruitland top at 990'. LD tubing to 352'. Spotted 90 sx Class G cmt (1.15 yield, 15.8#) from 352' to surface. LD tubing. ND BOP. Cut off WH, install dry hole marker, top off w/ cmt. RD service rig. William Diers was onsite BLM rep

Submit a Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-045-13075
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. SF-079244-A	
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit	
8. Well Number #085	
9. OGRID Number 778	
10. Pool name or Wildcat Dakota	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator SIMCOE LLC
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301
4. Well Location Unit Letter <u>A</u> : <u>990</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>East</u> line Section <u>19</u> Township <u>28N</u> Range <u>12W</u> NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a subsequent report for the P&A of the GCU 85 well. The start date for the P&A began on 5/16/2023, and was completed on 6/5/2023. Please see the attachments for full the SR report and the WBD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 4/10/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

SIMCOE LLC
SUBSEQUENT REPORT

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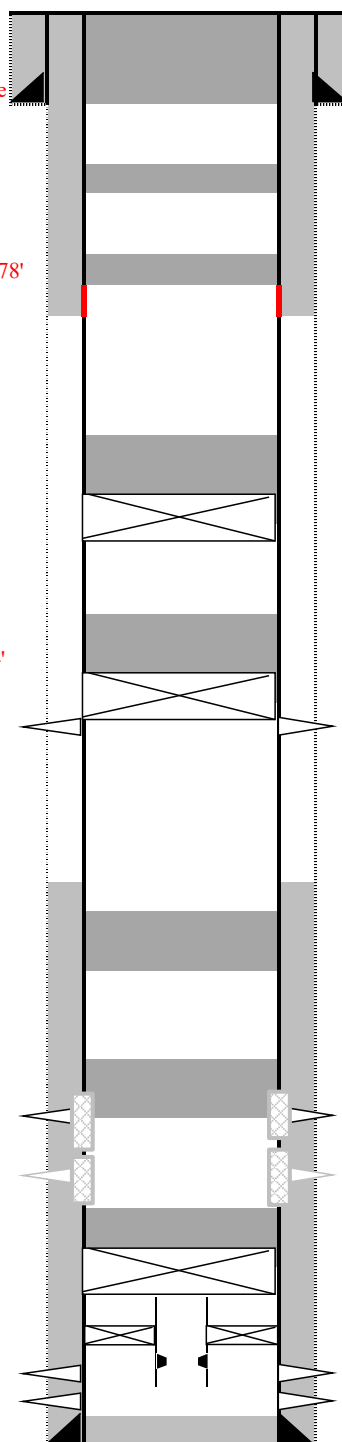
San Juan, NM

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& tail w/ 20,000# 10/20 mesh snd
6005-15' 4 spf



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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 384394

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 384394
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Well plugged 6/5/2023	9/27/2024