Received by UCD: 2/4/2024 5:33:28 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 04/04/2024
Well Name: RAGIN CAJUN 12-13 FED COM	Well Location: T26S / R34E / SEC 12 / NENE / 32.063677 / -103.417645	County or Parish/State: LEA / NM
Well Number: 19H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM100567	Unit or CA Name:	Unit or CA Number:
US Well Number: 300255155600X1	Well Status:	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Subsequent Report

Sundry ID: 2782032

. .

Type of Submission: Subsequent Report

Date Sundry Submitted: 03/27/2024

Date Operation Actually Began: 02/13/2024

Type of Action: Drilling Operations

6

Time Sundry Submitted: 01:48

Actual Procedure: INTERMEDIATE CASING - (2/13/24 – 2/18/24) TD 9-7/8" HOLE @ 12101'. RIH W/ 270 JTS 8-5/8" 32# P-110EC CSG SET @ 12087'. LEAD W/ 330 SX CL C, YLD 5.63 CU FT/SK. TAIL W/ 470 SX CL C, YLD 1.39 CU FT/SK.DISP W/ 731 BBLS WATER. CIRC 212 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 2500 PSI FOR 30 MINS, OK.

Ŕ	eceived by OCD: 4/4/2024 5:33:28 AM Well Name: RAGIN CAJUN 12-13 FED COM	Well Location: T26S / R34E / SEC 12 / NENE / 32.063677 / -103.417645	County or Parish/State: LEA7
	Well Number: 19H	Type of Well: OIL WELL	Allottee or Tribe Name:
	Lease Number: NMNM100567	Unit or CA Name:	Unit or CA Number:
	US Well Number: 300255155600X1	Well Status:	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: WINDELL SALTER

Signed on: MAR 27, 2024 01:47 PM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Agent

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITY State: OK

Phone: (405) 919-9461

Email address: WINDELL.SALTER@DVN.COM

State:

Field

Representative Name: Street Address: City: Phone: Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Phone: 5752345972 Disposition: Accepted Signature: Jonathon Shepard BLM POC Title: Petroleum Engineer

Zip:

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 04/02/2024

				1 480 0 05
Form 3160-5 (June 2019)	UNITED S DEPARTMENT OF BUREAU OF LAND	THE INTERIOR	Ex 5. Lease Serial No	FORM APPROVED OMB No. 1004-0137 pires: October 31, 2021
Do not use	this form for propo	REPORTS ON WELLS osals to drill or to re-enter 0-3 (APD) for such propos	6. If Indian, Allottee	
	MIT IN TRIPLICATE - Oth	er instructions on page 2	7. If Unit of CA/Agr	eement, Name and/or No.
1. Type of Well		ther	8. Well Name and No	RAGIN CAJUN 12-13 FED COM/19ł
2. Name of Operator DEVON	ENERGY PRODUCTION	COMPANY LP	9. API Well No. 300	2551556
3a. Address 333 WEST SHE			· · · · · · · · · · · · · · · · · · ·	Exploratory Area 63527D/WOLFCAMP
4. Location of Well <i>(Footage,</i> SEC 12/T26S/R34E/NMP	Sec., T.,R.,M., or Survey Des	cription)	11. Country or Parish LEA/NM	i, State
	12. CHECK THE APPROPR	RIATE BOX(ES) TO INDICATE NAT	TURE OF NOTICE, REPORT OR OT	HER DATA
TYPE OF SUBMISSIO	N		TYPE OF ACTION	
Notice of Intent	Acidize	g Deepen Hydraulic Fracturi	Production (Start/Resume)	Water Shut-Off Well Integrity
✓ Subsequent Report	Casing Repa	=		✔ Other
Final Abandonment No	tice Convert to I	Injection Plug Back	Water Disposal	
the proposal is to deepen d the Bond under which the	irectionally or recomplete ho work will be perfonned or pr	orizontally, give subsurface locations a ovide the Bond No. on file with BLM	and measured and true vertical depths //BIA. Required subsequent reports m	ork and approximate duration thereof. If of all pertinent markers and zones. Attach ust be filed within 30 days following 3160-4 must be filed once testing has been

completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) INTERMEDIATE CASING - (2/13/24 2/18/24) TD 9-7/8 HOLE @ 12101. RIH W/ 270 JTS 8-5/8 32# P-110EC CSG SET @ 12087. LEAD

W/ 330 SX CL C, YLD 5.63 CU FT/SK. TAIL W/ 470 SX CL C, YLD 1.39 CU FT/SK.DISP W/ 731 BBLS WATER. CIRC 212 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 2500 PSI FOR 30 MINS, OK.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) WINDELL SALTER / Ph: (405) 919-9461	Agent Title	
(Electronic Submission)	Date 03/2	27/2024
THE SPACE FOR FEDE	RAL OR STATE OFICE USE	
Approved by		
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Petroleum Engineer Title	04/02/2024 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		ny department or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENE / 531 FNL / 780 FEL / TWSP: 26S / RANGE: 34E / SECTION: 12 / LAT: 32.063677 / LONG: -103.417645 (TVD: 0 feet, MD: 0 feet) PPP: NENE / 100 FNL / 390 FEL / TWSP: 26S / RANGE: 34E / SECTION: 12 / LAT: 32.0649 / LONG: -103.4164 (TVD: 12590 feet, MD: 12771 feet) BHL: SESE / 20 FSL / 390 FEL / TWSP: 26S / RANGE: 34E / SECTION: 13 / LAT: 32.0361 / LONG: -103.4165 (TVD: 12773 feet, MD: 22937 feet) District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DEVON ENERGY PRODUCTION COMPANY, LP	6137
333 West Sheridan Ave.	Action Number:
Oklahoma City, OK 73102	329833
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By		Condition Date
lukas.chavez	None	8/2/2024

Page 6 of 6

.