

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Repor 08/28/2024

County or Parish/State: EDDY /

Well Name: FULLY LOADED 12-13 Well Location: T24S / R29E / SEC 12 /

FED COM

Well Number: 833H

SENW / 32.2330468 / -103.9405908

Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM105213 **Unit or CA Name: Unit or CA Number:**

NMNM143418

US Well Number: 300155503600X1 Operator: DEVON ENERGY

PRODUCTION COMPANY LP

Subsequent Report

Sundry ID: 2806446

Type of Action: Drilling Operations Type of Submission: Subsequent Report

Date Sundry Submitted: 08/12/2024 Time Sundry Submitted: 12:23

Date Operation Actually Began: 06/06/2024

Actual Procedure: INTERMEDIATE CASING - (6/6/24 - 6/10/24) TD 9-7/8" HOLE @ 10542'. RIH W/ 231 JTS 8-5/8" 32# P-110 CSG SET @ 10525'. LEAD W/ 500 SX CL C, YLD 3.61 CU FT/SK. TAIL W/ 240 SX CL C. YLD 1.39 CU FT/SK. CMT SQUEEZE 6/17/24 LEAD W/ 320 SX, CL C, 1.93 CU FT SK. DISP W/ 399 BBLS WATER. CIRC 6 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK.

eived by OCD: 9/16/2024 11:05:14 AM Well Name: FULLY LOADED 12-13

FED COM

Well Location: T24S / R29E / SEC 12 / SENW / 32.2330468 / -103.9405908

County or Parish/State: EDD 1/2

NM

Well Number: 833H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM105213

Unit or CA Name:

Unit or CA Number:

NMNM143418

US Well Number: 300155503600X1

Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: WINDELL SALTER Signed on: AUG 12, 2024 12:23 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Agent

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 919-9461

Email address: WINDELL.SALTER@DVN.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted Disposition Date: 08/13/2024

Signature: Jonathon Shepard

Page 2 of 2

Form 3160-5

UNITED STATES

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

(June 2019) DEF	DEPARTMENT OF THE INTERIOR					Expires: October 31, 2021	
BUREAU OF LAND MANAGEMENT					5. Lease Serial No. NMNM105213		
Do not use this t	NOTICES AND REPOR form for proposals to Use Form 3160-3 (APL	drill or to	re-enter an		6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well					NMNM143418		
Oil Well Gas V					8. Well Name and No.	FULLY LOADED 12-13 FED COM/	
2. Name of Operator DEVON ENERG	GY PRODUCTION COMPAN	IY LP			9. API Well No. 30015	55036	
3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY, 3b. Phone No. (include area code) (405) 235-3611					10. Field and Pool or E WC-025-G-06-S253	xploratory Area 3209L/BONE SPRING	
4. Location of Well (Footage, Sec., T.,F	R.,M., or Survey Description)				11. Country or Parish, State		
SEC 12/T24S/R29E/NMP					EDDY/NM		
12. CHE	CK THE APPROPRIATE BOX	(ES) TO INI	DICATE NATURE	OF NOTI	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION			TYP	E OF AC	ΓΙΟΝ		
the Bond under which the work will completion of the involved operation	ally or recomplete horizontally, g Il be perfonned or provide the B ons. If the operation results in a stices must be filed only after all	New Plug Plug Plug Inent details, in give subsurfa ond No. on fi multiple comrequirements	aulic Fracturing Construction and Abandon Back neluding estimated ce locations and m le with BLM/BIA. upletion or recompl s, including reclam	Recla Reco Reco Temp Wate starting da easured an Required etion in a	nd true vertical depths of subsequent reports mus new interval, a Form 31 e been completed and th	f all pertinent markers and zones. Attact to be filed within 30 days following 60-4 must be filed once testing has been experienced that the site	
500 SX CL C, YLD 3.61 CU F CU FT SK. DISP W/ 399 BBL CSG TO 1500 PSI FOR 30 M	T/SK. TAIL W/ 240 SX CL C. S WATER. CIRC 6 SX CMT	YLD 1.39 C	CU FT/SK. CMT S	SQUEEZE	E 6/17/24 LEAD W/ 32	20 SX, CL C, 1.93	
14. I hereby certify that the foregoing is WINDELL SALTER / Ph: (405) 919		ed/Typed)	Agent Title				
(Electronic Submission	on)		Date		08/12/20	24	

THE SPACE FOR FEDERAL OR STATE OFICE USE

Approved by 08/14/2024 Petroleum Engineer JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office CARLSBAD certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SENW / 2316 FNL / 1863 FWL / TWSP: 24S / RANGE: 29E / SECTION: 12 / LAT: 32.2330468 / LONG: -103.9405908 (TVD: 0 feet, MD: 0 feet) PPP: NESW / 2553 FSL / 2300 FWL / TWSP: 24S / RANGE: 29E / SECTION: 12 / LAT: 32.2318387 / LONG: -103.9391771 (TVD: 10310 feet, MD: 10358 feet) BHL: SESW / 20 FSL / 2300 FWL / TWSP: 24S / RANGE: 29E / SECTION: 13 / LAT: 32.2102895 / LONG: -103.9392085 (TVD: 11368 feet, MD: 19083 feet)



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 383879

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	383879
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
keith.dziokonski	Operator failed to perform a CBL as prescribed in previous conditions of approval notes, the failure to follow a COA will result in review for potential compliance actions.	10/8/2024