Santa Fe Main Office Phone: (505) 476-3441 Fax: (55) 476-3462 General Information	State of New Mex Energy, Minerals and Natur		Form C-103 Revised July 18, 2013						
Phone: (505) 629-6116			WELL API NO. 30-041-20457						
Online Phone Directory Visit:	OIL CONSERVATION	COLOR DE PORTERONOCIONO DO NO	5. Indicate Type of Lease						
https://www.emnrd.nm.gov/ocd/contact-us/	1220 South St. Fran		STATE FEE						
	Santa Fe, NM 87	505	6. State Oil & Gas Lease No. 325968						
	CES AND REPORTS ON WELLS	0 P 1 0 1 P 0 1	7. Lease Name or Unit Agreement Name						
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	Lambirth								
	Gas Well 🔲 Other		8. Well Number 4						
Name of Operator Sabinal Energy Operating, LLC			9. OGRID Number 328992						
3. Address of Operator			10. Pool name or Wildcat						
	te 1200 The Woodlands, TX 77	7380	Peterson, Penn, South (ASSOC)						
4. Well Location Unit Letter O:	660 feet from the South	line and 19	280 foot from the East 11						
Unit Letter O :			980feet from theEastline NMPM Roosevelt County						
Section 31	Township 5S Ran	0							
	11. Elevation (Show whether DR,	RRD, RT, OR, etc.							
			Management of the second of th						
12. Check A	ppropriate Box to Indicate Na	ture of Notice, l	Report or Other Data						
NOTICE OF IN	TENTION TO:	SUBS	SEQ <mark>UENT REPOR</mark> T OF:						
PERFORM REMEDIAL WORK		REMEDIAL WORK							
TEMPORARILY ABANDON DILLLO DA LEED CASING		COMMENCE DRIL							
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB ☐ PNR						
CLOSED-LOOP SYSTEM									
OTHER:		OTHER:							
	k). SEE RULE 19.15.7.14 NMAC.		I give pertinent dates, including estimated date npletions: Attach wellbore diagram of						
	MLF and tested casing to 550#. Casi	ng Cood Snot 25 s	y Class H coment on top of CIPD						
			x Class in cement on top of CIBP.						
Perforated casing at 6568'. Set pack	Ran cement bond log. RIH with tubing to 7200' and spot 25 sx Class H cement Perforated casing at 6568'. Set packer and pressured up to 750# and held. Bled down to the pump and repeated with same results.								
	Spot 25 sx cement at 6629'. Tagged cement at 6397'. Perforated at 5806'. Set packer and pressured up to 500# and held. Bled off at the truck and repeated to 750#. Held.								
at 4716'.	Spot 25 sx Class C with CaCl across the perfs from 5866'. WOC and tagged cement at 5620'. Spot 25 sx cement at 4952'. Tagged cement at 4716'.								
		25 sx cement at 291	8'. Spot 80 sx cement at 2482' (Combined						
Queen, 7RVS/Yates, and Rustler plu		n cement down the	5 ½" casing to perfs at 423' and up the						
intermediate to surface.	in with the intermediate nead. I din	p cement down the	3 /2 Casing to peris at 423 and up the						
0 0		ellhead. Good cem	ent in all strings. Installed marker, removed						
the anchors and cleaned the pit.	DHM set 8/14/24								
Spud Date: 07/13/1978	Rig Release Dat	_{e:} CBL is o	n file						
I hereby certify that the information a	pove is true and complete to the bes	st of my knowledge	e and belief.						
1711	mm n land	Fack II							
SIGNATURE M M	TITLE Land	I ech II	DATE09/10/2024						
Type or print name Jamy Smith	E-mail address:	jamys@sabii	nalenergy.com PHONE: 346-224-9889						
For State Use Only									
APPROVED BY:	TITLE CON	npliance Office	er A DATE 10/7/24						
Conditions of Approval (if any :									

Sabinal Energy Operating, LLC Lambirth #4 30-041-20457

- 8/6/2024: Cleared location, set matting board and rigged up. Dug out cellar and replaced connections on the intermediate head and the 5 ½" casing head. Installed BOP. Moved in workstring and prepped to start picking up tubing. SION aaa
- 8/7/2024: Picked up 2 3/8" workstring and tagged CIBP at 7595'. Circulated MLF and tested casing to 550#. Casing Good. Spot 25 sx Class H cement on top of CIBP. Stood back 60 stands and SION. Will finish pulling tubing and run RBL in the morning.
- 8/8/2024: Finish pulling tubing. Topped off casing with brine. Ran cement bond log. SION
- 8/9/2024: RIH with tubing to 7200' and spot 25 sx Class H cement. POOH and perforated casing at 6568'. Set packer and pressured up to 750# and held. Bled down to the pump and repeated with same results. Pulled packer and RIH with tubing to 6629' and spot 25 sx cement. POOH 15 stands and shut down. Will tag Monday.
- 8/12/2024: Tagged cement at 6397'. Perforated at 5806'. Set packer and pressured up to 500# and held. Bled off at the truck and repeated to 750#. Held. Pulled packer and spot 25 sx Class C with CaCl across the perfs from 5866'. WOC and tagged cement at 5620'. POOH to 4952' and spot 25 sx cement. Stood back 15 stands and SION.
- 8/13/2024: Tagged cement at 4716'. POOH to 3402' and spot 35 sx cement with CaCl. WOC and tagged at 3042'. POOH to 2918' and spot 25 sx cement. POOH to 2482' and spot 80 sx cement. Combined Queen, 7RVS/Yates, and Rustler plugs. POOH and perforated casing at 423'. Good communication with the intermediate head. Laid down remaining tubing and prepped to rig down. Will pump surface plug in the morning. SION
- 8/14/2024: Pump cement down the 5 ½" casing to perforations at 423' and up the intermediate annulus to surface. Took 105 sx to get good cement to the steel pit. Rig down, dig out and remove the wellhead. Good cement in all strings. Installed marker, removed the anchors and cleaned the pit.

Report Printed: 8/15/2024

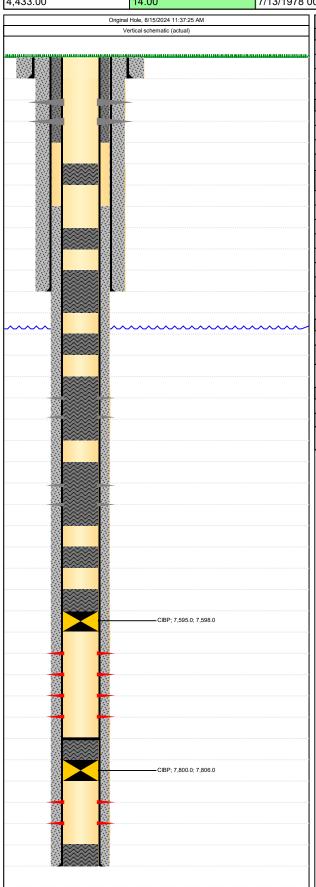


Wellbore Diagram

Well Name: LAMBIRTH OD 4

	Extra Well ID B 1603009		 State/Province New Mexico	Well Configuration Type
Original KB Elevation (ft) 4,433.00	KB-Ground Distance (ft) 14.00	Spud Date 7/13/1978 00:00	PBTD (All) (ftKB) Original Hole - 7,765.0	Total Depth All (TVD) (ftKB)

Page 1/1



)(0:00	•				Or	igina	ĺΉο	le - 7	7,765.0				, ,	,	
	Wellbore Sec	ctions														
		Sec	ction De	s					Size (in) Ad			Top (ftKE	3)	Act B	tm (ftKB)	
	Surface								17 1/2			14.0			372.0	
	Intermediate								12 1/4			372	372.0		3,349.0 7,992.0	
	Production	ction								7 7/8		3,349				
	Casing String	gs														
	,	Csg Des OD (in) ID (in)								1 \ /			Set Depth (ftKB)			
	Surface			3 3/8	1	12.72		48	3.00	H-40		14.0		372.0		
	Intermediate			8 5/8		8.10			24.00 J-55				14.0		3,349.0	
	Production			5 1/2		4.95		15.50		J-55			14.0		7,992.0	
	Perforations															
	Date	Top (ftl	KB)	Btr	n (ftKB)		hot De shots/f				Cı	Current Status				
	8/13/2024	4	23.0		424	1.0	4.	.0 P	Plugged (423.0 - 424.0 ftKB)							
	8/12/2024	5,8	306.0		5,807	'.0	4.	.0 P	Plugged (5,806.0 - 5,807.0 ftKB)							
	8/9/2024	6,5	68.0		6,569	0.0	4.	0 Plugged (6,568.0 - 6,569.0 ftKB)						(B)		
	2/8/1991	7,6	550.0	0.0 7,658			2.	.0 A	Abandoned (7,650.0 - 7,658.0 ftKB)							
	2/8/1991	7,6	7,696.0 7,705			705.0 1.			0 Abandoned (7,696.0 - 7,705.0 ftKB)							
	8/24/1978	7,8	309.0		7,814	1.0	1.	1.0 Abandoned (7,809.0 - 7,814.0 ftKB))		
	Tubing String	gs														
	Tubing Description	1	Run	Date			8	String	Lengt	th (ft)		Set D	epth (1	ftKB)		
	Jts	Jts Item Des		OD (OD (in)		Wt	(lb/ft)	Grade Le		en (ft) Top		(ftKB)	Btm (ftKB)		
						\perp		<u> </u>								
	Rod Strings															
	Rod Description Run Date						String Length (ft) Set Depth					epth (1	ftKB)			
	Jts Item Des				OD (i	OD (in)		b/ft)	Grade L		Len (ft) Top		(ftKB) Btm (ftk	Btm (ftKB)		
	Rod Pumps															
	Bore (in) AP	l Pump T	API Bbl	Туре	API An	chor	Seat	Assy	T B	Barrel Leng	g No	m Plung.	Up	per E	Lwr Ext	

Released to Imaging: 10/9/2024 9:34:46 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 382090

CONDITIONS

Operator:	OGRID:
Sabinal Energy Operating, LLC	328992
1780 HUGHES LANDING BLVD	Action Number:
THE WOODLANDS, TX 77380	382090
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and DHM photo to release CBL is in files DHM set 8/14/24	10/7/2024