Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462	State of New Mexico		Form C-103 Revised July 18, 2013		
General Information Phone: (505) 629-6116	Energy, Minerals and Natural Resources		WELL API NO.		
	OIL CONSERVATION DIVISION		30-015-00196		
Online Phone Directory Visit: https://www.emnrd.nm.gov/ocd/contact-us/	1220 South St. Fran		5. Indicate Type of Lease		
https://www.chintc.htm.gov/occicontact-us-	Santa Fe, NM 87		STATE FEE S		
	Santa Fe, INIVI 67	303	6. State Oil & Gas Lease No.		
SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Atoka San Andres Unit		
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other INJECTION WELL			8. Well Number 144		
2. Name of Operator			9. OGRID Number 330608		
ROUGHHOUSE OPERATING 3. Address of Operator			10. Pool name or Wildcat		
Somewhere in Artesia, NM			Atoka San Andres		
4. Well Location					
Unit Letter I	2310' feet from the SOUTH lin		m the East line		
Section 14		Range 26E	NMPM Eddy County		
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.			
12. Check A	Appropriate Box to Indicate Na	ature of Notice,	Report or Other Data		
			SEQUENT REPORT OF:		
NOTICE OF IN PERFORM REMEDIAL WORK □	PLUG AND ABANDON	REMEDIAL WOR	Control 100 100 100 100 100 100 100 100 100 10		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	50 m		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN			
DOWNHOLE COMMINGLE	MOETH LE COMILE	0, 1011, 10, 10 = 111 = 11			
CLOSED-LOOP SYSTEM					
OTHER: REPAIR WELL		OTHER:			
13. Describe proposed or comp	leted operations. (Clearly state all p	ertinent details, and	d give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
WELL FAILED MIT ON 9/18/2024 with pressure on the annulus. Propose to:					
Rig Up BOP, flow well back to tank.					
TOH with tubing and packer. Pressure test tubing to 1000#, looking for a hole. Replace tubing and packer. TIH with tubing and packer. Circulate hole with packer fluid. Set packer and pressure test.					
Run MIT.					
03/11/1056		05/17/1956			
Spud Date: 03/11/1956	Rig Release Da	ite: 03/17/1930			
L					
I hereby certify that the information	above is true and complete to the h	est of my knowledg	e and belief.		
1 hereby certify that the information	above is true and complete to the or	ose of my mio mous	, and series		
SIGNATURE TIFLE Production Reporting Manager DATE 10/8/2024					
SIGNATURE COULT	ITTLE Produc	tion Reporting Mai	Mager DATE 10/6/2024		
	E-mail address: tfolmar@roughhou	seoperating.com P	HONE: 972-768-6426		
For State Use Only					
APPROVED BY:	TITLE		DATE		
Conditions of Approval (if any):					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 390777

## **CONDITIONS**

Operator:	OGRID:
Roughhouse Operating, LLC	330608
16051 Addison Road	Action Number:
Addison, TX 75001	390777
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

## CONDITIONS

Created By	Condition	Condition Date
kfortner	Notify NMOCD prior to MIRU Run MIT/BHT PWOT	10/9/2024