

Well Name: POKER LAKE UNIT	Well Location: T24S / R29E / SEC 12 / SENE / 32.2343173 / -103.9315847	County or Parish/State: EDDY / NM
Well Number: 281	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC070175A	Unit or CA Name: POKER LAKE DELAWARE C	Unit or CA Number: NMNM71016G
US Well Number: 3001535083	Operator: XTO PERMIAN OPERATING LLC	

BLM witnessed & approved attached field MIT ran on 8/5/24, NMOCD failed witnessed field MIT. XTO Permian Operating LLC., will submit a NOI to Re-Enter and rework the Temporary Abandonment as soon as possible.

Accepted for record only BLM approval required NMOCD 10/01/24 KF

Subsequent Report

Sundry ID: 2808872

Type of Submission: Subsequent Report	Type of Action: Temporary Abandonment
Date Sundry Submitted: 08/28/2024	Time Sundry Submitted: 09:30
Date Operation Actually Began: 07/29/2024	

Actual Procedure: XTO Permian Operating LLC., has Temporarily Abandoned the above mentioned well per the attached TA Summary Report, WBD and MIT.

SR Attachments

Actual Procedure

Poker_Lake_Unit_281_TA_Summary_Rpt_WBD_MIT_20240828092915.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20240905152522.pdf

Received by OCD: 9/19/2024 9:07:03 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW	Signed on: AUG 28, 2024 09:29 AM
Name: XTO PERMIAN OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 6401 HOLIDAY HILL ROAD BLDG 5	
City: MIDLAND	State: TX
Phone: (432) 218-3671	
Email address: SHERRY.MORROW@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Approved	Disposition Date: 09/05/2024
Signature: Jonathon Shepard	

Poker Lake Unit 281
API Number 3001535083
Temporary Abandonment Summary Report

7/29/24: MIRU Rig & Reverse unit, Secure well. Held high angle Rescue meeting & drill. Finish the day with RU pump equipt Prime & PT lines, OW, sitp 0, sicmp 0 Test tbg at 400 psi, bled off pressure. Secure well, call in Hot Oiler pump truck. SDFN.

7/30/24: RD Rig. Replace SRL devices, RU Rig, latch onto PR, Pull rods and not see insert pump unseat. Had full rod string weight 13 Pts, LD 3 rods. Attempt to Flush Tbg seeing pressure build quick to 500 psi. Bled off. Finish RU rods Eqt. POH LD 288 rods (88) 7/8" Rods, 192) 3/4" rods 8)1-1/2" SB Rods , 4' 3/4" pony rod.) RD Rod Eqt, RU Tbg Eqt. MIRU WLU, PT lube, prep to set Tbg gun. Secure well, SDFN.

7/31/24: SICP-0 SITP-0 RIH tag @ 9,211'. Shoot drain holes @ 7,190'. POOH. Top kill W/ 40 bbls 10# brine Tie back NU Makco 3k Bop's. Waiting on inspected up to date line scale. RU Floor. Secure well and SDFN.

8/1/24: Release TAC/ POOH W/ 2.375" prod tubing. Standing back 220 jnts 6,834'. Laying down 13 jnts. LD MIRU WLU. RIH W/ 3.62" GR/JB to 6,950' RIH Set CIBP @ 6,895'. POOH. RDMO WL. RBIH W/ tbg EOT-6,834'. Secure well and SDFN.

8/2/24: PU 2 jnts tag CIBP @ 6,895'. Wait on cement. MIRU. Pump 15 SKS cement. Displace W/ 26 bbls. Pull 1 jnt and 8' pup. Rev out W/ 35 bbls. POOH standing back 15 stands. WOC. Secure well and SDFWE.

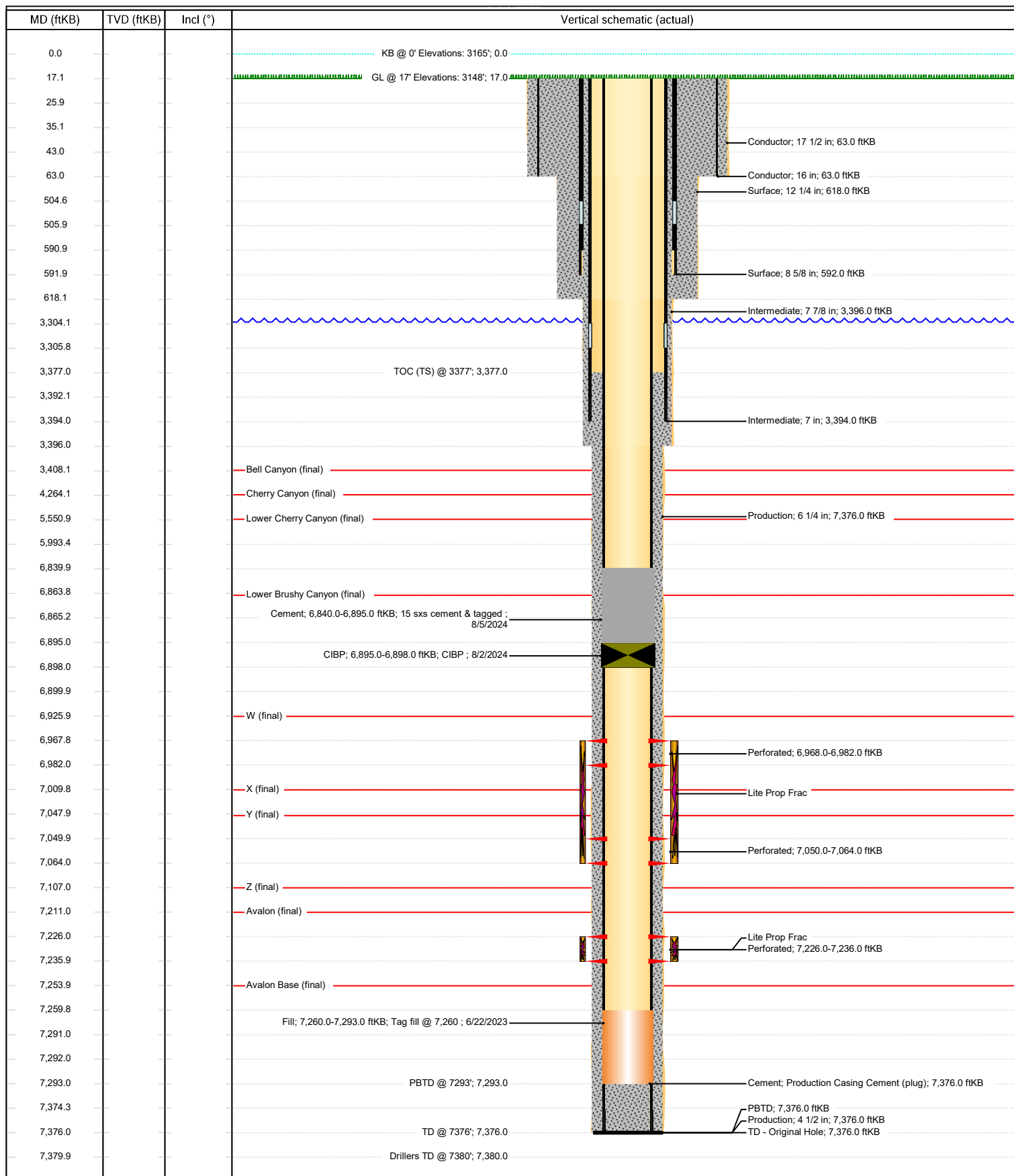
8/5/24: RIH tag TOC @ 6,840' CIBP@ 6,895'. Circulate 110 bbls of PKR fluid. MIT- 580 psi held for 30 min W/ BLM rep David Mervine. Good test. Nipple down BOP's hang off NU B2 flange. EOT 6,805' (219 Jnts). RDMO.

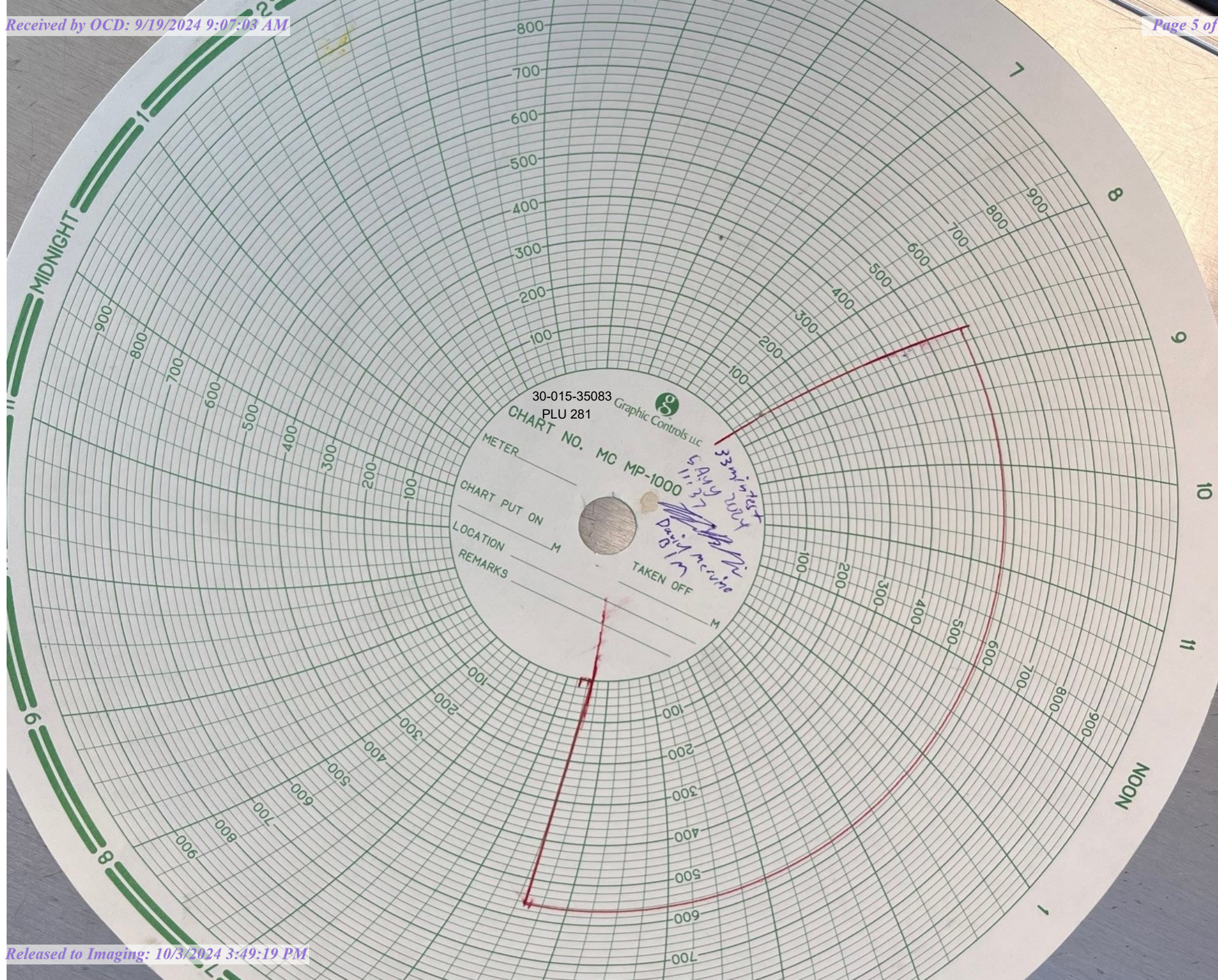


Schematic - Vertical with Perfs

Well Name: Poker Lake Unit 281

API/UWI 3001535083	SAP Cost Center ID 1138371001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T24S-R29E-S12	Spud Date 11/27/2006 11:00	Original KB Elevation (ft) 3,165.00	Ground Elevation (ft) 3,148.00	KB-Ground Distance (ft) 17.00





BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 385002

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 385002
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Accepted for record only BLM approval required NMOCD 10/01/24 KF	10/1/2024