

Well Name: SAN JUAN 32 7 602 FEDERAL COM	Well Location: T32N / R07W / SEC 26 / SWSW / 36.947088 / -107.544647	County or Parish/State: SAN JUAN / NM
Well Number: 603H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078543	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004538341	Operator: HILCORP ENERGY COMPANY	

Notification

Sundry ID:	2789614		
Type of Submission:	Notification	Type of Action:	Well Spud
Date Sundry Submitted:	05/13/2024	Time Sundry Submitted:	6:42:45 AM
Date Operation Will	05/08/2024	Time Operation Will Begin:	2:01:00 PM
APD Approved Date:	04/19/2024		
US Well Number	3004538341		
Field Contact Name:	Craig Lingo	Field Contact Number:	(505) 787-0731
Rig Name:	MOTE	Rig Number:	208
Spud Type:	Surface Hole		
Procedure	5/8/2024: RU MOTE 208. SPUD @ 14:30 PM DRILL 13" PILOT HOLE FROM 26' KB TO 66', L/D 4" COLLAR, P/U 8" COLLAR W/ 12-1/4" BIT. TIH & DRILL 12-1/4" SURFACE SECTION F/ 66' TO 217' 5/9/2024: TIH & DRILL 12-1/4" SURFACE SECTION F/217' TO TD @393 ' (INCLUDES 26' KB). TOOHL 12.25"BHA. PU 17.5" BHA. REAM SURFACE HOLE TO 17-1/2". 26' TO 221'. 5/10/2024: REAM 17.5" SURFACE HOLE TO 17-1/2". 282' TO 393'. CIRC CLEAN, TOOHL, L/D BHA. RUN 9 JTS 13 3/8" 54.5# J55 BTC SURF CSG & LAND @ 393'. MIX AND PUMP SURFACE CEMENT AS FOLLOWS: TYPE III CMT W/ 1% CACL, 0.25 LBS/SX CELLO FLAKE, 0.2% CD-2. P-TEST LINES TO 2000 PSI 10 BBL FW SPACER 10 BBL MUD CLEAN 10 BBL FW SPACER 372 SX (91.4 BBL) TYPE III CMT @ 14.6 PPG, 1.38 YIELD, 6.65 GPS. DROP PLUG AND DISPLACE W/ 50 BBL FW. FCP = 198 PSI @ 3.6 BBL/MIN BUMP PLUG W/ 700 PSI @ 18:03 ON 5/10/2024 CHECK FLOATS (HELD) 45 BBL CMT TO SURFACE.		
Disposition:	Accepted		
Accepted Date:	05/16/2024		

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 345326

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 345326
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	None	9/16/2024