

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35743
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 843
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3627' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **I** : **1933** feet from the **SOUTH** line and **294** feet from the **EAST** line
Section **33** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐ PNR
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: Plug and abandon inactive producer.

Please see details of procedure and final WBD attached.

CBL is on file

9/10/2024 Cut and cap complete.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 09/11/2024

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827

For State Use Only

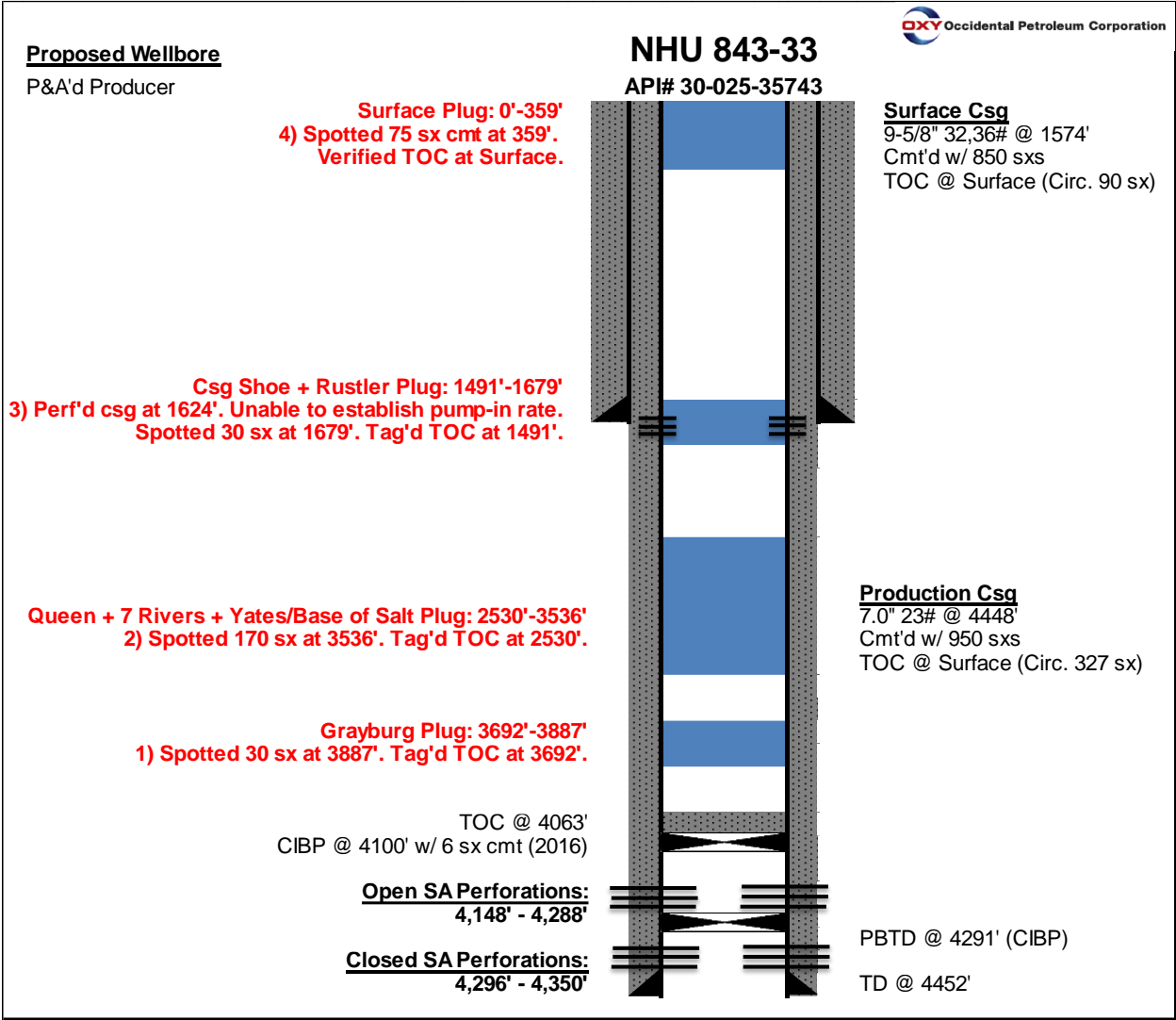
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/7/24

Conditions of Approval (if any):

Date	Daily Summary
8/15/2024	Cellar dug out and CSG valve to surface verified. Rigged up pulling unit and cement equipment under supervision of P&A safety captain. CSG at 0 psi. Replaced seized well head bolts with new ones. Secured well and SION.
8/16/2024	CSG pressure at 0 psi. ND well head and NU BOP. RUWL. RIH with logging tools & Ran CBL. RD WL. Spotted in work string, RIH with 125 jts of 2 3/8" TBG, tagged TOC at 4063', LD 1 jt. Circulated 135 bbls of plug mud with 35 sacks of MLF, Pressure tested casing to 500# and it held. LD 3 jts of 2 3/8" TBG. With EOT at 3887', spotted 30 sacks of 14.8 ppg Class C cement, displaced with 15 bbls. POOH with 20 jts of 2 3/8" TBG to derrick. Secured well, SION.
8/17/2024	TBG and CSG at 0 psi. RIH with 34 jts of TBG, tagged TOC at 3692', notified NMOCD. LD 5 jts of TBG. With EOT at 3536', spotted 170 sacks of 14.8 ppg Class C cement and displaced with 9.7 bbls. WOC. POOH with 80 jts of 2 3/8" TBG. LD 30 jts to float. RIH with 7" packer and 79 jts of TBG. Tagged TOC at 2530'. LD 41 jts and set packer at 1227'. RUWL. RIH with 1-11/16" guns. Perforated Csg at 1624'. RD WL. Unable to establish pump-in rate. RIH with 14 jts of 2-3/8" TBG. With EOT at 1679', spotted 30 sacks of 14.8 ppg Class C cement and displaced with 5.8 bbls. POOH with 40 jts to derrick. Secured well, SION.
8/18/2024	TBG and CSG at 0 psi. RIH with 46 jts and tagged TOC at 1491'. Notified NMOCD. LD 35 jts of 2-3/8" TBG. With EOT at 359', spotted 75 sacks of 14.8 ppg Class C cement to surface. LD 11 jts of 2 3/8" TBG. RD tools, tongs, and rig floor. ND BOP. Topped off well with 14.8 ppg Class C cement. RD pulling unit and moved rig off location.

9/10/2024 - Cut and cap complete.

Final WBD



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CONDITIONS

Action 382540

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 382540
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and DHM photo to release CBL is in files DHM set 9/10/24	10/7/2024