

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:

<https://www.emnrd.nm.gov/ocd/contact-us/>OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505WELL API NO.
30-025-36004

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lotus SWD

8. Well Number 001

9. OGRID Number 308339

10. Pool name or Wildcat
Livingston Ridge, Del S.E.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

OWL SWD LLC

3. Address of Operator

5005 Lyndon B. Johnson Frwy, Dallas Tx 75244

4. Well Location

Unit Letter A : 660 feet from the N line and 660 feet from the E line
Section 32 Township 225 Range 32E NMPM County LEA11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3556 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐ PNR ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Notify NM Regulatory 24hrs prior. 1/7/20 MIRU NDWH, NUBOP 2) 7/21 POOH Run CBL TIHN w/Bit & Scrp. to 6700 3) 7/22 POOH set 5.5 CIBP 6644 test to 800 psi TIH CIRC with P&A mud PUH Spot 25sx 6579' PUH SWI 4) 7/23 tag TOC 6416' PUH to 5560', spot 25sx, WOC & tag TOC 5370' PUH 4690', spot 51sx PUH SWI 5) 7/24 cont. LD TBG Perf 1038', unable to est. Inj. Rate, spot 25sx 1038' WOC & Tag 880, Perf at 200 pressure to 500 PSI Hold 30min, spot 25sx 226 to surf, POOH SWI. 6/7/25 Hot work Permit, NDBOP C.O.W.H. top off with 10sx, install D.H.M. Job complete R.D.M.O.

P&A mud between all plugs

CBL on file

Closed loop all fluid to licensed facility

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

DATE 8/5/2024

Type or print name Brody Pinkerton E-mail address: brody@maverickwellpluggers.com PHONE: 432-458-3780

For State Use Only

APPROVED BY:

TITLE

DATE 9/30/24

Conditions of Approval (if any)

Note: Plug at 4690', no tag required as per Kerry Fortner OCD Hobbs

MAVERICK WELL PLUGGERS
DAILY REPORT

DATE: July 20, 2024

JOB #: 335-143

COMPANY: PILOT WATER SOLUTIONS

WELL NAME: LOTUS SWD 001

API# 3002536004

5-7a	D.C.T.L., (HANEY SWD 1D)
7a-12p	MOVE PULLING UNIT, DOGHOUSE, BOP, BASE BEAM, CMT PLUMP AND PORTA POTTIES TO THE NEXT LOCATION – LOTUS SWD 001
12-1230p	T.G.S.M. REVIEW JSA
1230-130p	RIGGING UP PULLING UNIT
130-2p	MADE DAILY INSPECTION
2-230p	OPEN WELL (NO PRESSURE)
230-530p	PROBLEMS W/THE WELL HEAD, THE NUTS AND BOLTS FROM THE WELLHEAD ARE RUSTY AND VERY TIGHT
330-630p	CHANGE TO 2-1/8 EQUIP, POOH, RELEASE PKR
630-730p	NIPPLE UP BOP FROM MWP
430-830p	DROVE CREW TO HOTEL

MAVERICK WELL PLUGGERS
DAILY REPORT

DATE: July 21, 2024
JOB #: 335-143
COMPANY: PILOT WATER SOLUTIONS
WELL NAME: LOTUS SWD 001
API# 3002536004

5-7a D.C.T.L.
7a-730p MADE DAILY INSPECTION
8-830a OPEN WELL (NO PRESSURE)
830-9a RU WORK FLOOR
9-930a RU 3-7/8 TOG TONG
930-11a POOH, STOOD BACK 204 JTS AND TALLY STANDS @ 6599', LD PKR
11a-1p CO-MAN DECIDED RIH W/WL, RUN CBL TO IDENTIFY TOC, SPOKE TO KERRY FORTREY (OCD) TO SET CIBP @ 6694', KERRY OK'D CIBP @ 6694', SPOT FRAC TANK AND OPEN TOP PIT
1-2p RU CMT PUMP
2-6p RU WL, RIH W/ GAUGE RING @ 6700', POOH, LD GAUGE RING PICKING UP CBL, RIG @ 6700' ADD CSG W/26 BBLs OF F/W, POOH W. AND RD, (WL FROM API PERFORATING)
6-730p RIH W/BIT AND SCRAPER (MWP) AND 144 JTS, CO-MAN BILL BAUGH DECIDED TO SD
730-830p DROVE CREW BACK TO HOTEL

MAVERICK WELL PLUGGERS
DAILY REPORT

DATE: July 22, 2024

JOB #: 335-143

COMPANY: PILOT WATER SOLUTIONS

WELL NAME: LOTUS SWD 001

API# 3002536004

530-630	D.C.T.L.
630-7a	T.G.S.M. REVIEW JSA
7-730a	MADE DAILY INSPECTION
730-8a	OPEN WELL (NO PRESSURE)
8-9a	CONT RIH W/207 JTS @ 6700'
9-1030a	POOH, STOOD BACK 207 JTS
1030a-12p	RU WL, RIH W/5.5 CIBP (MWP), SET @ 6644', POOH, RD WL, GOT WELL LOADED, CLOS BOP, PRESSURE UP 800 PSI, HOLDING GOOD
12-1p	RIG W/203 JTS, 6644" OPEN ENDED, UPDATE OCD, KERRY FORTNER
1-2p	STAND BY FOR WATER TRUCK, SEND LOG INFO TO OCD KERRY FORTNER (EMAIL)
2-4p	PUMP 150 BBLS OF B/W MIXED W/SAL GEL TO CIRC OIL AND GAS
4-5p	SPOT 25 SX OF CLASS H CMT MIXED W/3.75 BBLS OF F/W FFROM 6644 TO 6579' W/203 JTS W/37 BBLS OF B/W FOR DSP
5-7p	STOOD BACK 40 JTS, WASH PUMP, CLEAN UP LOCATION SWSD
7-8p	DROVE CREW TO HOTEL

MAVERICK WELL PLUGGERS

DAILY REPORT

DATE: July 23, 2024

JOB #: 335-143

COMPANY: PILOT WATER SOLUTIONS

WELL NAME: LOTUS SWD 001

API# 3002536004

530-630 D.C.T.L.
630-7a T.G.S.M. REVIEW JSA
7-730a MADE DAILY INSPECTION
730-8a OPEN WELL (NO PRESSURE)
8-9a RIH AND TAGGED TOC @ 6416', OCD UPDSTE
9-10a LD 26 JTS EOT @ 5564'
10-1130a P#2 – SPOT 25 SX OF CLASS 'C' CMT MIXED W/3.75 BBLS PF B/W FROM 5560' TO 5450"
W/172 JTS @ 5564' W/31 BBLS PF B/W FOR DSP
1130a-330p WOC
330-430p OPEN WELL (NO PRESSURE) RIH AND TAGGED TOP OF CMT @ 5370'
430-530p LD 21 JTS EOT @ 4690'
530-630p P#3 – SPOT 51 SX OF CLASS 'C' CMT MIXED W/7.65 BBLS OF F/W FROM 4662-4690 W/25
BBLS OF B/W FOR DSP. OCD (KENNY FORTNER) DECIDED NO TAG P#3 AND PERF THE
NEX PLUG PERF CSG 918'
630-730p LD 76 JTS, SWSD
730-830p DROVE CREW BACK TO HOTEL

MAVERICK WELL PLUGGERS **DAILY REPORT**

DATE: July 23, 2024
JOB #: 335-143
COMPANY: PILOT WATER SOLUTIONS
WELL NAME: LOTUS SWD 001
API# 3002536004

530-630 D.C.T.L.
630-7a T.G.S.M. REVIEW JSA
7-730a MADE DAILY INSPECTION
730-8a OPEN WELL (NO PRESSURE)
8a-830p CONT LD TBG, 150 TOTAL, LEFT 30 JTS IN THE HOLE @ 970', CO-MAN DECIDED PERF-
UPDATE OCD, HE DECIDED TO PERF @1038' 50 SX CMT, RU WL, RIN AND PERF CSG @
1038', POOH, RD WL, GOT WELL LOADED, CLOSED BOP PIP RAMS, OPEN 8-5/8 VALVE 500
PSI, UNABLE TO EST.INJ.RATE. SPOKE TO OCD CO-MAN, KENNY FORTNER, HE DECIDED
TO SPOT 25 SX CMT AND TAG, RIG W/33 JTS,
P#4 – SPOT 25 SX OF CLASS 'C' CMT MIXED W/3.75 BBLS OF F/W FROM 1038' TO 745' W/33
JTS@1066'W/5 BBLS OF B/W FOR DSP, STOOD BACK 30 JTS, LD THE REST, WOC
RU WL, RIH, CO-MAN DECIDED TO TAG W/WL, TAG TOC @ 880' AND PER CSG @ 200'.
POOH, RD WL, UPDATED OCD, PU 2 JTS AD1 PKR (MWP) 5.5, GOT WELL LOADED, SET
PKR, UNAABLE TO EST.INJ.RATE 500 PSI AND HOLDING FOR 30 MINUTES, SPOKE TO
OCD, HE DECIDED TO SPOT 25 SX TO FILL 5/5 CSG. RIH 7 JTS
SPOT 25 SX OF CLASS 'C' CMT MIXED W/3.75 BBLS OF F/W FROM 200 TO 0 W/7 JTS @ 226'
W/1 BBLS DSP, LD 7 JTS, CLEAN EQUIP, SWSD
830-930p DROVE CREW TO HOTEL

MAVERICK WELL PLUGGERS
DAILY REPORT

DATE: July 25, 2024

JOB #: 335-143

COMPANY: PILOT WATER SOLUTIONS

WELL NAME: LOTUS SWD 001

API# 3002536004

530-630	D.C.T.L.
630-7a	T.G.S.M. REVIEW JSA
7-730a	MADE DAILY INSPECTION
730-8a	OPEN WELL (NO PRESSURE)
8-10a	RD TBF EQUIP, WORK FLOOR, ND BOP
10-11a	REMOVE PIPE FROM THE PIPE RACKS, SPOTTED IN TBG TRAILER
11a-12p	RD PULLING UNIT
12-1230p	T.G.S.M. (HOT WORK)
1230-2p	DIG AROUND THE CELLAR, CUT WELLHEAD
2-230p	SPOT 10 SX OF CLASS 'C' CMT MIXED W/1.5 BBLS OF F/W TO FILL CSG
230-330p	WELD DRY HOLE MARKERS, JUAN VASQUEZ FOR MWP PERFORMED THE JOB
330-430p	RC PUMP EQUIP, CLEAN UP LOC, WE HAVE EVERYTHING READY TO MOVE TO THE NEXT LOCATION
	JOB COMPLETE
430-7p	D.C.T.Y

Wellbore Diagram

OWL SWD OPERATING
Lotus SWD #001
API: 30-025-36004
Eddy County, New Mexico

Surface Casing

13.375" 48# @ 868 '
OH: 17.5'

Plug 5

150 feet to Surface
150 foot plug
44 sacks of Type I/II Cement

Plug 4

1038 feet - 745 feet
293 foot plug
34 sacks of Type I/II Cement

Plug 3

4662 feet - 4212 feet
450 foot plug
51 sacks of Type I/II Cement

Plug 2

5560 feet - 5340 feet
220 foot plug
25 sacks of Type I/II Cement

Plug 1

6794 feet - 6579 feet
215 foot plug
25 sacks of Class H Cement

Perforations

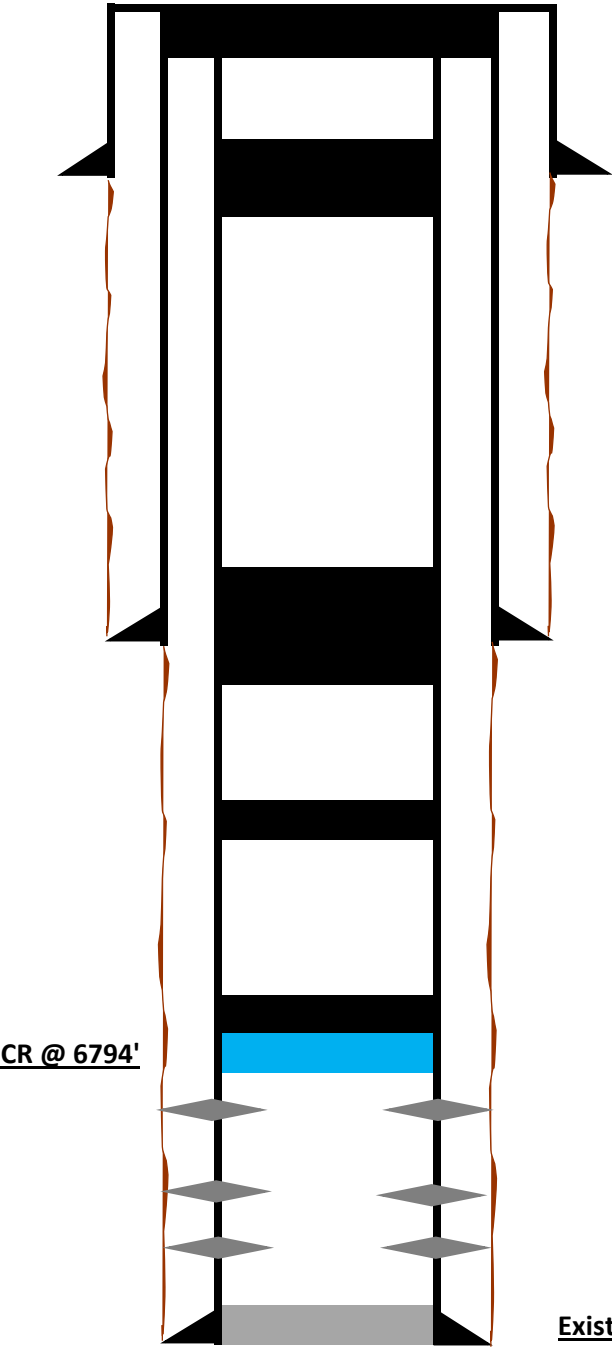
8432 feet - 6744 feet

Formations

Name	Depth (ft)
Rustler	845
Salt	988
salt	4312
Bell Canyon	4612
Cherry Canyon	5510
Brushy Canyon	6818
Bone Spring	8573

Production Casing

5.5" 15.5# @ 8,620'
OH: 7.875"



Intermediate Casing
8.625" 32# @ 4,510'
OH: 11"

Existing plug back @ 8576'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 385569

CONDITIONS

Operator: OWL SWD OPERATING, LLC 20 Greenway Plaza Houston, TX 77046	OGRID: 308339
	Action Number: 385569
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker phot to release CBL on file Marker in place 7/25/24	9/30/2024