Received by OCD: 9/27/2024 8:56:59 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT	Sundry Print Report 09/27/2024			
Well Name: ROSA UNIT	Well Location: T31N / R4W / SEC 7 / SWNE / 36.914444 / -107.295457	County or Parish/State: RIO ARRIBA / NM		
Well Number: 389A	Type of Well: OTHER	Allottee or Tribe Name:		
Lease Number: NMSF078890	Unit or CA Name:	Unit or CA Number:		
US Well Number : 300392950200S1	Operator: LOGOS OPERATING LLC			

Notice of Intent

Sundry ID: 2814107

Type of Submission: Notice of Intent

Date Sundry Submitted: 09/27/2024

Date proposed operation will begin: 09/27/2024

Type of Action: Workover Operations Time Sundry Submitted: 08:00

Procedure Description: LOGOS Operating, LLC requests permission to mill out cast iron bridge plug (CIBP) and return well to production for subject well. See attached Operations Plan and wellbore schematics.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

3160_5_Rosa_Unit_389A_NOI_mill_out_CIBP_20240927_20240927075822.pdf

Received by OCD: W&T&AAAA & &556A59NAM Well Number: 389A		Well Location: T31N / R4W / SEC 7 / SWNE / 36.914444 / -107.295457	County or Parish/State: RIO ARRIBA / NM	
		Type of Well: OTHER	Allottee or Tribe Name:	
	Lease Number: NMSF078890	Unit or CA Name:	Unit or CA Number:	
	US Well Number: 300392950200S1	Operator: LOGOS OPERATING LLC		

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ETTA TRUJILLO

Name: LOGOS OPERATING LLC

Title: Regulatory Specialist

Street Address: 2010 AFTON PLACE

City: Farmington

State: NM

Phone: (505) 324-4154

Email address: ETRUJILLO@LOGOSRESOURCESLLC.COM

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Phone: 5055647736 Disposition: Approved Signature: Matthew Kade BLM POC Title: Petroleum Engineer BLM POC Email Address: MKADE@BLM.GOV Disposition Date: 09/27/2024

Signed on: SEP 27, 2024 08:00 AM

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Form 3160-5 (June 2019)	June 2019) DEPARTMENT OF THE INTERIOR			ON Expir	RM APPROVED //B No. 1004-0137 res: January 31, 2025	
	BUR	EAU OF LAND MAN	AGEMENI		NMS	SF078890
		OTICES AND REPO			6. If Indian, Allottee or T	ribe Name
			to drill or to re-enter aı PD) for such proposal			
		•	· · ·	3.	7. If Unit of CA/Agreem	ant Nome and/ar No
13	SUBMIT IN	TRIPLICATE - Other instru	uctions on page 2		/. If Unit of CA/Agreem	ent, Name and/or No.
1. Type of Well					0. W. 11 Manual A. 1. Ma	
Oil We	ell 🗌 Gas V	Vell Other			8. Well Name and No. Ro	DSA UNIT 389A
2. Name of Operator	OGOS OPERA	TING, LLC			9. API Well No. 30-039-29502	
3a. Address 2010 AF			3b. Phone No. (include area cod	de)	10. Field and Pool or Exploratory Area	
FARMIN	IGTON, NM 874	401	(505) 278-8720		BASIN FRUITLAND COAL	
4. Location of Well (H	Footage, Sec., T., F	R.,M., or Survey Description))		11. Country or Parish, St	ate
SEC 07 T31N R04	W SWNE (G) 2	450' FNL 2380' FEL			RIO ARRIBA COUNT	ΓY, NM
2	12. CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTI	CE, REPORT OR OTHE	R DATA
TYPE OF SUB	MISSION		T	YPE OF AC	TION	
✓ Notice of Inten	+	Acidize	Deepen	Prod	uction (Start/Resume)	Water Shut-Off
	it.	Alter Casing	Hydraulic Fracturing	Recl	amation	Well Integrity
Subsequent Re	port	Casing Repair	New Construction	Reco	omplete	✔ Other
	port	Change Plans	Plug and Abandon	Tem	porarily Abandon	
Final Abandon	ment Notice	Convert to Injection	Plug Back	Wate	er Disposal	
the proposal is to the Bond under w completion of the completed. Final <i>i</i> is ready for final <i>i</i>	deepen directiona hich the work wil involved operation Abandonment No nspection.)	Illy or recomplete horizontal l be perfonned or provide th ons. If the operation results in tices must be filed only after	ly, give subsurface locations and e Bond No. on file with BLM/BI n a multiple completion or recom	measured an A. Required upletion in a umation, hav	nd true vertical depths of a subsequent reports must new interval, a Form 3160 e been completed and the	and approximate duration thereof. If all pertinent markers and zones. Attach be filed within 30 days following 0-4 must be filed once testing has been operator has detennined that the site ject well.

See attached Operations Plan and wellbore schematics.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Etta Trujillo	Regulatory Spec	ecialist II	
Signature Eta Trujillo	Date	09/27/2024	
THE SPACE FOR FEDE	ERAL OR STATE	E OFICE USE	
Approved by			_
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lead which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

(Instructions on page 2)



Return to Production-NMOCD (2024)

Rosa Unit 389A

30-039-29502 2450' FNL & 2380' FEL Section 7, T31N, R04W Rio Arriba County, New Mexico LAT: 36.9144363° N LONG: -107.2954178° W Fruitland Coal

PROJECT OBJECTIVE:

This well has been temporarily abandoned since October of 2011. The well must be returned to production to remain in regulatory compliance. In order to return the well to production, the cast iron bridge plug (CIBP) will be milled out and 2-3/8" tubing will be run with gas lift valves.

WORKOVER PROCEDURE:

- 1. Hold safety meeting. MIRU workover rig. Place fire and safety equipment in strategic locations. Comply with all LOGOS, BLM, Forest Service, and NMOCD rules and regulations.
- 2. Lay flow lines. Check and record casing and tubing pressures.
- 3. Nipple down wellhead and nipple up BOP.
- 4. Trip in hole and mill out cast iron bridge plug, then trip out of hole with mill.
- 5. Run 2-3/8" tubing with gas lift valves.
- 6. Rig down and move off location, returning the well to production.



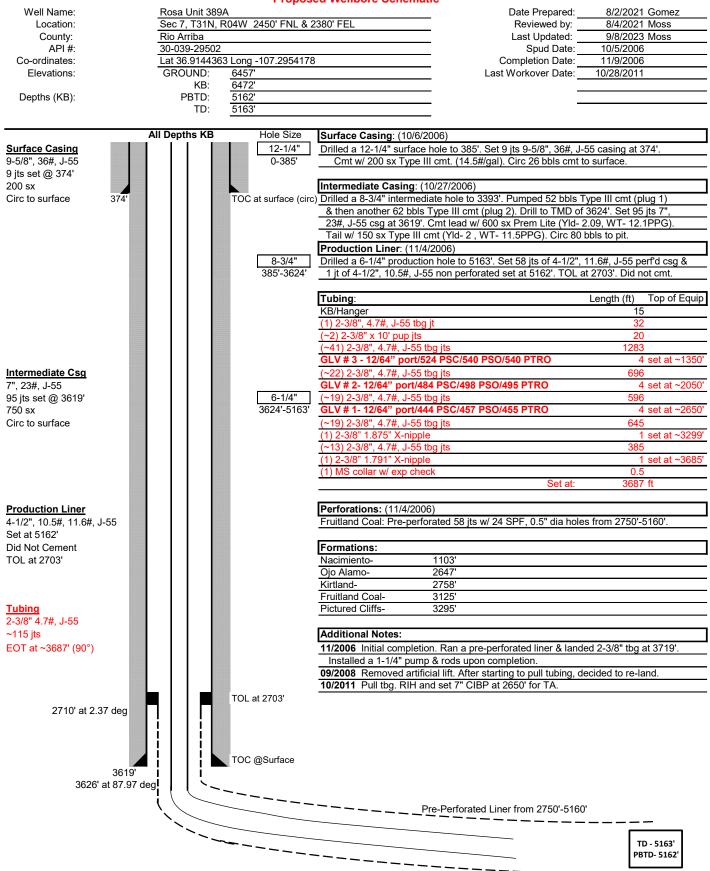
Wellbore Schematic

Well Name:	Rosa Unit 389A	Date Prepared: 8/2/2021 Gomez
Location:	Sec 7, T31N, R04W 2450' FNL & 23	
County:	Rio Arriba	Last Updated: 9/8/2023 Moss
API #:	30-039-29502	Spud Date: 10/5/2006
Co-ordinates:	Lat 36.9144363 Long -107.2954178	Completion Date: 11/9/2006
Elevations:	GROUND: 6457'	Last Workover Date: 10/28/2011
	KB: 6472'	
Depths (KB):	PBTD: 5162'	
	TD: 5163'	
	All Depths KB Hole Size	Surface Casing: (10/6/2006)
	12-1/4"	Drilled a 12-1/4" surface hole to 385'. Set 9 jts 9-5/8", 36#, J-55 casing at 374'.
Surface Casing		
9-5/8", 36#, J-55	0-385'	Cmt w/ 200 sx Type III cmt. (14.5#/gal). Circ 26 bbls cmt to surface.
9 jts set @ 374'		
200 sx		Intermediate Casing: (10/27/2006)
Circ to surface 374'	TOC at surface (circ)	Drilled a 8-3/4" intermediate hole to 3393'. Pumped 52 bbls Type III cmt (plug 1)
		& then another 62 bbls Type III cmt (plug 2). Drill to TMD of 3624'. Set 95 jts 7",
		23#, J-55 csg at 3619'. Cmt lead w/ 600 sx Prem Lite (Yld- 2.09, WT- 12.1PPG).
		Tail w/ 150 sx Type III cmt (YId- 2, WT- 11.5PPG). Circ 80 bbls to pit.
		Production Liner: (11/4/2006)
	8-3/4"	Drilled a 6-1/4" production hole to 5163'. Set 58 jts of 4-1/2", 11.6#, J-55 perf'd csg &
	385'-3624'	1 jt of 4-1/2", 10.5#, J-55 non perforated set at 5162'. TOL at 2703'. Did not cmt.
		Perforations: (11/4/2006)
		Fruitland Coal: Pre-perforated 58 its w/ 24 SPF, 0.5" dia holes from 2750'-5160'.
		Formational
		Formations:
Intermediate Csg		Nacimiento- 1103'
7", 23#, J-55		Ojo Alamo- 2647'
95 jts set @ 3619'	6-1/4"	Kirtland- 2758'
750 sx	3624'-5163'	
Circ to surface		Pictured Cliffs- 3295'
		Additional Notes:
		11/2006 Initial completion. Ran a pre-perforated liner & landed 2-3/8" tbg at 3719'.
		Installed a 1-1/4" pump & rods upon completion.
		09/2008 Removed artificial lift. After starting to pull tubing, decided to re-land.
		10/2011 Pull tbg. RIH and set 7" CIBP at 2650' for TA.
Production Liner		
4-1/2", 10.5#, 11.6#, J-55		
Set at 5162'		
Did Not Cement		
TOL at 2703'		
CIBP at 2650'		
CIBP at 2000		
	TOL at 2703'	
2710' at 2.37 deg		
	!!!	
	TOC @Surface	
3619'	i i —	
3626' at 87.97 de	eg ``	
	\	- — — — — Pre-Perforated Liner from 2750'-5160'
	\mathbf{X}	
		TD - 5163'
		PBTD- 5162'

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Proposed Wellbore Schematic



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	387787
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date	
ward.rikala	Submit subsequent reports to OCD once work has been completed	10/2/2024	

CONDITIONS

Page 7 of 7

Action 387787